

CARD MUST BE TYPED

State of Kansas

15-163-22921-00-00

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: <sup>28</sup> April 1987  
month day year

API Number 15-163-22,921

OPERATOR: License # 9727  
Name CLAYTON CORPORATION  
Address 2374 Eldorado Lane, P. O. Box 4089  
City/State/Zip Evergreen, Colo. 80439-3433  
Contact Person Edgar J. Huff  
Phone (303) 670-0084

SW/4SW/4NW/4 Sec. 23 Twp. 10 S, Rg. 20  
2970 Ft. from South Line of Section  
4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet  
County Rooks

CONTRACTOR: License # 5145  
Name Dreiling Oil, Inc.  
City/State Victoria, Kansas

Lease Name Rogers Well # 1

Ground surface elevation 2215 feet MSL

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

✓ Depth to bottom of fresh water 180 feet

✓ Depth to bottom of usable water 950 feet

Surface pipe by Alternate: 1 2

Surface pipe planned to be set 250 feet

Conductor pipe required none

Projected Total Depth 3770 feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date April 11, 1987 Signature of Operator or Agent Edgar J. Huff Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 225 feet per Alt 9 ②

This Authorization Expires 10-28-87 Approved By 4-28-87

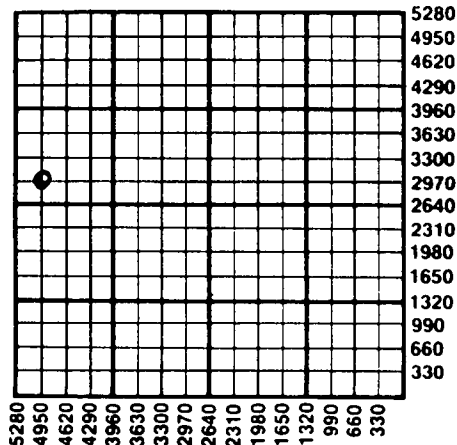
Ret/KCC

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238