

4-061120

10-24

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-195-22,196 00-00
S2 N2 SW _____ /4 SEC. 34, 12 S, 21 W
1650 _____ feet from S section line
3960 _____ feet from E section line

Operator license# 3456
Operator: AFG Energy, Inc.
Address: P.O. Box 458
Hays, Kansas 67601

Lease: Schoenthaler Well # 4
County: Trego 128.38
Well total depth 3950 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 272 feet

Aband. oil well _____, Gas well _____, Input well _____, SWD _____, D & A X

Plugging contractor: Discovery Drilling License# 31548
Address: Hays, Kansas 67601

Company to plug at: Hour: 4:00 P.M. Day: 24 Month: October Year: 1997

Plugging proposal received from: Tom Alm

Company: Discovery Drilling Phone: _____

Were: Order 200 sxs 60/40 posmix - 6% gel with 1/4# flocele per sack.
Space all plugs with heavy drilling mud through drill pipe.

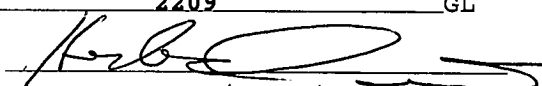
Plugging Proposal Received by: Herb Deines
Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: 6:30 P.M., Day: 24, Month: October, Year: 1997

Actual plugging report:
1st. Plug at 1625' w/25 sxs. - Anhydrite 1586' - 1630'.
2nd. Plug at 875' w/100 sxs. - Dakota 559' - 859'.
3rd. Plug at 325' w/40 sxs. - Surface pipe 272'.
4th. Plug at 40' w/10 sxs.
Rathole with 15 sxs. - Mousehole with 10 sxs.

Remarks: Allied Cementing.
Condition of casing(in hole): GOOD X BAD _____ Anhy.plug: YES _____ X NO _____
Bottom plug(in place): YES _____, CALC _____, NO X Dakota plug: YES X, NO _____
Plugged through TUBING _____, CASING _____ Elevation: 2209 GL

I did[] / did not[X] observe the plugging.


(agent)
BH

Form CP-2/3

INVOICED

DATE 10-13-97

INV. NO. 49486

Rec'd
10-13-97