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8-17

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 065-21,338-00-00

C E/2, SEC. 10, T 18 S, R 21 W7E

AUB
KCC

TECHNICIAN'S PLUGGING REPORT

Operator License # 6677

_____ feet from S section line

_____ feet from E section line

Lease Name Maxfield Est Well # 1

Operator: Sandlin Oil Corp

County Graham 128.28

Name & Address 1616 Glenarm Place #2300

Well Total Depth 3947 feet

Denver, Colorado 80202

Conductor Pipe: Size _____ feet

303-623-5055

Surface Casing: Size 8 5/8 feet 259 cwc

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ O&A _____

Other well as hereinafter indicated _____ Same as above _____

Plugging Contractor Same License Number _____

Address _____

Company to plug at: Hour: 1:00 Day: 17 Month: August Year: 19 89

Plugging proposal received from Fred Barber

(company name) Sandlin Oil Corp (phone) _____

were: 5 1/2" at 3945' w/150 sks. Perf 3906 to 3896. CIBP at 3887. Perf at 3854' to 3764'. Ran wireline. Anhy perf at 1800'. Dakota perf at 850'.

Ordered 300 sks 60/40 poz 10% gel 2% deiacel and 10 sks hulls. 60/40 poz 10% gel 2% deiacell.

Plugging Proposal Received by Gilbert Balthazor (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 4:00 Day: 17 Month: August Year: 19 89

ACTUAL PLUGGING REPORT Pumped down annulus 100 sks cement mix w/5 sks hulls.

60/40 poz 10% gel 2% deicel. Max pres 600. Shut in 300#. Pumped down 5 1/2" casing 50 sks

cement followed by 150 sks mixed w/hulls. Max pres 800. Shut in 200 lbs.

RECEIVED
STATE CORPORATION COMMISSION

AUG 28 1989

CONSERVATION DIVISION
Wichita, Kansas

Remarks: By Allied
(If additional description is necessary, use BACK of this form.)

INVOICED
I (did/did not) observe this plugging.

Signed Gilbert Balthazor
(TECHNICIAN)
Gilbert Balthazor

DATE 8-31-89

NOV. NO. 25774
8-17
OCT 04 1989

NOV 06 1989