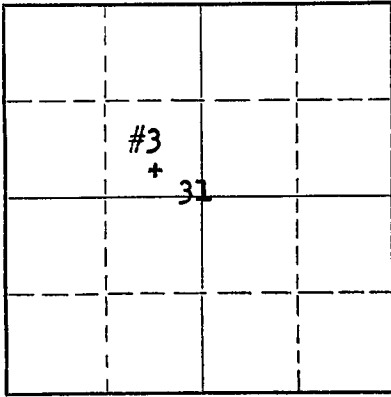


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittig Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rooks

County. Sec. 31 Twp. 10S Rge. (E) 20 (W)

Location as "NE/CNWxSWx" or footage from line SW SE NW; 990 FEL 330 FSL of NW/4

Lease Owner Magnolia Petroleum Company

Lease Name Theodore SCHNEIDER Well No. 3

Office Address Box 900, Dallas, Texas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 2-17 19 56

Application for plugging filed Via Telephone 2-17 19 56

Application for plugging approved " " 2-17 19 56

Plugging commenced 2-17 19 56

Plugging completed 2-17 19 56

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production Dry Hole 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 3765 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
None				9 5/8"	320'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mudded from 3765' to 300'; dump 1/2 sx hulls & 15 sx cmnt, mudded to 40', dump 1/2 sx hulls & 10 sx cmnt fill up to base of cellar. Plugging supervised by Mr. Eldon Petty, State Corp Comm District Plugging Supervisor

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Brack Drilling Co.

Address Wichita, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

R. C. Brannin (employee of owner) ~~notary public~~ of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. C. Brannin

Box 770, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of March 1956

Harriett J. Hoover
Notary Public.

My commission expires 1-14-57

24-7368-S 3-53-20M

PLUGGING
FILE SEC 31 T 10 R 20W
BOOK PAGE 39 LINE 42

RECEIVED
STATE CORPORATION COMMISSION

MAR 9 - 1956
3-9-56
CONSERVATION DIVISION
WICHITA, KANSAS

WELL LOG

15-163-03106-0000

Theodore SCHNEIDER #3 D&A
 SW SE NW
 Sec 31-10S-20W
 Rooks County, Kansas
 (White SW Field)

Total Depth: 3765' RTD
 Elevation: 2132' KB

Location Staked: 1-26-56	L C Case & W B Simmons, MFCo Civil Engr	
Spud Date: 1-30-56	Brack Drlg Co., Wichita, Kansas	4:45 PM
Drilling Compl: 2-16-56	" " "	
Plugging Comm: 2-17-56	" " "	
Plugging Compl: 2-17-56	" " "	3:00 PM

Casing Record:

9 5/8" OD 32.30# 8RT H-40 Smls Rge 2 10 Jts set @ 320' w/275 sx Pozmix A Cmmt circ 1-31-56

FORMATION SUMMARY

FORMATION RECORD

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Formation</u>	<u>Depth</u>	<u>Sub-Sea</u>
Surface Soil & Sand	0	25	Topeka Lime	3171	-1041
Sand & Shale	25	240	Heebner Shale	3378	-1248
Lime	240	290	Lansing-Kansas City	3418	-1288
Shale	290	361	Base Kansas City	3646	-1516
Shale & Shells	361	931	Basal Penn. Congl.	3688	-1558
Shale & Sand	931	1275	Simpson Shale	3723	-1593
Shale & Shells	1275	2170	Arbuckle	3729	-1599
Shale, Shells, & Sand	2170	2310	Rotary Total Depth	3765	
Shale & Shells	2310	2484			
Shale, Shells, & Lime	2484	2604	(Schlumberger)		
Lime	2604	2725	Topeka Lime	3171	-1041
Shale & Lime	2725	2810	Heebner Shale	3378	-1248
Lime & Shale	2810	3755	Lansing-Kansas City	3418	-1288
Lime	3755	3765	Base Kansas City	3643	-1513
			Basal Penn. Congl.	3689	-1589
Rotary Total Depth		3765	Simpson Shale	3723	-1593
			Arbuckle	3729	-1599
			Total Depth	3765	

CORE RECORD: No cores on this well

DRILL STEM TESTS:

- #1, 2-13-56 - 3501-28' (KC) open hole test, op 1 hr recov 183' of muddy SW, FP 0#-80# SIBHP 1150# in 20 min Hy Head 1850#, chokes top 1/4" bottom 5/8"
- #2, 2-15-56 - 3737-45' (Arb) open hole test, op 1 hr weak blow 22 min, recov 4' muddy wtr FP 0# SIBHP 0# in 20 min Hy Head 1990#, chokes top 1/4" bottom 5/8"
- #3, 2-16-56 - 3745-65' (Arb) open hole test, op 1 hr recov 10' mud FP 0# SIBHP 40# in 20 min Hy Head 2011#, chokes top 1/4" bottom 5/8"

SUMMARY OF OPERATIONS:

- 1-30-56 Spudded, 4:45 PM
- 1-31-56 Set 9 5/8" csg @ 320' w/275 sx Pozmix A cmnt circ
- 2-11-56 Changed to oil emulsion mud @ 3000'
- 2-12-56 TOPS: Heebner 3378', Toronto 3403', KC 3418' (20' low to our #2)
- 2-13-56 D.S.T. #1
- 2-15-56 D.S.T. #2
- 2-16-56 TD 3765'; run Schlumberger Electric Logs; D.S.T. #3
- 2-17-56 Dry & Abandoned - plugging completed 3:00 PM

PLUGGING RECORD:

Mudded from 3765' RTD to 300', dump 1/2 sx hulls & 15 sx cmnt, mudded to 40', dump 1/2 sx hulls & 10 sx cmnt fill up to base of cellar. Plugging supervised by Mr. Eldon Petty, State Corp Comm District Plugging Supervisor.

PLUGGING
 FILE SEC 31 T 10 R 20W
 BOOK PAGE 39 LINE 42