

1-31

4-050266

20661

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-195-~~2079~~8-00-00

SE SW SW /4 SEC. 34, 12 S, 21 W
330 feet from S section line
4290 feet from E section line

Operator license# 3456

Lease: Schoenthaler Well # 1

Operator: AFG Energy, Inc.

County: Trego 125.12

Address: P.O. Box 458
Hays, Kansas 67601
913-625-6374

Well total depth 3850 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 255 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing, Inc. License# -

Address: _____

Company to plug at: Hour: A.M. Day: 31 Month: January Year: 1997

Plugging proposal received from: Terry Piesker

Company: _____ Phone: _____

Were: 8 5/8" set at 255' w/200 sxs. 5 1/2" set at 3844' w/100 sxs.
Anhydrite at 1568' - Stae collar at 1575' w/375 sxs. Perfs. 3518' - 3850'.

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KANSAS CORP COMM
1997 FEB 12 12:57
02-12-1997

Plugging Proposal Received by: Herb Deines
Plugging operations attended by agent? All , Part [], None []

Completed: Hour 10:00A.M., Day: 31, Month: January, Year: 1997

Actual plugging report: Backside full pressured to 300 P.S.I. Held. Tied onto 5 1/2" casing pumped and squeezed 300 sxs cement 60/40 pozmix - 10% gel - 500# hulls. Max. P.S.I. 1000#. S.I.P. 800#.

Remarks: _____
Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES NO _____
Plugged through TUBING _____, CASING _____ Elevation: 2199 GL

I did / did not [] observe the plugging.

Marvin Miller
(agent)

Form CP-2/3

INVOICED

DATE FEB 13 1997

INV. NO. 47556

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