•	
3-14 4-031894	
TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	API number: 15-195-20,954~00 NW NE NE /4 SEC. 30 , 12 S, 21 W 330 feet from N section line 990 feet from E section line
Operator license#_4767_	Lease Wynn A well #A1
Operator: Ritchie Exploration, Inc.	County Trego Well total depth 4040 feet
Address: 125 N. Market Suite 1000 Wichita, Kansas 67202	Well total depth 4040 feet Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 204 feet
Aband. oil well X, Gas well, Input well, SWD, D & A	
Plugging contractor: Kelso Casing Pulling License# 6050	
Address: Chase, Kansas 67524	
Company to plug at: Hour: A.M. Day: 14 Month: March Year: 94	
Plugging proposal received from: Richard	
Company: Kelso Casing Pulling	Phone:
Were: Order 250 sxs. 65/35 pozmix - 10% gel 400# hulls. Allied Cement Company. Sand and common cement.	
Plugging Proposal Received by: Carl Goodrow Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: P.M. , Day: 14 , Month: March , Year: 94	
Actual plugging report: 8 5/8" set @ 204' w/180 sxs. 4 1/2" set @ 4062' w/175 sxs. Production perfs. at 3765' - 3805'. Sand back to 3715' with 4 sxs. common cement on sand with bailer. Critical shots at 2300' - 2000' 1849' - 1000'. P.B.T.D. 3838'. Pipe free at 800'. Mixed and pumped 74 sxs. cement blend slurry displaced from 850' to 2300' with 300# P.S.I. Shot off at 800'. Pumped 42 sxs. cement blend slurry from surface to 850'. Pulled 4 1/2" to 250' - circulated cement blend slurry from 250' to surface w/65 sxs. Hole full. Total used 200 sxs. cement blend w/200# hulls Plug complete. Remarks:	
Condition of casing (in hole):GOOD X BA Bottom plug (in place):YES X ,CALC Plugged through TUBING , CASING X I did [X] Odid not] observe the pl OATS HAR 2 9 898	,NODakota plug:YES_X_,NOGIRECENTS