

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-163-21,524 - 00-00

ADDRESS 308 West Mill

COUNTY Rooks

Plainville, Ks 67663

FIELD

**CONTACT PERSON Charles G. Comeau

PROD. FORMATION

PHONE 913-434-4686

LEASE McKenna

PURCHASER

WELL NO. #2

ADDRESS

WELL LOCATION SE NW SE

DRILLING Contractor Pioneer Drilling Company

1650 Ft. from East Line and

CONTRACTOR ADDRESS 308 West Mill

1650 Ft. from South Line of

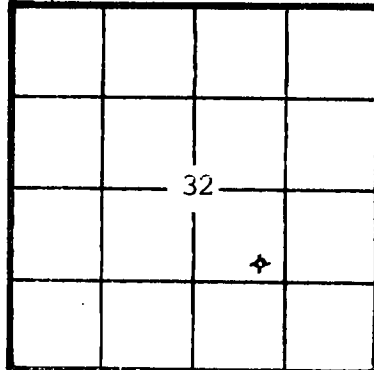
Plainville, Ks 67663

the SE/4 SEC. 32 TWP. 10s RGE. 20W

PLUGGING Contractor Pioneer Drilling Company (Linus Sanders)

WELL PLAT

CONTRACTOR ADDRESS 308 West Mill



Plainville, Ks 67663

KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3825' PBSD

SPUD DATE 2-23-82 DATE COMPLETED 3-1-82

ELEV: GR 2145' DF 2148' KB 2150'

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 267'. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE McKenna LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF March, 19 82.

MY COMMISSION EXPIRES: SHARON GARVERT NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 10-24-84

Sharon Garvert NOTARY PUBLIC Sharon Garvert RECEIVED STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order P... MAR 12 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	0'	240'		
sand and shale	240'	270'		
sand and shale	270'	443'		
sand and shale	443'	1507'		
sand and shale	1507'	1650'		
shale	1650'	2115'		
shale and sand	2115'	2392'		
sand and shale	2392'	2415'		
sand and shale	2415'	2525'		
lime and shale	2525'	2710'		
lime and shale	2710'	2898'		
lime and shale	2898'	3109'		
lime and shale	3109'	3265'	Topeka	3199
shale and lime	3265'	3370'		
lime and shale	3370'	3495'	Heebner	3409
lime and shale	3495'	3601'	Toronto	3430
lime and shale	3601'	3712'	Lansing	3444
lime and shale	3712'	3750'	Base	3673
lime and shale	3750'	3825'		
	3825'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	267'	common	150	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MEF	%	bbls.
Disposition of gas (vented, used on lease or sold)				Perforations

CFPB