

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3151
Name Alexander Energy Corp.
Address 501 NW Expressway
Oklahoma City, OK 73118
City/State/Zip

Purchaser

Operator Contact Person Kim Lockwood
Phone 405-840-5020

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-20-87 11-24-87 Not completed
Spud Date Date Reached TD Completion Date
3825' SI
Total Depth PBTD
8-5/8" @ 219'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from 3820 feet depth to 0 w/ 475 SX cmt
Cement Company Name Hollister
Invoice # 651290
6-15-88

API NO. 15-163-22,965-0000
County Rooks
C NE NW NE 32 10S 20 East
Sec. Twp. Rge. X West

4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

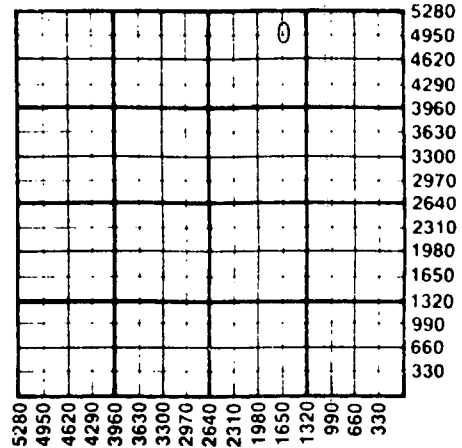
Lease Name Wait Well # 32-9

Field Name

Producing Formation

Elevation: Ground 2200' KB 2205'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Hauled.
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Kim A. Lockwood*
Title Prod. Mgr. Date 6-1-88

Subscribed and sworn to before me this 1st day of June 1988...
Notary Public *Mary J. Meyer*
Date Commission Expires 6-30-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
6-9-88

JUN - 9 1988
CONSERVATION DIVISION
Wichita, Kansas

Sec 52 Twp 10 Rge 20W

Operator Name Alexander Energy Corp. Lease Name Wait Well # 32-9

Sec. 32 Twp. 10S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	1662	
Topeka	3236	
Heebner	3442	
Lansing/Kansas City	3480	
Arbuckle	3794	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	219'	60-40 Pd	140	2% gel, 3% co
Production	7-7/8"	5-1/2"	15.5#	3823'	50-50pdz Econolite	200	2% gel, 10% S 1/4# FloSea

& 6# Gil

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SPF	3670-80' KC "K" Zone	4000 Gals. 15% NE	3603'
	3630-3658' KC "I" & "J" Zone		
	3603-08' KC "G" Zone		
2 SPF	3260-68' Topeka	1000 gals. 15% NE	3260'

TUBING RECORD

Size 1-3/8" Set At 3724' Packer at SN 3725' Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

HALL BURTON SERVICES
JOB LOG

WELL NO. 9-32 LEASE WAIT TICKET NO. 651290
 CUSTOMER ALEXANDER EN. BY CORP PAGE NO. 1
 JOB TYPE LONG STRING DATE 11-25-87

FORM 888-874

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1440							ON LOC W/ 8 1/2 F/E RIG LAYING DOWN O.P.
								START 8 1/2" TALLEY 3820 SHUL JT 3820
								CENTRALIZE MIDDLE OF SILENT. #2, 4, 6, 8, 10, 12, 14, 16 @ 54
								8 @ 196' (5 JTS) - FR. SURFACE CMT 85KTS @ 1700' - 1660' @ 53
	1640							CSG IN HOOR UP P.C. 5 MANIFOLD TO RIG PUMP & CIRC 15min
	1705							HOOR UP TO HT.
			5			250		PUMP 11.0 SPACER
						300		MIX & PUMP CMT 275SKS -
			150					65/35 POL 10% GEL 2% FEN 1/4 FLOCC
								MIX @ 11.1 @ 1/4
			46			100		200 SKS 50/50 POL 2% GEL, 10% FEN, 6# GILSONITE 1/4 3/4 OF 1% CFC-2 / SK
								MIX @ 14.5 @ 1/4
						100		FINISH MIX CMT
								WASH PUMP & LINE
								RELEASE PLUG
	1752	5 1/2	91			0		START DISP
								CMT - RETURN TO SURFACE
								CIRC APPROX 15 SKS TO PIT
	1807					875		DISP IN
								PUG @ 3785
	1810					1100		RELEASE PRESSURE TO TRK
								FLUAT HELD
								JOB COMPLETE

