

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas. 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-195-20,845-000

LEASE NAME Seitz A

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

WELL NUMBER 1

1650 Ft. from S Section Line

4290 Ft. from E Section Line

SEC. 33 TWP. 12 RGE. 21 (X) or (W)

LEASE OPERATOR LASMO Energy Corporation

COUNTY Trego

ADDRESS P.O. Box 1365, Great Bend, Ks. 67530

PHONE# (316) 792-2585 OPERATORS LICENSE NO. 4678

Date Well Completed 10/3/81

Character of Well Oil

Plugging Commenced 11/28/86

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 11/28/86

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays

Is ACO-1 filed? Yes if not, is well log attached? _____

Producing Formation LKC & Marmaton Depth to Top 3674 Bottom 3852 T.D. 3885'
 Perforations

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	259'	None
				5-1/2"	3880'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Port. Collar at 1450' with 200sx. cement & Cement Basket at 1540' Pump down 5 1/2" casing with

175 sx. thrifty mix cement with 7 sx. hulls.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor B-J Titan License No. N/A

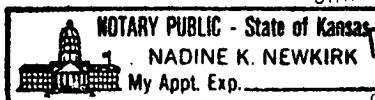
Address Box 169, Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.

Claude Blakesley (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct in accordance with the laws of the State of Kansas.

(Signature) Claude Blakesley

(Address) P.O. Box 1365, Great Bend, Ks.



SUBSCRIBED AND SWORN to before me this 19th day of December, 19 86

My Commission Expires: June 24, 1989 Notary Public

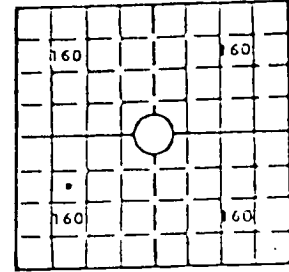
KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 195 County — 20845 - 00-00 Number

S. 33 T. 12S R. 21 XE W
Loc. SE - NW - SW
County Trego

640 Acres
N



Locate well correctly

Elev.: Gr. 2200'

DF 2222' KB 2225'

Operator
Southern States Oil Company

Address
P.O. Box 1365 Great Bend, Kansas 67530

Well No. # 1 Lease Name Seitz A

Footage Location
1650 feet from XXXX(S) line 990 feet from XXX(W) line

Principal Contractor Rains & Williamson Oil Co. Inc. Geologist Green & Green

Spud Date 9-26-81 Date Completed 10-3-81 Total Depth 3885' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser Clear Creek

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	259'	Common	165	7% cc 2% gel
Production	7 7/8	5 1/2	14#	3880'	Common	150	15 bbl. salt flux

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
2 7/8	3881'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production 10-15-81 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS
Oil 22 bbls. Gas MCF Water Trace bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) None Producing Interval(s) Arbuckle

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-

Well No. # 1 Lease Name Seitz A Oil Well

T 12SR 21 EX W

WELL LOG

show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Geologist Report				
Anhydrite	1620	1665		
Topeka	3251	-1026		
Heebner	3480	-1255		
Toronto	3503	-1278		
Lansing Kansas City	3516	-1291		
Base Kansas City	3758	-1533		
Marmaton	3822	-1597		
Arbuckle	3878	-1653		
FTD	3885	-1660		
DST # 1 3755-3855 Open 90 and 60 minutes, recovered 150 feet of slightly oil and gas cut mud, flow pressures 112 to 153 pounds, 30 minute initial bottom hole pressure 1152 pounds, 30 minute final bottom hole pressure 1101 pounds.				
DST # 2 3858-3885 Open 90 and 60 minutes, recovered 120 feet of gas, 210 feet of mud cut gassy oil, 90% oil, flow pressures 81 to 132 pounds, 30 minute initial bottom hole pressure 1020 pounds, 30 minute final bottom hole pressure 1010 pounds.				
Recommendations: It was recommended and confirmed by all parties concerned to set pipe and test this well.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Charles Blakeney</i> Signature
	General Superintendent Title
	November 2, 1981 Date