

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6412  
Name Sid Tomlinson  
Address P.O. Box 2369  
City/State/Zip Ketchum, Id. 83340

Purchaser

Operator Contact Person Sid Tomlinson  
Phone 208-726-5741

Contractor: License # 5671  
Name Revlin Drlg, Inc.

Wellsite Geologist Chuck Immich  
Phone 316-684-5500

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If  OWNO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-8-85 12-14-85 12-14-85  
Spud Date Date Reached TD Completion Date  
3750 1600  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 249 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name Halliburton  
Invoice # 100753

API NO. 15-163-22-809-6000  
County Rooks  
N 1/2 NE SW NW Sec. 32 Twp. 10 Rge. 20 East  
3795 Ft North from Southeast Corner of Section  
4200 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

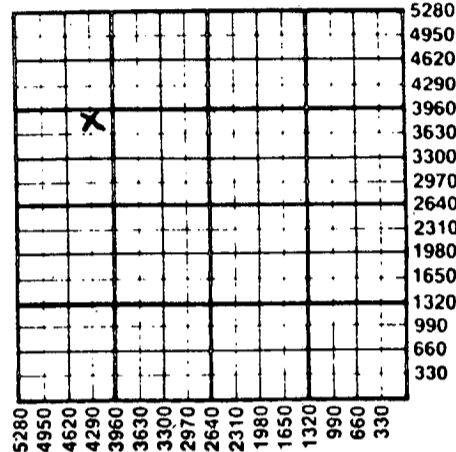
Lease Name Mary Well # B. I.

Field Name

Producing Formation

Elevation: Ground 2120 KB 2125

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) farmers pond less than 15 acre (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sid Tomlinson  
Title OPERATOR Date 12/26/85

Subscribed and sworn to before me this 26th day of December 1985  
Notary Public Brenda Sue Lapresa  
Date Commission Expires 8-11-86

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

STATE CORPORATION COMMISSION Form ACO-1 (7-84)

JAN 31 1986

CONSERVATION DIVISION  
Wichita, Kansas

Sec 32 Twp 10 Rge 20 W

SIDE TWO

Operator Name ..... Sid Tomlinson ..... Lease Name..... Mary B ..... Well #..... 1..

Sec. 32 ..... Twp. 10 ..... Rge. 20 .....  East  West County..... Rooks .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #1 3534-3622' (Lansing H,I,J,K)  
 30/45/45/60 Recovered 30' mud w/few  
 oil specks.  
 FP 101/111 SIP 354/273

Welex Gamma Guard Sidewall Neutron Log  
 Electric Log Tops:

Anhydrite	1583 (+ 537)
Topeka	3165 (-1040)
Heebner	3371 (-1246)
Lansing	3409 (-1284)
Base LKC	3634 (-1509)
TD	3750 (-1625)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	249	60-40 Poz	175	2% gel 3% CC
Production	Dry Hole						
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls		CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....