Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

Advant	tage. R	4 5047	rc es.		•		_					TION COMMISSION, Conservation Division ACO-2 Son, NE. Decater, LKC, Méra Thorol/Control Producing Horison Pipe Line (Purchaser)
fit the state of t	Producer's Nar	ne			T.I	Lease Name						
Taken	Month	3	Ø Day	1	9 82	Effective	Month		1	 Day	19	Sec. 1 Twp 1 R 26. W API # 15-039-20611-00-07
	<u> </u>				ng Gaug	1	Closing Gauge					Well Data
	!	Time	Time on: 9 / 10			4M -	Time off:					
		Oil	Level	B. S. & W.			Oil Level		B. S. & W.			Top Prod. Horizon 3345Ft. Total Depth
Tank No.	Size	Ft.	In.	Ft.	In.	Barrels	Ft.	In.	Ft.	In.	Barrels	Perforations 3371. to 3348- Ft.
										-		Packer Set at Ft. Size of Casing Set at Set at Ft.
Gun Bbl	.	-										Size of Casing Set at 3.3.1 Ft. Size of Tubing Set at 3.3.1 Ft.
Settling Tank 98943	1	4	3			85.26	4	6.			90,26	Size of Pump 2 X 1/3 x 12 Type Insert.
<u></u>											85.26	
											5,—	Percentage of Water 90 Acid gal. Date
												Test Data
									STATE			Temporary Field Special Special
				<u> </u>				ì	l .	17/20	CEY	
Total Bbls. Produ	and—			x	3==	5		i Fa	bictivit		TAL SO	Flowing
REMARKS:								4	wetivity SANATIONIS (SA)	200	Con Marission	Length of Stroke 5 4 In. S. P. M. 5 -
									Q Kaj	Sec 18/0	<u>, </u>	Pretest Information: Well Location
SEALS and USES	3:											Hours pumped 94.
WITNESSING: that they we	We, the under re taken accord	signed, ding to	persons the Co	ılly witr mmissio	nessed t n's Rul	he gauging periodes.	ds as ir	dicated	d by our	signati	ures, and certify	nous pamped
Gauge	Opening Gauge				Closing Gauge				uuge	Bbls. Produced.		
For Producer	William				i V. selle			~		Tank Tables Used.		
Offset Owner									+			Est. F
For Offset Owner.			11/01					+ Ballhoror				(Bbls. per In.)
Send ORIGINAL W				PINK (o PROD	CER. BLUE to	last O	FFSET	WITNE	55. YE	LLOW retained by	GAUGER.—REPORT FULLY ANY INCOMPLETED POTENTIAL.