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 30 1987
 CONSERVATION DIVISION
 Wichita, Kansas

Thank you

M. CHILDERS
 R. BERENS
 R. TARTER
 A. GASEL
 D. WELLS

CUSTOMER

FIELD _____ SEC. 32 TWP. 10 WELL DATA _____ RING. 20 COUNTY ROOKS STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD.GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD.GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		15.5	5 1/2	KB	3820	
LINER						
TUBING						
OPEN HOLE			7 7/8	3820	3825	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT DATE	ON LOCATION DATE	JOB STARTED DATE	JOB COMPLETED DATE
11-25-87	11-25-87	11-25-87	11-25-87
TIME 1200	TIME 1400	TIME 1430	TIME 1810

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE <u>KIC</u>	<u>1EA</u>	<u>NALCO</u>
CENTRALIZERS <u>S-4</u>	<u>5 1/2</u>	<u>11EA NALCO</u>
BOTTOM PLUG		
TOP PLUG <u>SW</u>	<u>5 1/2</u>	<u>1EA NALCO</u>
HEAD		
PACKER		
OTHER <u>CMT BSR</u>	<u>5 1/2</u>	<u>1EA NALCO</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>M. CHILDERS</u>	<u>51374 PT.</u>	<u>HAYS KS</u>
<u>A. GABEL</u>		
<u>R. BEKENS</u>	<u>0818 BT.</u>	<u>HAYS KS</u>
<u>D. WELBROCK</u>	<u>0530 BT.</u>	<u>HAYS KS</u>
<u>R. TAYLOR</u>	<u>SUPERVISOR</u>	<u>HAYS KS</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API

DISPL. FLUID _____ DENSITY _____ LB./GAL. API

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. %

ACID TYPE _____ GAL. %

ACID TYPE _____ GAL. %

SURFACTANT TYPE _____ GAL. IN

NE AGENT TYPE _____ GAL. IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. IN

GELLING AGENT TYPE _____ GAL.-LB. IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. IN

BREAKER TYPE _____ GAL.-LB. IN

BLOCKING AGENT TYPE _____ GAL.-LB.

PERFPAC BALLS TYPE _____ QTY.

OTHER _____

OTHER _____

DEPARTMENT CMT

DESCRIPTION OF JOB CMT LUNG STRIKE

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Harold L Young

HALLIBURTON OPERATOR Melvin Childers COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>275</u>	<u>ECU</u>	<u>A</u>		<u>B</u>	<u>2% ECU-ALITE 4% FLOCC</u>	<u>3.6</u>	<u>11.1</u>
	<u>200</u>	<u>S4/SU</u>	<u>A</u>	<u>POZ</u>	<u>B</u>	<u>2% GEL 10% SALT 3% RH-4 CR-2 60GN</u>		<u>14.5</u>

PRESSURES IN PSI SUMMARY

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. _____

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

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JUN - 9 1988
CONSERVATION DIVISION
Wichita, Kansas



FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME 9-32 WAIT		COUNTY ROOKS	STATE KS	CITY / OFFSHORE LOCATION	DATE 11-25-87
CHARGE TO ALEXANDER ENERGY CORP.		OWNER SAME	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR MUREIN ORLG #18	LOCATION 1 WAYS KS		CODE 50325
CITY, STATE, ZIP		SHIPPED VIA HALCO	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	LOCATION 2	
WELL TYPE 01	WELL CATEGORY 01	WELL PERMIT NO.	DELIVERED TO 5 of HALCO KS	LOCATION 3	
TYPE AND PURPOSE OF JOB 035		ORDER NO. B-654682	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
000-117		1		MILEAGE TRK# 51374	19	mi			2.10	39	90
001-016		1		PUMP SERVICE	3820	hr	5	hr		907	20
030-06		1		PLUG - 5 IN	1	EA				41	00
12A	825.205	1		GUIDE S182	1	EA				103	00
24A	815.19251	1		INSERT FLOAT VALVE	1	EA				83	00
27	815.19311	1		FILL-UP UNIT	1	EA				27	50
40	807.93022	1		CENTRALIZER	11	EA			44.00	484	00
320	800.9883	1		CMP BSAT	1	EA				90	00
350	890.K802	1		HALCO WELD	1	EA				11	00

NOT AN INVOICE

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Production Dept.

