4-041711

TO: API Number: 15- - 10-18-51 STATE CORPORATION COMMISSION NE SE NE /4 SEC. 23 , 10 S , 20 W CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078 1650 feet from N section line WICHITA, KANSAS 67202 _____ feet from E section line Operator license#___31008__ Lease: Rogers 'B' Well # 4 County: _____ Rooks /23,0/ Operator: Paul Bowman Oil Company Address: Box 54 Well total depth____ 3785
 801 Codell Road
 Conductor Pipe:
 0 inch @
 0 feet

 Codell, Kansas 67630-0054
 Surface pipe 8% Inch @
 184
 feet
801 Codell Road W/125 sxs. Aband. oil well_x, Gas well___, Input well__, SWD__, D & A__ Plugging contractor:____Allied Cementing ______ License#_____ Address: Russell, Kansas 67665 Company to plug at: Hour: 8:00 A.M. Day: 15 Month: August Year 1995 Plugging proposal received from: Paul Bowman Company: Bowman Oil Company ____ Phone:__ Were: 5 1/2" casing set at 3785' w/125 sxs cement. Perf. At 3783 - 3785'. Salt at 2200' - Anhy at 1690' - Dakota at 950' - W.L.M. 3785' - T.O.F. at 1800'. Ordered 225 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls with 10 sxs gel. RECEIVED. STATE CORPORATION COMMISSION Plugging Proposal Received by: Dennis L. Hamel Plugging operations attended by agent? All[X], Part[], None[Hour: 6:30 P.M., Day: 15 , Month: August , Year: 1995 Completed: Actual plugging report: Pumped down 5 1/2" casing - 25 sxs. cement with 200# hulls, followed with 10 sxs gel, followed with 175 sxs 60/40 pozmix. Max. P.S.I. 400#. S.I.P. 400#. Pumped down 8 5/8" S.P. 50 sxs cement with 150# hulls in cement. Max. P.S.I. 300#. S.I.P. 200#. Remarks: _ Condition of casing(in hole): GOOD X BAD Anhy.plug: YES___ X NO Bottom plug(in place): YES X , CALC___ Dakota plug: YES_ X , NO , NO Plugged through TUBING CASING х. Elevation: did not[] observe the plugging. (agent) Form CP-2/3 20 VGM