



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1033338  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 4549  
Name: Anadarko Petroleum Corporation  
Address 1: PO Box 1330  
Address 2: \_\_\_\_\_  
City: HOUSTON State: TX Zip: 77251 + 1330  
Contact Person: Diana Smart  
Phone: (832) 636-8380  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15-189-10087-00-01  
Spot Description: \_\_\_\_\_  
SE SE NW NW Sec. 8 Twp. 31 S. R. 37  East  West  
1,312 Feet from  North /  South Line of Section  
1,318 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Stevens  
Lease Name: MASON Well #: 1  
Date Well Completed: 08/19/1937  
The plugging proposal was approved on: 11/19/2009 (Date)  
by: Jack Maclaskey (KCC District Agent's Name)  
Plugging Commenced: 11/19/2009  
Plugging Completed: 11/23/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	10.75	585	0
		Production	7	2423	678
		Slotted Liner		2646	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mixed 400 lbs hulls and 40 sx cmt to plug slotted liner from 2423' to 2223'. Top of Liner @ 2412'. Tag plug @ 2191'. Load 7" csg w/mud to 1730'. Mixed & pumped 60 sx cmt plug from 1730' to 1430, mud to 0'. Shot 7" csg loose @ 678' & pulled to 630'. Circ hole w/mud and mixed and pumped 80 sx cmt plug from 630' to 470'. Pull out 7" csg. Mix 15 sx cmt, plug from 40' to 0'. Cut off & cap 10-3/4" csg 3' below ground level.

Plugging Contractor License #: 31151 Name: Sargent and Horton Plugging, Inc.  
Address 1: RR 1 Address 2: BOX 49BA  
City: TYRONE State: OK Zip: 73951 + 9731  
Phone: (580) 854-6515  
Name of Party Responsible for Plugging Fees: Anadarko Petroleum Corporation  
State of Texas County, Montgomery, ss.  
Diana Smart  Employee of Operator or  Operator  Employee of Plugging Contractor  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
DEC 01 2009  
12-1-09  
KCC WICHITA  
RGT