

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33712
Name: Clark Energy LLC
Address 1: 1198 Road 31
Address 2: _____
City: Havana State: KS Zip: 67347 + 9105
Contact Person: Randy Clark
Phone: (620) 330-2110
CONTRACTOR: License # 5831
Name: M.O.K.A.T Drilling
Wellsite Geologist: Julie Schafer
Purchaser: Quest Energy Services
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
7-29-09 8-3-09 8-25-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26968-00-00
Spot Description: _____
SE SW NE SE Sec. 8 Twp. 33 S. R. 13 East West
1515 Feet from North / South Line of Section
830 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Chambers Well #: 8-1
Field Name: Fraiser
Producing Formation: Mulky
Elevation: Ground: 926 Kelly Bushing: _____
Total Depth: 1758 Plug Back Total Depth: 1755
Amount of Surface Pipe Set and Cemented at: 40' 11" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: N/A Feet
If Alternate II completion, cement circulated from: 1755
feet depth to: Surface w/ 180 sx cmt.

Drilling Fluid Management Plan AH II NCR 12-1-09
(Data must be collected from the Reserve Pit)
Chloride content: N/A ppm Fluid volume: N/A bbls
Dewatering method used: N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy W. Clark
Title: Manager Date: 11-18-09
Subscribed and sworn to before me this 20th day of November,
2009.
Notary Public: Larry K. King
Date Commission Expires: 04-02-2013



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Clark Energy LLC Lease Name: Chambers Well #: 8-1
 Sec. 8 Twp. 33 S. R. 13 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density, Dual Induction, Comp. Neutron, G/N	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Altamont Limestone</td> <td>1030</td> <td>-104</td> </tr> <tr> <td>Oswego Limestone</td> <td>1262</td> <td>-336</td> </tr> <tr> <td>Mississippi</td> <td>1688</td> <td>-762</td> </tr> <tr> <td>Core</td> <td>854-874</td> <td></td> </tr> <tr> <td>Core</td> <td>924-936</td> <td></td> </tr> <tr> <td>Core</td> <td>1352-1375</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Altamont Limestone	1030	-104	Oswego Limestone	1262	-336	Mississippi	1688	-762	Core	854-874		Core	924-936		Core	1352-1375	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																							
Name	Top	Datum																							
Altamont Limestone	1030	-104																							
Oswego Limestone	1262	-336																							
Mississippi	1688	-762																							
Core	854-874																								
Core	924-936																								
Core	1352-1375																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	17.5	40' 11"	Portland	12	N/A
Casing	6.75	4.5	10.5	1755	Thick Set	180	Pheno., Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
NOV 24 2009
KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1693-1695, 1698-1702, 1714-1718 Bridge plug 1650	1000 gal. 15 %	
2	1319-1326	300 gal. 15% Hcl, 8000 lbs sand and 500 bbl water	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>1300</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>9-25-09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf <u>5</u> Water Bbls. <u>75</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1319-1326</u>
--	---	--



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230726

Invoice Date: 08/06/2009 Terms:

Page 1

CLARK ENERGY
1198 RD 31
HAVANA KS 67347
() -

CHAMBERS 8-1
21738
8-33-13
08/05/09

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	180.00	16.0000	2880.00
1107A	PHENOSEAL (M) 40# BAG	800.00	1.0800	864.00
1110A	KOL SEAL (50# BAG)	900.00	.3900	351.00
1111B	SODIUM SILICATE (WATER G	10.00	12.2500	122.50
1118B	PREMIUM GEL / BENTONITE	5800.00	.1600	928.00
1123	CITY WATER	12000.00	.0140	168.00
4404	4 1/2" RUBBER PLUG	1.00	43.0000	43.00

Description	Hours	Unit Price	Total
396 FLATBED DELIVERY	3.00	94.00	282.00
T-87 WATER TRANSPORT (CEMENT)	5.00	105.00	525.00
460 MIN. BULK DELIVERY	1.00	296.00	296.00
T-118 CEMENT PUMP	1.00	870.00	870.00
T-119 WATER TRANSPORT (CEMENT)	5.00	105.00	525.00
536 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00
536 CASING FOOTAGE	1755.00	.19	333.45
T-125 WATER TRANSPORT (CEMENT)	5.00	105.00	525.00

pd 8-10-09
2343 (B)

RECEIVED
NOV 24 2009
KCC WICHITA

Parts:	5356.50	Freight:	.00	Tax:	337.45	AR	9188.40
Labor:	.00	Misc:	.00	Total:	9188.40		
Sublt:	.00	Supplies:	.00	Change:	.00	less 10%	

8269.56

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

L & S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

CLARK ENERGY, L.L.C.

CHAMBERS # 8-1
15-019-26968-0000
S8, T33, R13E
CHAUTAUQUA CO, KS

0-10' SANDSTONE
10-80 SHALE W/ LIME STREAKS
80-90' SAND WATER
90-308' SHALE
308-342' SANDSTONE
342-425' SHALE
425-528' SANDSTONE
528-551' LAMINATED SANDSTONE
551-636' SHALE
636-641' DARK GRAY SHALE
641-643' SHALE
643-665' SANDSTONE
665-669' SHALE
669-699' SANDSTONE
699-711' SANDY SHALE
711-731' SANDSTONE
731-736' LAMINATED SAND
736-759' SANDSTONE
759-807' SHALE
807-808' LIMESTONE
808-829' DARK GRAY SHALE
829-841' DARK LIMESTONE
841-854' DARK SHALE
854-970' SHALE
970-978' LIME
978-1030' SHALE
1030-1043' LIME
1043-1056' SHALE
1056-1065' LIME
1065-1089' SHALE
1089-1101' SAND
1101-1120' SANDY SHALE
1120-1177' SHALE
1177-1200' LIME PINK
1200-1205' BLACK SHALE
1205-1262' SHALE
1262-1294' LIME
1294-1301' BLACK SHALE
1301-1322' LIME
1322-1327' BLACK SHALE
1327-1330' LIME
1330-1350' SHALE
1350-1356' BLACK SHALE
1356-1400' SHALE
1400-1431' SANDY SHALE
1431-1670' SHALE
1670-1678' BLACK SHALE
1678-1688' SHALE
1688-1758' LIME

7-29-09+ DRILLED 11" HOLE AND SET
40'-11" OF 8 5/8" SURFACE CASING W/
(12) SACKS OF PORTLAND CEMENT

7-30 TO 8-3-09 DRILLED 6 3/4" DIA HOLE TO
T.D. 1487'

Did we did the pit? No

Did we kill the well? No

Did we load the hole w/ water? No

338' PICKED UP WATER

1ST CORE @ 854-874'

2ND CORE @ 924-936'

3RD CORE @ 1354-1377'

GAS TESTS

1) 854' 55" ON 3/4" ORFICE -103 MCF

2) 1307 ' 90" ON 3/4" ORFICE -103 MCF

3) 1758' SAME

1758' T,D,

RECEIVED
NOV 24 2009
KCC WICHITA