

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 31120  
Name: Pelican Hill Oil & Gas, Inc.  
Address 1: 1401 N. El Camino Real  
Address 2: Ste. 207  
City: San Clemente State: CA Zip: 92672 + \_\_\_\_\_  
Contact Person: Allen Gross  
Phone: ( 949 ) 498-2101  
CONTRACTOR: License # 31120  
Name: Pelican Hill Oil & Gas, Inc.  
Wellsite Geologist: Randy Say  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
 Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry    \_\_\_\_\_ Other

(Core, WSW, Expl., Cathodic, etc.) RECEIVED  
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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr.    \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
7/9/09    7/19/09    7/29/09  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

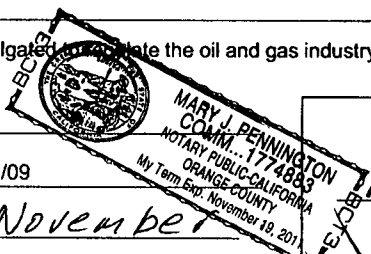
API No. 15- 15-065-23558-00-00  
Spot Description: \_\_\_\_\_  
SE NW NE NE Sec. 20 Twp. 9 S. R. 23  East  West  
362 Feet from  North /  South Line of Section  
931 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Graham  
Lease Name: Nelson South Well #: 1-20  
Field Name: \_\_\_\_\_  
Producing Formation: Lancing - Kansas City  
Elevation: Ground: 2444' Kelly Bushing: 2433'  
Total Depth: 4030' Plug Back Total Depth: 4025'  
Amount of Surface Pipe Set and Cemented at: 216 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

NOV 23 2009  
Drilling Fluid Management Plan Alt II well 12-1-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the Kansas Corporation Commission for the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Permitting Date: 11/3/09  
Subscribed and sworn to before me this 3 day of November  
2009  
Notary Public: Mary J. Pennington  
Date Commission Expires: 11/19/2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Nelson South Well #: 1-20  
 Sec. 20 Twp. 9 S. R. 23  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Dual Comp. Porosity Log, Rual Cement Bond</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LKC "C"</td> <td>3788'</td> <td>3814'</td> </tr> <tr> <td>LKC "H-J"</td> <td>3882'</td> <td>3952'</td> </tr> <tr> <td>LKC "K"</td> <td>3948'</td> <td>3975'</td> </tr> </table>	Name	Top	Datum	LKC "C"	3788'	3814'	LKC "H-J"	3882'	3952'	LKC "K"	3948'	3975'
Name	Top	Datum											
LKC "C"	3788'	3814'											
LKC "H-J"	3882'	3952'											
LKC "K"	3948'	3975'											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	216'	Common	165	1% Gel, 3% Chl.
Production	7 7/8"	5 1/5"	15.5	4024'	Common	175	9% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3803' to 3806	Titan Tungsten expandable	

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 NOV 23 2009  
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 WICHITA, KS  
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TUBING RECORD:    Size: <u>2 7/8"</u> Set At: <u>3786'</u> Packer At: <u>3884'</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>8/5/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil    Bbls.    Gas    Mcf    Water    Bbls.    Gas-Oil Ratio    Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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EMIT TO  
RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

364

DATE 7/15	SEC. 22	RANGE/TWP. 9/23	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Nelson Service 1-20			WELL #			
			COUNTY 11 STATE KS			

CONTRACTOR Blue Star	OWNER P.				
TYPE OF JOB					
HOLE SIZE	T.D. 4030'	CEMENT			
CASING SIZE 5 1/2	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	175	@ 11"	250'
DISPLACEMENT 78	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.		GEL	16	@ 70"	
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
PUMP TRUCK		Mod Sweep 4" 50"		@ 1	
#				@	
BULK TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
				@	
		HANDLING		@ 11"	300'
		MILEAGE		@ 11"	630'
				TOTAL	

REMARKS	SERVICE Blue Star		
	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@ 11"	1100'
	EXTRA FOOTAGE	@	
	MILEAGE 40	@ 0"	200'
	MANIFOLD	@	
		@	
	TOTAL		

CHARGE TO: Nelson Service	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
8 ...	@ 550'
2 ...	@ 525'
Port ...	@ 11"
6 ...	@ 17"
ATU	@ 71"
1 ...	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE

*[Handwritten Signature]*

PRINTED NAME

MIT TO  
R 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

363

DATE <i>7/27/09</i>	SEC. <i>20</i>	RANGE/TWP. <i>8-27</i>	CALLED OUT	ON LOCATOR	JOB START	JOB FINISH
LEASE <i>Nelson Ssw</i>			WELL # <i>Nelson South 1-20</i>			
			COUNTY <i>W</i>		STATE <i>KS</i>	

CONTRACTOR <i>Black Gold</i>	OWNER <i>Nelson Hill</i>		
TYPE OF JOB <i>Sur-face</i>			
HOLE SIZE <i>12 1/4</i>	T.D. <i>216</i>	CEMENT	
CASING SIZE <i>8 3/8</i>	DEPTH	AMOUNT ORDERED	
TUBING SIZE	DEPTH		
DRILL PIPE <i>4 1/2</i>	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON <i>105</i>	@
DISPLACEMENT <i>11 7/8</i>	SHOE JOINT	POZMIX	@
CEMENT LEFT IN CSG. <i>22 2 1/2</i>		GEL <i>3</i>	@
PERFS		CHLORIDE <i>5</i>	@
		ASC	@
EQUIPMENT			@
			@
PUMP TRUCK			@
# <i>Sarced</i>			@
BULK TRUCK			@
# <i>Jay</i>			@
BULK TRUCK			@
# <i>Darcy</i>			@
		HANDLING	@
		MILEAGE <i>40</i>	@
		TOTAL	

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REMARKS	SERVICE <i>Sur-face</i>	
<i>line cement to pit</i>	DEPT OF JOB	@
	PUMP TRUCK CHARGE	@ <i>500</i>
	EXTRA FOOTAGE	@
<i>Plug Down 2:00 AM</i>	MILEAGE	@
	MANIFOLD	@
		@
	TOTAL	

CHARGE TO: <i>Nelson Hill</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC  
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>3 cementation</i>	@
	@
	@
	@
<i>Prod Pipe</i>	@
TOTAL	<i>3,000</i>
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *John T. K...* PRINTED NAME