

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

SEP 22 2009

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

Well Plugging Record
K.A.R. 82-3-117

Form CP-4
September 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: American Energies Corporation
Address: 155 North Market, Suite 710, Wichita, KS 67202
Phone: (316) 263 - 5785 Operator License #5399
Type of Well: SWD Docket #: D-24947
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)
The plugging proposal was approved on: 8/27/2009 (Date)
by: Greg Eves (KCC District Agent's Name)
Is ACO-1 filed? YES No ACO-1 Attached, as well
as logs and DST results
If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API # 15-017-20090-0001
Lease Name: Stauffer 02000
Well Number: #2-35
Spot Loc. (QQQQ): SE SW NE
3278 3200 FWL Feet from South Section Line
178 e 1980 FWL Feet from East Section Line
Sec. 35-T19S-R7E East/West
County: Chase
Date Well Completed: 1/12/1987
Plugging Commenced: 8/27/2009
Plugging Completed: 8/27/2009

KCC PPT
Per spot research
+ GRS

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	90'	0'	7"	90'	None
Production	Water sands	0'	1336'	4 1/2"	1336'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Ran in poly pipe to 450'. Circulated cement to surface, 35 sx 60/40 - 4% poz.

KCC PPT per
09/21/3

Name of Plugging Contractor: American Energies Corp
Gopeland Acid and Cement License #: 5399

Address P.O. Box 438 City: Haysville State: Kansas Zip 67060

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

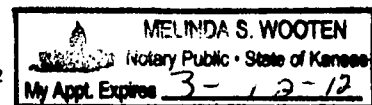
Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first
duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described
well is as filed, and the same are true and correct, so help me God.

(Signature) Alan L. DeGood
(Alan L. DeGood, President, American Energies Corporation)

(Address) 155 North Market, Suite 710, Wichita, KS

SUBSCRIBED AND SWORN TO me this 17th day of September 2009

Melinda S. Wooten My Commission Expires: 3/12/12
Melinda S. Wooten, Notary Public



PPT

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS ▲ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3936

INVOICE NUMBER:
C33817-IN

BILL TO:
AMERICAN ENERGIES CORP.
155 N MARKET #710
WICHITA, KS 67202

LEASE: **STEUFFER 2-35**

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KCC WICHITA

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
08/31/2009	C33817		08/27/2009		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	600.00	600.00
35.00	SAX	60-40 POZ MIX		0.00	9.69	339.15
1.00	EA	POLY TRAILER		0.00	200.00	200.00
12.14	MI	1/7TH TOTAL PUMP TRUCK MILEAGE		0.00	3.00	36.42
28.34	MI	1/6TH PICKUP TRUCK MILEAGE		0.00	1.00	28.34
35.00	EA	BULK CHARGE		0.00	1.25	43.75
35.00	MI	BULK TRUCK - TON MILES		0.00	4.11	143.85
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		1,391.51
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		CHSCO Sales Tax:		50.40
RECEIVED BY _____		NET 30 DAYS		Invoice Total:		1,441.91

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 33817

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE Aug 27 2009

IS AUTHORIZED BY: American Energy Corp
(NAME OF CUSTOMER)
Address _____ City _____ State _____
To Treat Well As Follows: Lease Stratex Well No. 2-35 Customer Order No. _____
Sec. Twp. Range _____ County Chase State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damages that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED By _____ Agent

Well Owner or Operator

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4100	1	Pump charge for plug job		600.00
4000	35 sacks	60-40-4 1/2 Pos. 10 1/2 Sacks		339.15
	1	Poly trailer		200.00
4101	85	1/7th total pump truck mileage		36.45
4101	100 miles	1/7th total pickup mileage @ 1.00/mile		28.34
4200	35 sacks	Bulk Charge 1.25/sack		43.75
4201	1196.82	Bulk Truck Miles @ 1.10/ton mile = 35 sacks @ 4.114/sack		143.82
		Process License Fee on _____ Gallons		
TOTAL BILLING				1391.80

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KCC-WICHITA

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]
Station Bulleton

Well Owner, Operator or Agent

Remarks Run poly pipe to 450' circulate cement to surface then down

NET 30 DAYS



C 33817

TREATMENT REPORT

Acid Stage No.

Date: 8/27/09 District: F. O. No. Company: American Energies Well Name & No.: Steuffer 2-35 Location: Field: County: State:

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
Bkdown: Bbl./Gal.
Flush: Bbl./Gal.
Treated from: ft. to: ft. No. ft.
Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
Pump Trucks No. Used: Std. Sp. Twin.
Auxiliary Equipment
Packer: Set at: ft.
Auxiliary Tools
Plugging or Sealing Materials: Type 35.5ax 60-40 40% Poz.

Casing: Size Type & Wt. Set at: ft.
Formation: Perf. to:
Liner: Size Type & Wt. Top at: ft. Bottom at: ft.
Cemented: Yes/No. Perforated from: ft. to: ft.
Tubing: Size & Wt. Swung at: ft.
Perforated from: ft. to: ft.
Open Hole Size: T.D. ft. P.D. to: ft.

Company Representative: Treater:

Table with columns: TIME a.m./p.m., PRESSURES Tubing Casing, Total Fluid Pumped, REMARKS. Remarks include: Rig Up, Run Poly Pipe to 450', Circulate Cement to surface, 35.5ax 60-40 40% Poz, Tear Down.

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