

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-21324-00-00
Spot: SWSESE Sec/Twnshp/Rge: 34-12S-21W
330 feet from S Section Line, 1065 feet from E Section Line
Lease/Unit Name: SEITZ Well Number: 1
County: TREGO Total Vertical Depth: 3881 feet

Operator License No.: 4335
Op Name: TERROL ENERGY, INC.
Address: PO BOX 227
HYGIENE, CO 80533

Conductor Pipe: Size feet: 3/26.13
Surface Casing: Size 8.625 feet: 258 180 SX CMT
Production: Size 5.5 feet: 3879 195 SX CMT
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 12/26/2002 2:00 PM
Plug Co. License No.: 4335 Plug Co. Name: TERROL ENERGY, INC.
Proposal Rcvd. from: JERRY ROME Company: TERROL ENERGY, INC. Phone: (303) 772-7819

Proposed Plugging Method: Ordered 200 sxs 60/40 pozmix - 10% gel - 500# hulls - 20 sxs gel.
Port collar at 1608' w/325 sxs cement.
Perf 3814'-3820'; 3879'-3882'.

Plugging Proposal Received By: PAT STAAB Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 12/26/2002 3:00 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Allied tied onto backside and pumped 10 sxs 60/40 pozmix with Max. P.S.I. 500#. S.I.P. 500#.
Tied onto 5 1/2" with a swedge and pumped 45 sxs 60/40 pozmix with 300# hulls, followed with 20 sxs gel,
followed with an additional 50 sxs 60/40 pozmix and 200# hulls mixed in.
Pumped to capacity with Max. P.S.I. 1500#. S.I.P. 1200#.
No company representative was at plugging.

RECEIVED
01-03-2003
JAN 03 2003
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-OAKLEY, KANSAS - TICKET #10763.

Plugged through: CSG

District: 04

Signed

Pat Staab

(TECHNICIAN)

INVOICED

DATE 1-6-03

INV. NO. 2003061034

Form CP-2/3

DEC 30 2002

QUINN OIL PRODUCTION, INC.

1811 EAST 24TH ST.

HAYS, KS 67601

#1 SEITZ

34-12-21W

75'W

C SW SE SE

CONTR ABERCROMBIE DRILLING, INC CTY TREGO

GEOL GLENN DIEHL FIELD ELLIS WEST EXT (1/8N)

+	+	+
+	+	+
+	+	+

ELV 2214 KB SPD 10/3/83 CARD ISSUED 3/22/84 IP P 30 BO & 3 BWPD

MARM 3814-3820 OA
ARB OH 3879-3882.5

API 15-195-21,324

LOG	Tops	Depth/Datum	
			8 5/8 " 258 / 180SX; 5 1/2 " 3879 / 195SX
ANH	1572+	642	DST (1) 3807-36 (MARM) / 30-30-30-30, REC 120' GIP, REC 187' HOCM (35% OIL), 571' CL GSY OIL, 391' OCW (10% OIL, 5% M), SIP 1130-1101#, FP 92-255 / 257-387#
B/ANH	1618+	596	
TOP	3235-	1021	DST (2) 3873-78 (ARB) / 30-45-30-45, REC 45' HOCM (35% OIL), SIP 1153-1153#, FP 21-28 / 29-40#
HEEB	3464-	1250	
TOR	3484-	1270	MICT - CO, PF (MARM) 3814-16 W/1 SPF, AC 250G (15% HCL), FORM WOULD NOT BREAK, RE-PF (MARM) 3818-20 W/2 SPF, LOADED HOLE, SION, FL 1400' FROM SURF, SWB DWN & REC 10' OCM / 1ST PULL, SWB OFF BTM & REC 75% OIL, SWB AVG 5 BOPH, ONFU 1500' FL (800' OIL & 700' LW), SWB 200' FPH (75% OIL), RE-AC 750G (20% HCL), SWB LD, SION, FU 1500' FL (600' OIL & 900' LD & AW), T&R, POP, P 70 BOPD INITIALLY, DECL TO 10 BOPD AFTER 3 WKS, OFF PMP (11/15/83); MICT - CO, (ARB OH), DD 3882.5 TD, SWB DWN & REC 3 BF (90% OIL), NAT, POP, P 30 BO & 3 BWPD, 11/19/83 - COMMINGLED
LANS	3500-	1286	
BKC	3740-	1526	
MARM	3804-	1590	
ARB	3878-	1664	
RTD	3878-	1664	
LTD	3881-	1667	
DDTD	3882.5-	1669	

NOTE: CORRECTION 10/20/83 - ORIGINALLY FIRST REPORTED IN SW SE SE

COPYRIGHT 1983
INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS