

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33712
Name: Clark Energy LLC
Address 1: 1198 Road 31
Address 2: _____
City: Havana State: KS Zip: 67333 + 9105
Contact Person: Randy Clark
Phone: (620) 330-2110

CONTRACTOR: License # 5831
Name: M.O.K.A.T Drilling
Wellsite Geologist: Julie Schafer
Purchaser: Quest Energy Services

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____
 Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
7-27-09 7-28-09 Not completed yet
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31875-00-00

Spot Description: _____
W2 NE NE SW Sec. 13 Twp. 33 S. R. 13 East West
2310 Feet from North / South Line of Section
3070 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Montgomery
Lease Name: Koons Well #: 13-1

Field Name: Sorghum Hollow

Producing Formation: N/A

Elevation: Ground: 834 Kelly Bushing: _____

Total Depth: 1514 Plug Back Total Depth: 1510

Amount of Surface Pipe Set and Cemented at: 20' 11" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1510

feet depth to: Surface w/ 160 sx cmt.

Drilling Fluid Management Plan AH II NCR 12-1-09
(Data must be collected from the Reserve Pit)

Chloride content: N/A ppm Fluid volume: N/A bbls

Dewatering method used: N/A

Location of fluid disposal if hauled offsite: _____

Operator Name: N/A

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

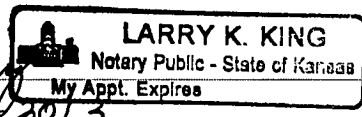
Signature: Randy W. Clark

Title: Manager Date: 11-18-09

Subscribed and sworn to before me this 20th day of November

20 09

Notary Public: Larry K. King



Date Commission Expires: 04-02-2013

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Clark Energy LLC Lease Name: Koons Well #: 13-1
 Sec. 13 Twp. 33 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
Comp. Density, Comp Neutron, Dual Induction, G/N

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Drum Lime	674	+160
Altamont Limestone	785	+49
Oswego Limestone	1030	-196
Mississippi	1486	-652

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8	17.5	20' 1"	Portland	6	N/A
Casing	6.75	4.5	10.5	1510	Thick Set	160	Pheno., Kol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Not completed	Not completed yet		
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		NOV 24 2013	
		KCC WICHITA	

TUBING RECORD:	Size: <u>N/A</u>	Set At: <u>N/A</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>N/A</u>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230645

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Invoice Date: 07/31/2009 Terms: Page 1
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CLARK ENERGY
1198 RD 31
HAVANA KS 67347
() -

KOONS 13-1
21704
07/30/09

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	160.00	16.0000	2560.00
1118B	PREMIUM GEL / BENTONITE	500.00	.1600	80.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.0800	86.40
1110A	KOL SEAL (50# BAG)	800.00	.3900	312.00
1123	CITY WATER	12180.00	.0140	170.52
4404	4 1/2" RUBBER PLUG	1.00	43.0000	43.00
1111B	SODIUM SILICATE (WATER G	10.00	12.2500	122.50

Description	Hours	Unit Price	Total
T-64 WATER TRANSPORT (CEMENT)	4.00	105.00	420.00
460 MIN. BULK DELIVERY	1.00	296.00	296.00
492 CEMENT PUMP	1.00	870.00	870.00
492 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.45	138.00
492 CASING FOOTAGE	1510.00	.19	286.90
T-125 WATER TRANSPORT (CEMENT)	4.00	105.00	420.00

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B
Pct 8.10 09
2363

Parts:	3374.42	Freight:	.00	Tax:	178.85	AR	5984.17
Labor:	.00	Misc:	.00	Total:	5984.17		
Sublt:	.00	Supplies:	.00	Change:	.00	less 1090	

5385.75

Signed _____ Date _____

_ & S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

CLARK ENERGY, L.L.C.

13-1
KOONS#1
15-125-31875-0000
S13, T33, R13E
MONTGOMERY CO, KS

0-2' SOIL
2-10' CLAY
10-394' SHALE
394-431' SANDY SHALE
431-579' SHALE W/LIME PARTINGS
579-590' LIMESTONE
590-597' DARK SHALE
597-603' BLACK SHALE
603-606' LIMESTONE
606-676' SHALE
676-678' BLACK SHALE
678-701' SHALE
701-721' LIME & DARK GRAY SHALE
721-733' LENAPHAH LIMESTONE
733-736' SHALE
736-748' SANDSTONE(WAYSIDE)
748-751' SANDY SHALE
751-793' LIME (ALTAMONT)
793-796' SHALE -DARK GRAY
796-801' LIMESTONE
801-811' SHALE W/LIME STREAKS
811-816' LIMESTONE
816-820' SHALE
820-831' SANDSTONE (WEISER SAND)
831-836' SANDYW/OIL SHOW
836-841' SANDSTONE
841-925' SHALE; SANDY IN PART
925-950' PAWNEE LIME-BREAK W/OIL -
950-952' DARK SHALE
952-954' LEXINGTON BK SHALE
954-1027' SHALE
1027-1059' TOP OF OSWEGO
1059-1062' DARK SHALE
1062-1066' SUMMIT BK SHALE
1066-1069' DARK SHALE
1069-1090' LIMESTONE
1090-1094' DARK SHALE
1094-1097' MULKY SHALE
1097-1098' DARK SHALE
1098-1110' LIMESTONE
1110-1115' DARK SHALE
1115-1116 1/2' IRONPOST COAL
1116 1/2-1135' SHALE
1135-1137' LIMESTONE
1137-1140' BLACK SHALE
1140-1144' SANDSTONE
1144-1180' SHALE
1180-1181' COAL
1181-1194' SHALE

7-27-09+ DRILLED 11" HOLE AND SET
20'-11" OF 8 5/8" SURFACE CASING W/
(6) SACKS OF PORTLAND CEMENT

7-28-09 DRILLED 6 1/2" DIA HOLE TO
T.D. 1487'

Did we did the pit? No

Did we kill the well? No

Did we load the hole w/ water? No

GAS TESTS

- 1)616' 41" ON 1/2" ORFICE -40 MCF
- 2) 766' WAYSIDE TEST G.C.S.
- 3) 856' WEISET SD TEST -G.C.S
- 4) 939' PAWNEE TEST- G.C.S.
- 5) 970' LEXINGTON TEST NO INCREASE
- 6) 1067' SUMMIT TEST NO INCREASE
- ODOR
- 7)1100' MULKY TEST 20" ON 3/4" ORIFICE 63MCF
- 8)1157' Ironpost/croweburg test No increase
- 9) 1307' gas test 2" on 3/4" orifice- 20 mcf
- 10)1457' gas check G.C.S.

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L & S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

CLARK ENERGY, L.L.C.

13-1
KOONS # 1
15-125-31875-0000
S13, T33, R13E
MONTGOMERY CO, KS

1194-1195'	LIMESTONE
1195-1204'	SHALE
1204-1209'	SANDSTONE -GRAY
1209-1225'	SHALE
1225-1226'	COAL
1226-1257'	SHALE
1257-1260'	BLACK SHALE
1260-1285'	SHALE
1285-1287'	SANDSTONE
1287-1304'	SHALE
1304-1305 1/2'	COAL
1305 1/2-1314'	SHALE
1314-1317'	DK GRAY SHALE
1317-1329'	SHALE
1329-1331'	LIMESTONE
1331-1352'	SHALE
1352-1353'	LIMESTONE
1353-1427'	SHALE
1427-1428 1/2'	COAL
1442-1455'	LAMINATED SANDSTONE
1455-1460'	SHALE
1460-1487'	TOP OF MISSISSIPPIAN T.D. 1487'

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NOV 24 2009
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