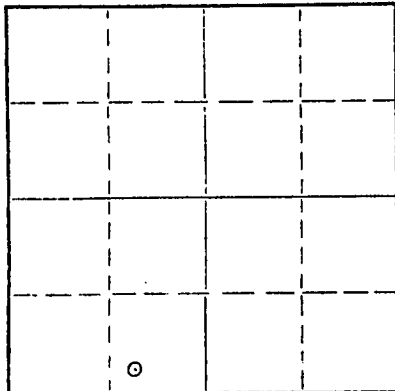


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Rooks County, Sec. 31 Twp. 10S Rge. (E) 20 (W)
Location as "NE/CNW/SW" or footage from lines 330' FSL & 1650' FWL 27 kcc
Lease Owner Cities Service Oil Company 2310
Lease Name Schneider "A" Well No. 6
Office Address Box 553 Russell, Kansas 67665
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4-5 19 57
Application for plugging filed 5-24 19 71
Application for plugging approved 5-25- 19 71
Plugging commenced 6-15 19 71
Plugging completed 7-7 19 71
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 12-24 1960
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey
Producing formation Arbuckle Depth to top 3653' Bottom 15' Pen. Total Depth of Well 3668 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	240'	None
				5 1/2"	3654'	None
RECEIVED STATE CORPORATION COMMISSION JUL 9 - 1971 CONSERVATION DIVISION Wichita, Kansas						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran in 1 sack hulls, 13 sacks cement filling T.D. to 3550'.
Ran 28 sacks gel from 3550 to 750'. Ran 62 sacks cement from
750' to surface. Pumped 450# - shut in at 100 psi. Settled
to 310. Pumped in 40 sacks 50-50 Pozmix plus 6 per cent gel,
filling 310' to surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Company
Address Hays, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.

E. W. Peterman (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *E. W. Peterman*

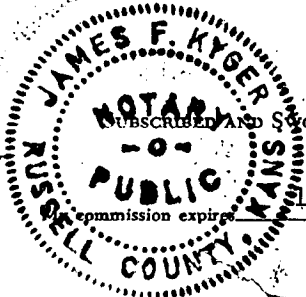
Box 553 Russell, Kansas
(Address)

Subscribed and sworn to before me this 8th day of July, 19 71

James A. Kyger

Notary Public.

Commission expires 10-5-72



WELL RECORD

RECEIVED
STATE CORPORATION COMMISSION
MAY 25 1971
CONSERVATION DIVISION
Wichita, Kansas

WILDCAT.....

DISCOVERY.....

POOL.....

COMPANY Cities Service Oil Company WELL # 6 FARM Schneider

LOCATION 330' N. and 330' W. of S/4 Corner Section 31, Township 10, Range 20 W.

ELEV. 2066 (2060 Gr.) 2062 Cable Tool CO. Ecks STATE Kansas
Floor

IP. Physical potential 27 oil, trace water, 24 hours, April 3, 1957.

PERFS.....

FRAC..... ACID 500 gals. April 2, 1957;
1000 gals. April 5, 1957.

T.D. 3656' PBTD..... GRAV/GOR.....

DRLG. COMM. March 10, 1957 COMP. April 5, 1957 CONTRACTOR Glenn W. Reel
Drig. Co.

CASING RECORD:

8-5/8" at 240' with 175 sx. cement.
5-1/2" at 3654' with 175 sx. cement
Baker stage collar at 1538' with 125 bbls.
well pack.
All data reduced to cable-tool floor which
is 4' below rotary floor.

FORMATION RECORD:

Surface clay and lime	0-70
Shale	240
Shale and shells	670
Sand	730
Shale and Shells	1020
Sand	1170
Shale and red bed	1517
Anhydrite	1535
Shale and shells	1715
Shale	2000
Shale and lime	2790
Lime and shale	2820
Shale and lime	2955
Lime and shale	3220
Shale and lime	3275
Lime	3340
Shale and lime	3380
Lime	3565
Lime, shale and chert	3650
Shale and lime	3660
3660 Rotary T.D.=3656 S.L.M. cable tool floor	
Lime	3668 T.I.

Corr. Topeka	3103
Corr. Hoesbner	3308
Corr. Dodge	3329
Corr. Lansing	3346
Corr. Conglomerate	3632
Corr. Erosional Simpson	3638
Corr. Arbuckle	3653
Penetration	15'
Total Depth	3668

Handwritten notes:
3308
2060
124
3653
2060
1587

At 3664, bailed 173 gals. oil and 3 gals. muddy water in 12 hours.

April 2, 1957, Acidized 500 gals. Deepened 3664-68.

April 5, 1957, Acidized 1000 gals.

SLOPE TESTS (Syfo):

500' - 1°
1000' - 1°
1500' - 1°
2000' - 1°
2500' - 0°
3000' - 1°

7-7/8" Rotary hole.