

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 7-26-96

Company: Vass Oil Corporation Lease: Wassemiller-Jenik Unit Well No.: 1-24

County: Logan Location: nw sw nw Section: 24 Township: 11 Range: 34 Acres: \_\_\_\_\_

Field: Monument SW Reservoir: LKC Pipeline Connection: NCRA

Completion Date: 4-30-96 Type Completion(Describe): \_\_\_\_\_ Plug Back T.D.: 4887 Packer Set At: \_\_\_\_\_

Production Method: SPM 5 1/2 LS 64 Type Fluid Production: oil API Gravity of Liquid/Oil: 38

Flowing: (Pumping) Gas Lift: \_\_\_\_\_

Casing Size: 4 1/2 Weight: \_\_\_\_\_ I.D.: \_\_\_\_\_ Set At: 4726 Perforations: 4274-78 To: 4254-60

Tubing Size: 2 3/8 Weight: \_\_\_\_\_ I.D.: \_\_\_\_\_ Set At: 4313 Perforations: \_\_\_\_\_ To: \_\_\_\_\_

Pretest: \_\_\_\_\_ Duration Hrs. \_\_\_\_\_

Starting Date: \_\_\_\_\_ Time: \_\_\_\_\_ Ending Date: \_\_\_\_\_ Time: \_\_\_\_\_

Test: \_\_\_\_\_ Duration Hrs. \_\_\_\_\_

Starting Date: 7-25-96 Time: 11:45 Am Ending Date: 7-26-96 Time: 11:45 Am Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size					
Casing:	Tubing:									
Bbls./In.	Tank		Starting Gauge		Ending Gauge		Net Prod. Bbls.			
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	<u>200</u>	<u>6500</u>	<u>1</u>	<u>4</u>		<u>2</u>	<u>7 1/2</u>			<u>26</u>
Test:	<u>200</u>	<u>420</u>	<u>5</u>	<u>2</u>		<u>5</u>	<u>2 1/2</u>		<u>1</u>	

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (T)
			In. Water	In. Merc.	Psig or (Pd)		
Orifice Meter							
Critical Flow Prover							<u>8-1-1996</u>
Orifice Well Tester							CONSERVATION DIVISION WICHITA, KS

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD: \_\_\_\_\_ Oil Prod. Bbls./Day: \_\_\_\_\_ Gas/Oil Ratio (GOR) = \_\_\_\_\_ Cubic Ft. per Bbl. \_\_\_\_\_

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 26 day of July 1996

For Offset Operator: \_\_\_\_\_ For State: Marvin Miller For Company: Doug Brannan