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STATE CORPORATION COMMISSION
JUN - 9 1988

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-654682** 4,499.25

WAS JOB SATISFACTORILY COMPLETED? Yes

WAS OPERATION OF EQUIPMENT SATISFACTORY? Yes

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? Yes

X H. W. L. Young
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X H. W. L. Young
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Michael K. Childers
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL _____

CUSTOMER

SUB TOTAL

APPLICABLE TAXES WILL BE ADDED ON INVOICE.



BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND TICKET NO. **651290**

A Division of Halliburton Company
DURHAM, OKLAHOMA 73028

DATE 11-25-87	CUSTOMER ORDER NO.	WELL NO. AND FARM Wait #9-32	COUNTY Neeko	STATE Kansas
CHARGE TO Alexander Energy Corp.		OWNER Same	CONTRACTOR Martin Drig	
MAILING ADDRESS		DELIVERED FROM H. ys, Ks	LOCATION CODE 50325	No. B 654682
CITY & STATE		DELIVERED TO N Ellis, Ks	TRUCK NO. 0530 0818	RECEIVED BY SMILOERS

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
				275 Cu. Ft. Pozmix Cement 10% Gel							
504-308	516.00261	1	B	Standard Cement	179				5.45	975 55	
506-105	516.00286	1	B	Pozmix 'A'	96				2.88	276 48	
506.121	516.00259	1	B	5sk Halliburton Gel 02%						n/e	
507-277	516.00259	1	B	19sk Halliburton Gel 08%	275				0.74	203 50	
				200 Cu. Ft. Po. mix Cement 2% Gel							
504-308	516.00261	1	B	Standard Cement	100				5.45	545 00	
506-105	516.00286	1	B	Pozmix 'A'	100				2.88	288 00	
506-121	516.00259	1	B	3sk Halliburton Gel 02%						n/e	
509-968	516.00315	1	B	Salt Blended	138 lb				.075	69 93	
507-145	70.15329	1	B	CFR-2 Blended	138 lb				3.70	466 20	
507-285	70.15250	1	B	Econelite Blended	500 lb				.80	400 00	
507-210	890.50071	1	B	Flecale Blended	69 lb				1.21	83 49	
508-291	70.15573	1	B	Gilsenite Blended	1200 lb				.33	396 00	
THIS IS NOT AN INVOICE											
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Production Dept.											
		Returned Mileage Charge		TOTAL WEIGHT	LOADED MILES	TON MILES					
		SERVICE CHARGE ON MATERIALS RETURNED				STATE CORPORATION COMMISSION		CU. FEET			
500-297		1	B	SERVICE CHARGE				513	.95	487 35	
500-306		1	B	Mileage Charge	46,278	19	459,641		.70	307 75	
No. B 654682		TOTAL WEIGHT				LOADED MILES	TON MILES				
		46,278				19	459,641				
		Wichita, Kansas				CONSERVATION DIVISION		CARRY FORWARD TO INVOICE		SUB-TOTAL	4,499 25

CUSTOMER

DISTRICT HAY

DATE 11-25-87

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: ALEXANDER ENERGY CORP. AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICES

WELL NO. 9-32 LEASE WAIT SEC. 32 TWP. 10 RANGE 20

FIELD _____ COUNTY ROCKS STATE KS OWNED BY SAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING			15.6	5 1/2	KB	3820	
LINER							
TUBING							
OPEN HOLE				7 7/8	3820	7125	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

cont 5 1/2 LONG STRING W/
275 SKS EQUVALITE W/ 1/4" FLOCCIE / SK
200 SKS 5U/50 PUL 2" GEL 10% SAKT 6" GILSONITE
\$ 3/4 OF 1% CF-62 PER SK

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- (g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the willful misconduct or gross negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- (h) Because of the uncertainty of variable well conditions and the necessity of relying on supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- (i) Halliburton warrants only title to the products, supplies and materials and that same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such products, supplies or materials. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- (j) Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the amount of the unpaid account.
- (k) This contract shall be governed by the law of the state of Kansas where services are performed or equipment or materials are furnished.
- (l) Halliburton shall not be bound by any changes or modifications to this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED Harold R Young CUSTOMER
DATE 11-25-87
TIME 2:00 P.M.

RECEIVED
NOV 30 1987
CONSERVATION DIVISION
Wichita, Kan

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER