

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32432
Name: LaVeta Oil & Gas
Address 1: P.O. Box 780
Address 2: _____
City: Middleburg State: VA Zip: 20118 + _____
Contact Person: Martin Ziegler
Phone: (620) 546-4559
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Bruce Reed
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10-27-09 11-01-09 11-02-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23594-00-00
Spot Description: _____
NW SW NW Sec. 14 Twp. 22 S. R. 12 East West
1870 Feet from North / South Line of Section
330' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Sara Well #: 2
Field Name: _____
Producing Formation: _____
Elevation: Ground: 1851 Kelly Bushing: _____
Total Depth: 3735' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cm.

Drilling Fluid Management Plan P+A AIT I NCR
(Data must be collected from the Reserve Pit) 12-1-09
Chloride content: 4500 ppm Fluid volume: 500 bbls
Dewatering method used: haul by truck
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: Heyen CJ#1 License No.: 32432
Quarter NW/4 Sec. 32 Twp. 22 S. R. 11 East West
County: Stafford Docket No.: D02847

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Martin Ziegler
Title: Contact Agent Date: 11/16/09
Subscribed and sworn to before me this 16th day of November,
20 09.
Notary Public: Ryan Rewerts
Date Commission Expires: 6/30/2013



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: LaVeta Oil & Gas Lease Name: Sara Well #: 2
 Sec. 14 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>REC'D ACO1 W/ 2 LOGS: DUAL COMPS. FOROSAY LOG; DIL</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Douglas</td> <td>3185'</td> <td>-1329</td> </tr> <tr> <td>Brown Lime</td> <td>3281</td> <td>-1425</td> </tr> <tr> <td>KC Lansing</td> <td>3307'</td> <td>-1451</td> </tr> <tr> <td>Base KC</td> <td>3549'</td> <td>-1693</td> </tr> <tr> <td>Arbuckle</td> <td>3654'</td> <td>-1798</td> </tr> </table>	Name	Top	Datum	Douglas	3185'	-1329	Brown Lime	3281	-1425	KC Lansing	3307'	-1451	Base KC	3549'	-1693	Arbuckle	3654'	-1798
Name	Top	Datum																	
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Brown Lime	3281	-1425																	
KC Lansing	3307'	-1451																	
Base KC	3549'	-1693																	
Arbuckle	3654'	-1798																	

*KCC
1/23/09*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	217'	common	250	60/40 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 046178

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend, KS

DATE <u>10-28-09</u>	SEC. <u>14</u>	TWP. <u>22S</u>	RANGE <u>12W</u>	CALLED OUT	ON LOCATION <u>11:30pm</u>	JOB START	JOB FINISH
LEASE <u>Sara</u>		WELL# <u>2</u>		LOCATION <u>W-19 8 East 1 South</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>East Into</u>			

CONTRACTOR Peterson Rig 2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 224
 CASING SIZE 8 5/8 DEPTH 222
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 12 1/2 Fresh water

OWNER Laveta oil and Gas
 CEMENT
 AMOUNT ORDERED 2505X 60/40 3% " 2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne - 0
 # 398 HELPER Shane
 BULK TRUCK
 # 260 DRIVER Wayne - 0
 BULK TRUCK
 # DRIVER

COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING @ _____
 MILEAGE _____
 TOTAL _____

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REMARKS:

Pipe on bottom Break Circulation
Mix 2505X 60/40 3% " 2% Gel
Shut Down
Release Plug
O.S. Place with 13.18 BBLs
Fresh water
Cement did circulate
washup and Rig Down

SERVICE

DEPTH OF JOB 222
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 MANIFOLD @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Laveta oil and Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE Shawn E PP

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. 037571

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11-2-09</u>	SEC. <u>14</u>	TWP. <u>22</u>	RANGE <u>12</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00am</u>	JOB FINISH <u>6:00am</u>
LEASE <u>Sara</u>	WELL# <u>2</u>	LOCATION <u>G.T. BEND 15 S 2E 14 S</u>				COUNTY <u>STAFFORD</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>PETROMARK DRUG. RIG #2</u>	OWNER _____
TYPE OF JOB <u>Rotary plug</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3735</u>
CASING SIZE <u>8 3/8</u>	DEPTH <u>224</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE <u>4 1/2 x H</u>	DEPTH <u>3660'</u>
TOOL _____	DEPTH _____

CEMENT AMOUNT ORDERED 190 SK @ 60 42 GEL
1/4 # F10-Seal Per SK.

PRES. MAX _____	MINIMUM <u>✓</u>
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT _____	

COMMON _____	@ _____
POZMIX _____	@ _____
GEL _____	@ _____
CHLORIDE _____	@ _____
ASC _____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
HANDLING _____	@ _____
MILEAGE _____	@ _____
TOTAL _____	_____

EQUIPMENT

PUMP TRUCK # <u>181</u>	CEMENTER <u>Galen</u>	HELPER <u>Galen</u>
BULK TRUCK # <u>410</u>	DRIVER <u>ALVIN</u>	
BULK TRUCK # _____	DRIVER _____	

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REMARKS:

50 SK @ 3660'
50 SK @ 660'
40 SK @ 240'
20 SK @ 60'
30 SK @ RATHOLE

THANKS

CHARGE TO: La Veta Oil & Gas LLC

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	
EXTRA FOOTAGE _____	@ _____
MILEAGE _____	@ _____
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____
TOTAL _____	_____

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL _____	_____

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PRINTED NAME Jim Mickle

SIGNATURE Jim Mickle

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

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1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

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(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



DRILLING INFORMATION AND GEOLOGICAL REPORT

Operator: LaVeta Oil & Gas
 Lease: #2 Sara
 Survey: 1870' FNL & 330' FWL, Section 14-22S-12W
 Field: Heyen
 County: Stafford
 State: Kansas

Contractor: Petromark Drilling, Rig 2
 Elevation: 1851' GL / 1856' KB
 Surface Casing: 8-5/8" @ 216'
 Production: D&A
 Mud Up: 2970'
 Geologist: 3180'
 Pipe Strap: Strap @ 3660' (+2.52 to the board)
 Survey: Straight hole @ 3660' (1/2 degree deviation)
 Testing: Superior Testers
 Log: Log-Tech /DI-DCP
 Detail: 3000' to RTD
 RTD: 3735'
 LTD: 3737'

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Daily Penetration

10/27/09	Spud
10/28/09	224'
10/29/09	1675'
10/30/09	2685'
10/31/09	3430'
11/01/09	3665'
11/02/09	3735'



Drill Stem Tests

DST #1 3654' to 3660'. Weak blow on first opening, died in 5 minutes. Recovered: 5' Drilling Mud. IFP/30" 738-53#, ISIP/30" 70#, FFP/30" 32-30#, FSIP/30" 34#.

DST #2 3657' to 3665'. Good strong blow building to bottom of bucket in 1 minute on the initial flow period. Fair blow building to bottom of bucket in 4 minutes of the second flow period. Gas to surface in 13 minutes during the second flow period. Recovered: 90' Gassy Oil, 150' Muddy Gassy Oil (30% Gas, 50% Oil, 8% Mud, 12 % Water), 150' Muddy Water (trace oil). IFP/30" 69-150#, ISIP/45" 418#, FFP/60" 138-192, FSIP/45" 816#.

Formation Tops

<u>Formation</u>	<u>Sample Top</u>	<u>Datum</u>	<u>Log Top</u>	<u>Datum</u>	<u>Structural Comparison*</u>
Heebner	3151'	-1295	3152'	-1296	-5
Toronto	3171'	-1315	3170'	-1314	-3
Douglas	3185'	-1329	3185'	-1329	-4
Brown Lime	3281'	-1425	3283'	-1427	-4
Lansing	3307'	-1451	3310'	-1454	-4
B/KC	3549'	-1693	3550'	-1694	-3
Viola	3564'	-1708	3566'	-1710	-2
Simpson	3603'	-1747	3606'	-1750	-6
Arbuckle	3654'	-1798	3658'	-1802	-3

*Reference well for structural comparison: Tenneco, #5 Krankenburg, SW SW NW of Section 14-22-12W, Stafford County, Kansas

Zones of Interest

3439'-43' Lansing /KC "H" Zone. Limestone, cream, white to light tan, fine crystalline, poorly developed oolitic porosity. There was a faint odor in the fresh sample. No show of free oil.

3476'-79' Lansing /KC "I" Zone. Limestone, cream to white, fine crystalline, poorly developed oolitic to oolitic porosity. There was a faint odor in the fresh sample with no showing of free oil.

3618'-22' Lansing / KC "L" Zone. Limestone, cream, tan to white, fine crystalline with rare oolitic to oolitic porosity. There was a fair odor in the fresh sample with a show of free oil.

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Zones of Interest (continued)

- 3654'-60' Arbuckle Formation. Dolomite, tan, fine crystalline and sucrosic. There were a few pieces of oolitic chert noted in the sample. Poor visible inter-crystalline porosity. There was a strong odor in the fresh sample with a slight showing of free oil. This section was covered in DST #1.
- 3660-65' Arbuckle Formation. Dolomite, tan, cream to light gray, fine crystalline and sucrosic. Some scattered poorly developed vugular type porosity. Poor inter-crystalline porosity and the samples appear to be tight. Good strong odor in the fresh sample with a rainbow showing of free oil. This section was covered in DST #2.

Comments and Recommendations

All tops have been corrected to the electric log for structural comparison. This well ran structurally lower than the show hole to the south. Non-commercial shows of oil were recovered from Drill Stem Test #2 from 3657' to 3665' in the primary producing formation. In addition, the charts indicated the formation to be tight. Log analysis did not indicate any other zones that may be productive.

It is therefore recommended that this test be plugged and abandoned as a dry hole.

Respectfully submitted,

A handwritten signature in black ink that reads 'Bruce A. Reed'.

Bruce A. Reed – Wellsite Geologist

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Superior Testers Enterprises L.L.C.

P.O. Box 138, Great Bend, Kansas 67530

(800) 792-6902

Company LAUREA Oil & Gas L.L.C.

Address P.O. Box 780 Middleburg KANSAS 20118-0790

Lease & # SARA #2 Sec. 14 Twp 22^S Rng 12^W

Date 11-2-2009 County Stafford Elevation 1851 G.L. 1856 K.B.

Drilling Contractor Petromark Drilling Rig #2

Drill Pipe Length 3538 I.D. of Drill Pipe 3.80 Tool Joint Size 4 1/2" X. H.

Drill Collar Length 120 I.D. of Drill Collars 2.25 Tool Joint Size 4 1/2" X. H.

Mud Weight 9.7 Viscosity 57 Filtrate 8.81 Chlorides-Pits 9000 DST 2

Top Packer Depth 3652 Bottom Packer Depth 3657 Number of Packers 2

Tested From 3657 to 3665 Total Depth 3665 Anchor Length 8

Test # 2 Formation Tested Arbuckle Hole Size 7 7/8

Initial Blow Good blow built to the bottom of a 5 Gallon bucket in less than 1 min.

Blow back on the 1st Shut-in YES

Final Blow Fair blow built to the bottom of a 5 Gallon bucket in 4 minutes

Blow back on the 2nd Shut-in YES

Initial Hydrostatic 1805 P.S.I. Final Hydrostatic 1748 P.S.I. Maximum Temp. 108 F

Initial Opening <u>69</u> P.S.I. to <u>150</u> P.S.I. from <u>9:45 AM</u> to <u>10:15 AM</u> <u>30</u> minutes
Initial Shut-in <u>418</u> P.S.I. from <u>10:15 AM</u> to <u>12:05 AM</u> <u>45</u> minutes
Final Opening <u>138</u> P.S.I. to <u>192</u> P.S.I. from <u>11:15 AM</u> to <u>12:05 AM</u> <u>60</u> minutes
Final Shut-in <u>816</u> P.S.I. from <u>12:05 AM</u> to <u>1:00 PM</u> <u>45</u> minutes

Feet	Recovery Description	% Gas	% Oil	% Mud	% Water
90	Gassy oil - Gravity 41 Corrected	67	33	0	0
60	Muddy Gassy oil	20	83	10	15
90	Muddy Gassy oil	40	45	6	9
90	muddy water with a trace of oil	0	0	6	94
60	muddy water with a trace of oil	0	0	3	97
	Chlorides 19000				
	Resistivity .33 @ 74 Degrees				

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Total Feet Recovered _____ Recovery Chlorides 19000 Rw. .33 ohms @ 74 Degrees

Gravity of oil 41 Corrected Gas to Surface in 13 minutes into the 2ND opening

Max. Gas Gauged 3,728 MCF/day See Gas Flow Report Was a gas sample taken YES

Comments _____

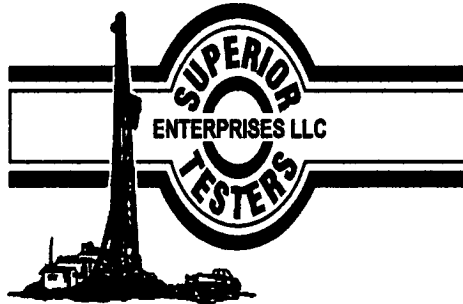
Extra Equipment-Jars No Safety Joint No Circulating Sub No Straddle No

Electronic Recorder No. 8400 Depth 3662 Extra Packer (3rd) No Hook Wall No

Bottom Recorder No. 4142 Depth 3663 Extra Packer (4th) _____ Sampler No

Tool Operator Gene Budy Approved By _____

Ticket No. 16240



DRILL STEM TEST REPORT

Prepared For: **Laveta Oil & Gas**

P.O.Box 780
Middleburg ,Virginia 2011-0790

ATTN: Bruce Reed

14-22s-12w

Sara #2

Start Date: 2009.11.01 @ 09:00:00

End Date: 2009.11.01 @ 00:00:00

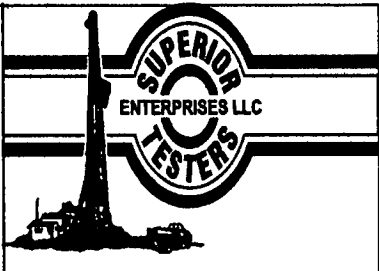
Job Ticket #: 16240 DST #: 2

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Printed: 2009.11.01 @ 15:07:25

Laveta Oil & Gas Sara #2 14-22s-12w DST # 2 Arbuckle 2009.11.01



DRILL STEM TEST REPORT

Laveta Oil & Gas
 P.O.Box 780
 Middleburg, Virginia 2011-0790
 ATTN: Bruce Reed

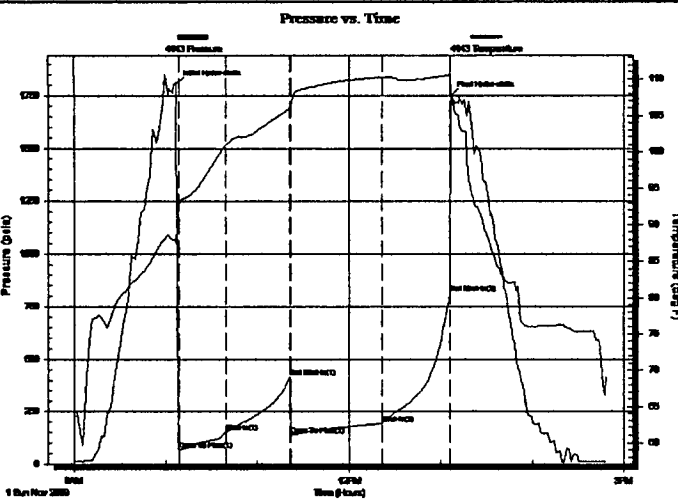
Sara #2
 14-22s-12w
 Job Ticket: 16240 DST#: 2
 Test Start: 2009.11.01 @ 09:00:00

GENERAL INFORMATION:

Formation: Arbuckle	Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)	Tester: Gene Budig
Time Tool Opened: 10:07:50	Unit No: 3335-56
Time Test Ended: 14:52:00	Reference Elevations: 1856.00 ft (KB)
Interval: 3657.00 ft (KB) To 3665.00 ft (KB) (TVD)	1851.00 ft (CF)
Total Depth: 3665.00 ft (KB) (TVD)	KB to GR/CF: 5.00 ft
Hole Diameter: 7.80 inches	Hole Condition: Fair

Serial #: 4143	Outside	Capacity: 5000.00 psia
Press@RunDepth: 816.74 psia @ 3662.00 ft (KB)		Last Calib.: 2009.11.01
Start Date: 2009.11.01	End Date: 2009.11.01	Time On Btm: 2009.11.01 @ 10:07:15
Start Time: 09:00:01	End Time: 14:48:16	Time Off Btm: 2009.11.01 @ 13:06:46

TEST COMMENT: 1st Flow 30 Minutes Good blow built to the bottom of a 5 gallon bucket in less than 1 minutes
 1 Shut-In 45 Minutes Good Blow Back
 2nd Flow 60 Minutes Fair Blow built to the bottom of a 5 gallon bucket in 4 minutes
 2nd Shut-In 45 Minutes Good Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1805.47	87.45	Initial Hydro-static
2	69.05	92.85	Open To Flow (1)
33	150.51	100.92	Shut-In(1)
75	418.47	105.85	End Shut-In(1)
76	138.49	106.26	Open To Flow (2)
135	192.17	110.24	Shut-In(2)
180	816.74	110.80	End Shut-In(2)
180	1748.68	107.91	Final Hydro-static

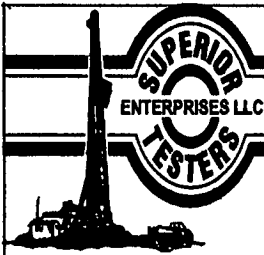
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Recovery

Length (ft)	Description	Volume (bbl)
90.00	Gassy Oil 67 %g 33% o Gravity 41	0.44
60.00	MGO 20%gG 55% O 10% M15% W	0.57
90.00	MGO 40% G 45% O 6% M 9%W	1.26
90.00	MW 6%M 94% W TRACE OIL	1.26
60.00	MW 3%M 97% W TRACE OIL 19000 CHL 0.84ES	

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	0.25	2.35	3.73
Last Gas Rate	0.25	2.35	3.73
Max. Gas Rate	0.25	2.35	3.73



DRILL STEM TEST REPORT

Laveta Oil & Gas
 P.O.Box 780
 Middleburg, Virginia 2011-0790
 ATTN: Bruce Reed

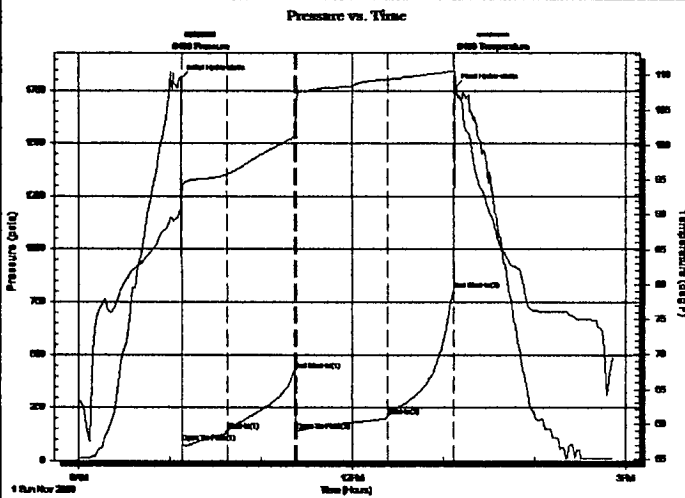
Sara #2
 14-22s-12w
 Job Ticket: 16240 DST#: 2
 Test Start: 2009.11.01 @ 09:00:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:07:50
 Time Test Ended: 14:52:00
 Interval: **3657.00 ft (KB) To 3665.00 ft (KB) (TVD)**
 Total Depth: 3665.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Gene Budig
 Unit No: 3335-56
 Reference Elevations: 1856.00 ft (KB)
 1851.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: **8400** Inside
 Press@RunDepth: 209.05 psia @ 3661.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2009.11.01 End Date: 2009.11.01 Last Calib.: 2009.11.01
 Start Time: 09:01:00 End Time: 14:52:00 Time On Btm: 2009.11.01 @ 10:07:20
 Time Off Btm: 2009.11.01 @ 13:07:30

TEST COMMENT: 1st Flow 30 Minutes Good blow built to the bottom of a 5 gallon bucket in less than 1 minutes
 .1 Shut-In 45 Minutes Good Blow Back
 2nd Flow 60 Minutes Fair Blow built to the bottom of a 5 gallon bucket in 4 minutes
 2nd Shut-In 45 Minutes Good Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1808.48	90.74	Initial Hydro-static
1	85.47	92.79	Open To Flow (1)
30	140.52	95.82	Shut-In(1)
75	426.82	101.12	End Shut-In(1)
76	140.64	105.24	Open To Flow (2)
137	209.05	109.39	Shut-In(2)
180	811.56	110.63	End Shut-In(2)
181	1765.57	110.62	Final Hydro-static

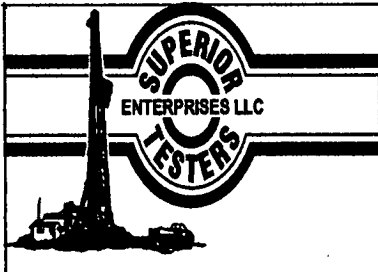
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Recovery

Length (ft)	Description	Volume (bbl)
90.00	Gassy Oil 67 %g 33% o Gravity 41	0.44
60.00	MGO 20%gG 55% O 10% M15% W	0.57
90.00	MGO 40% G 45% O 6% M 9%W	1.26
90.00	MW 6%M 94% W TRACE OIL	1.26
60.00	MW 3%M 97% W TRACE OIL 19000 CHL0.84ES	

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
First Gas Rate	0.25	2.35	3.73
Last Gas Rate	0.25	2.35	3.73
Max. Gas Rate	0.25	2.35	3.73



DRILL STEM TEST REPORT

FLUID SUMMARY

Laveta Oil & Gas
 P.O.Box 780
 Middleburg, Virginia 2011-0790
 ATTN: Bruce Reed

Sara #2
 14-22s-12w
 Job Ticket: 16240 DST#: 2
 Test Start: 2009.11.01 @ 09:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 41 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 19000 ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.80 in ³	Gas Cushion Type:	
Resistivity: 0.33 ohm.m	Gas Cushion Pressure: psia	
Salinity: 9000.00 ppm		
Filter Cake: 1.00 inches		

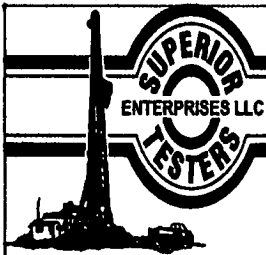
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	Gassy Oil 67 %g 33% o Gravity 41	0.443
60.00	MGO 20%gG 55% O 10% M15% W	0.568
90.00	MGO 40% G 45% O 6% M 9%W	1.262
90.00	MW 6%M 94% W TRACE OIL	1.262
60.00	MW 3%M 97% W TRACE OIL 19000 CHLORIDE	0.842

Total Length: 390.00 ft Total Volume: 4.377 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: GRAVITY 41 CORRECTED
 CHLORIDES 19000 RESISTIVITY .33 @74 DEGREES

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DRILL STEM TEST REPORT

GAS RATES

Laveta Oil & Gas
P.O.Box 780
Middleburg ,Virginia 2011-0790
ATTN: Bruce Reed

Sara #2
14-22s-12w
Job Ticket: 16240 DST#: 2
Test Start: 2009.11.01 @ 09:00:00

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
2	15	0.25	2.35	3.73
2	25	0.25	2.35	3.73
2	35	0.25	2.35	3.73
2	45	0.25	2.35	3.73
2	55	0.25	2.35	3.73
2	60	0.25	2.35	3.73

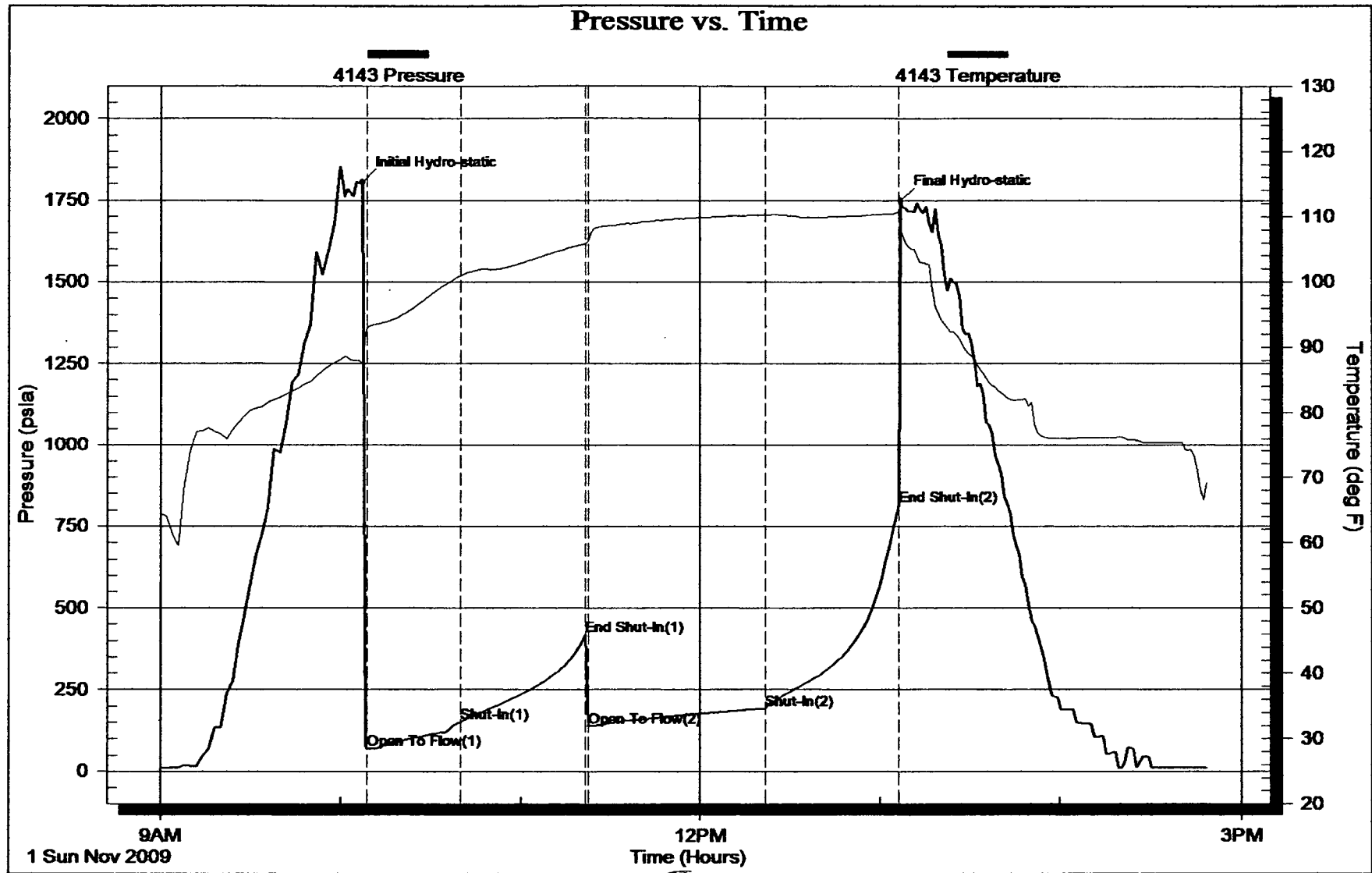
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Serial #: 8400

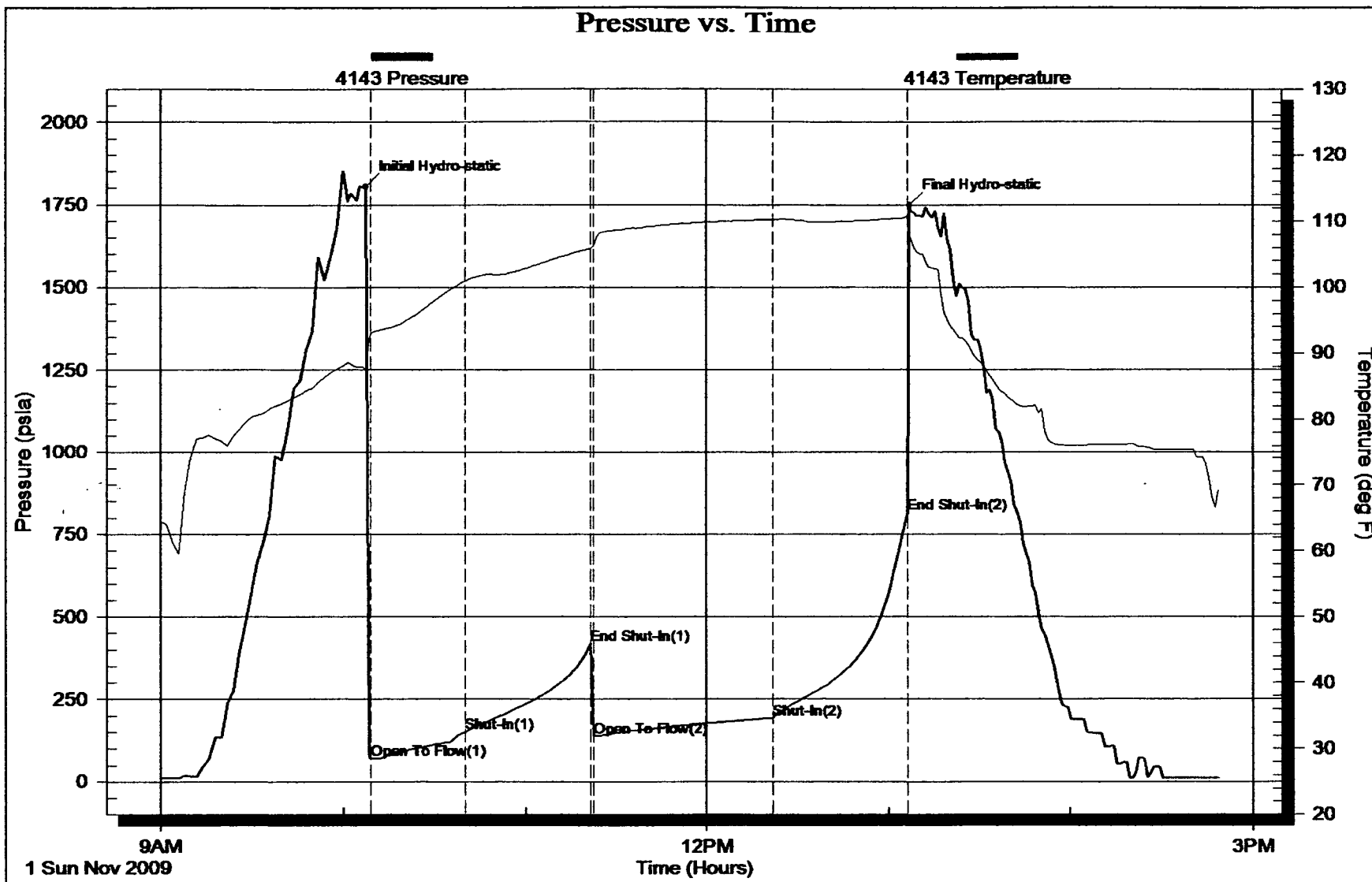
Inside Laveta Oil & Gas

14-22s-12w

DST Test Number: 2



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Superior Testers Enterprises L.L.C.

P.O. Box 138, Great Bend, Kansas 67530

(800) 792-6902

LAUREA OIL & GAS

Address P.O. Box 780 Middleburg ~~Kansas~~ Virginia 20118-0780
 Lease & # SARA #2 Sec. 14 Twp 22^S Rng 12^W
 Date 11-01-2009 County Stafford Elevation 1851 G.L. 1856 K.B.
 Drilling Contractor Petromark Drilling Rig #2
 Drill Pipe Length 3538 I.D. of Drill Pipe 3.80 Tool Joint Size 4 1/2" X. H.
 Drill Collar Length 120 I.D. of Drill Collars 2.25 Tool Joint Size 4 1/2" X. H.
 Mud Weight 9.9 Viscosity 52 Filtrate 8.9 Chlorides-Pits 3600 DST _____
 Top Packer Depth 3649 Bottom Packer Depth 3654 Number of Packers 2
 Tested From 3654 to 3660 Total Depth 3660 Anchor Length 6
 Test # 1 Formation Tested Arbuckle Hole Size 7.7/8
 Initial Blow WEAK surface blow for 5 minutes & DIED
 Blow back on the 1st Shut-in _____
 Final Blow no blow

Blow back on the 2nd Shut-in _____

Initial Hydrostatic 1827 P.S.I. Final Hydrostatic 1806 P.S.I. Maximum Temp. 105 F

Initial Opening	<u>738</u> P.S.I. to <u>53</u> P.S.I.	from	<u>12:15</u> AM to <u>12:45</u> AM	<u>30</u> minutes
Initial Shut-in	<u>70</u> P.S.I.	from	<u>12:45</u> AM to <u>1:15</u> AM	<u>30</u> minutes
Final Opening	<u>32</u> P.S.I. to <u>30</u> P.S.I.	from	<u>1:15</u> AM to <u>1:45</u> AM	<u>30</u> minutes
Final Shut-in	<u>34</u> P.S.I.	from	<u>1:45</u> AM to <u>2:15</u> AM	<u>30</u> minutes

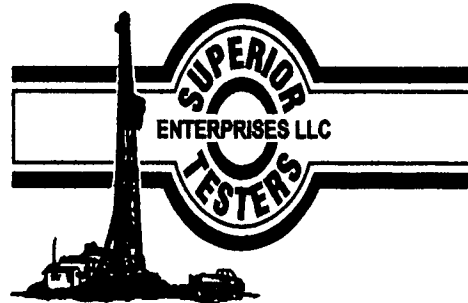
Feet	Recovery Description	% Gas	% Oil	% Mud	% Water
<u>5</u>	<u>Drilling mud no show</u>				
	<u>Anchor was plugged for the 1st 24 minutes of the 1st flow.</u>				

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Total Feet Recovered _____ Recovery Chlorides _____ Rw. _____ ohms @ _____ Degrees
 Gravity of oil _____ Corrected Gas to Surface in _____ minutes into the no
 Max. Gas Gauged _____ MCF/day See Gas Flow Report _____ Was a gas sample taken no
 Comments _____

Extra Equipment-Jars no Safety Joint no Circulating Sub no Straddle no
 Electronic Recorder No. 8400 Depth 3657 Extra Packer (3rd) no Hook Wall no
 Bottom Recorder No. 4143 Depth 3636 Extra Packer (4th) no Sampler no
 Tool Operator Dene Bundy Approved By [Signature]

Ticket No. 16239



DRILL STEM TEST REPORT

Prepared For: **Laveta Oil & Gas**

P.O.Box 780
Middleburg ,Virginia 2011-0790

ATTN: Bruce Reed

14-22s-12w

Sara #2

Start Date: 2009.11.01 @ 11:00:00

End Date: 2009.11.01 @ 00:00:00

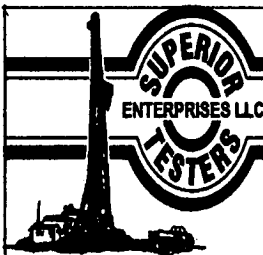
Job Ticket #: 16239 DST #: 1

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Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2009.11.01 @ 02:48:10

Laveta Oil & Gas Sara #2 14-22s-12w DST # 1 Arbuckle 2009.11.01



DRILL STEM TEST REPORT

Laveta Oil & Gas
 P.O.Box 780
 Middleburg, Virginia 2011-0790
 ATTN: Bruce Reed

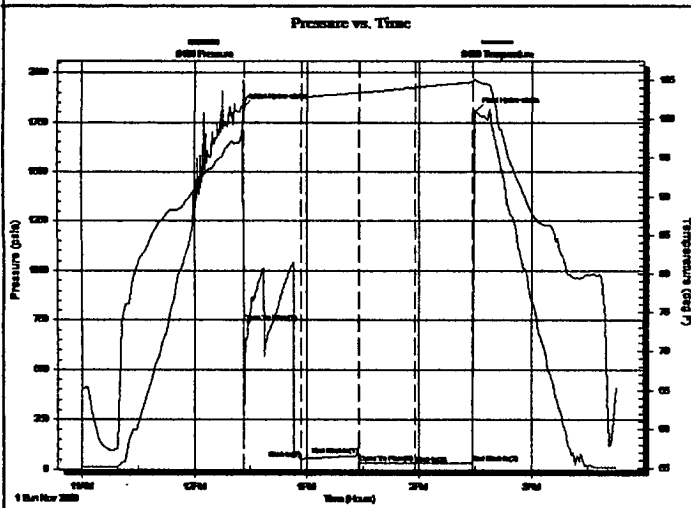
Sara #2
 14-22s-12w
 Job Ticket: 16239 DST#: 1
 Test Start: 2009.11.01 @ 11:00:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole (Initial)**
 Time Tool Opened: **00:00:00**
 Tester: **Gene Budig**
 Time Test Ended: **00:00:00**
 Unit No: **3335-60**
 Interval: **3654.00 ft (KB) To 3660.00 ft (KB) (TVD)**
 Reference Elevations: **1856.00 ft (KB)**
 Total Depth: **3660.00 ft (KB) (TVD)**
1851.00 ft (CF)
 Hole Diameter: **7.80 inches** Hole Condition: **Fair**
 KB to GR/CF: **5.00 ft**

Serial #: 8400 Inside
 Press@RunDepth: **34.40 psia @ 3656.00 ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2009.11.01** End Date: **2009.11.01** Last Calib.: **2009.11.01**
 Start Time: **11:00:00** End Time: **15:45:30** Time On Btm: **2009.11.01 @ 12:25:40**
 Time Off Btm: **2009.11.01 @ 14:30:00**

TEST COMMENT: 1st Flow 30 Minutes Very weak surface blow for 5 minutes and died
 1st Shut-in 30 Minutes No blow back
 2nd Flow 30 Minutes No blow
 2nd Shut-in 30 Minutes No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1827.08	98.68	Initial Hydro-static
1	738.22	100.43	Open To Flow (1)
32	53.12	102.88	Shut-in(1)
62	70.00	103.43	End Shut-in(1)
63	32.09	103.43	Open To Flow (2)
93	30.61	104.08	Shut-in(2)
123	34.40	104.74	End Shut-in(2)
125	1806.10	105.01	Final Hydro-static

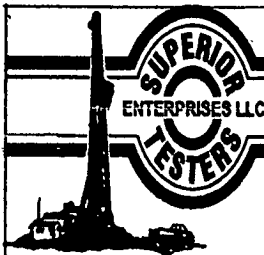
Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling mud no shows	0.02

Gas Rates

Choke (Inches)	Pressure (psia)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

Laveta Oil & Gas
 P.O.Box 780
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 ATTN: Bruce Reed

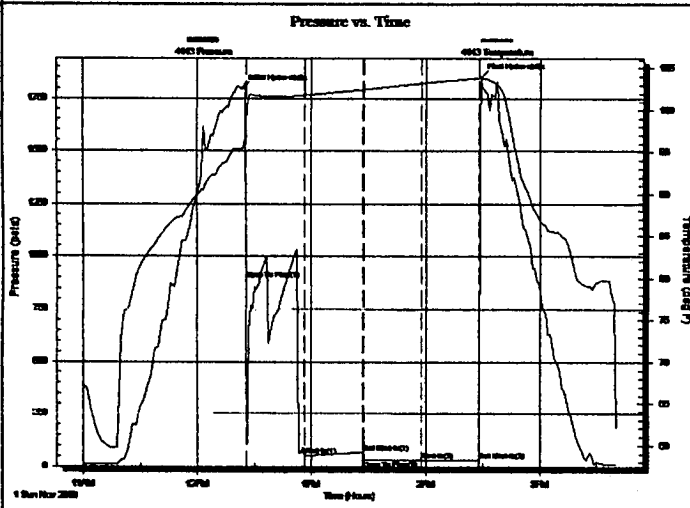
Sara #2
 14-22s-12w
 Job Ticket: 16239 DST#: 1
 Test Start: 2009.11.01 @ 11:00:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Interval: **3654.00 ft (KB) To 3660.00 ft (KB) (TVD)**
 Total Depth: **3660.00 ft (KB) (TVD)**
 Hole Diameter: **7.80 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Gene Budig**
 Unit No: **3335-60**
 Reference Elevations: **1856.00 ft (KB)**
1851.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: **4143** Outside
 Press@RunDepth: **32.55 psia @ 3657.00 ft (KB)** Capacity: **5000.00 psia**
 Start Date: **2009.11.01** End Date: **2009.11.01** Last Calib.: **2009.11.01**
 Start Time: **11:00:00** End Time: **15:40:15** Time On Btm: **2009.11.01 @ 12:23:46**
 Time Off Btm: **2009.11.01 @ 14:28:46**

TEST COMMENT: 1st Flow 30 Minutes Very weak surface blow for 5 minutes and died
 1st Shut-in 30 Minutes No blow back
 2nd Flow 30 Minutes No blow
 2nd Shut-in 30 Minutes No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1794.67	95.43	Initial Hydro-static
2	894.22	98.38	Open To Flow (1)
33	52.61	101.76	Shut-in(1)
63	68.63	102.46	End Shut-in(1)
64	30.63	102.47	Open To Flow (2)
94	29.04	103.19	Shut-in(2)
124	32.55	103.85	End Shut-in(2)
125	1850.53	103.69	Final Hydro-static

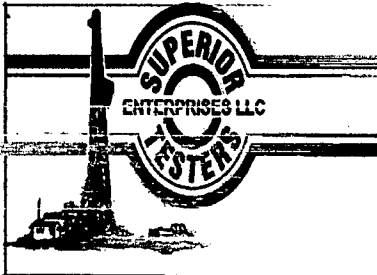
Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling mud no shows	0.02

Gas Rates

Choke (Inches)	Pressure (psia)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

TOOL DIAGRAM

Laveta Oil & Gas
 P.O. Box 780
 Middleburg, Virginia 2011-0790

Sara #2
 14-22s-12w
 Job Ticket: 16239 DST#: 1
 Test Start: 2009.11.01 @ 11:00:00

ATTN: Bruce Reed

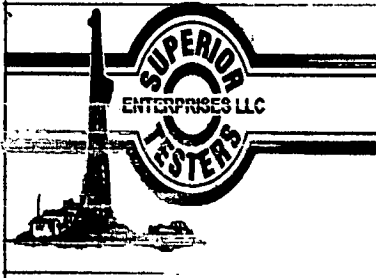
Tool Information

Drill Pipe:	Length: 3538.00 ft	Diameter: 3.80 inches	Volume: 49.63 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.76 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 15000.00 lb
		Total Volume:	50.22 bbl	Tool Chased: 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	3654.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	6.00 ft			
Tool Length:	27.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3634.00	
Shut-in Tool	5.00			3639.00	
Hydraulic Tool	5.00			3644.00	
Packer	5.00			3649.00	21.00 Bottom Of Top Packer
Packer	5.00			3654.00	
Perforations	1.00			3655.00	
Recorder	1.00	8400	Inside	3656.00	
Recorder	1.00	4143	Outside	3657.00	
Bullnose	3.00			3660.00	6.00 Bottom Packers & Anchor
Total Tool Length:	27.00				

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DRILL STEM TEST REPORT

FLUID SUMMARY

Laveta Oil & Gas
P.O.Box 780
Middleburg, Virginia 2011-0790
ATTN: Bruce Reed

Sara #2
14-22s-12w
Job Ticket: 16239 DST#: 1
Test Start: 2009.11.01 @ 11:00:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbbl		
Water Loss:	8.00 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psia		
Salinity:	3600.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
5.00	Drilling mud no shows	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: the anchor was plugged for the first 24 minutes of the 1st flow

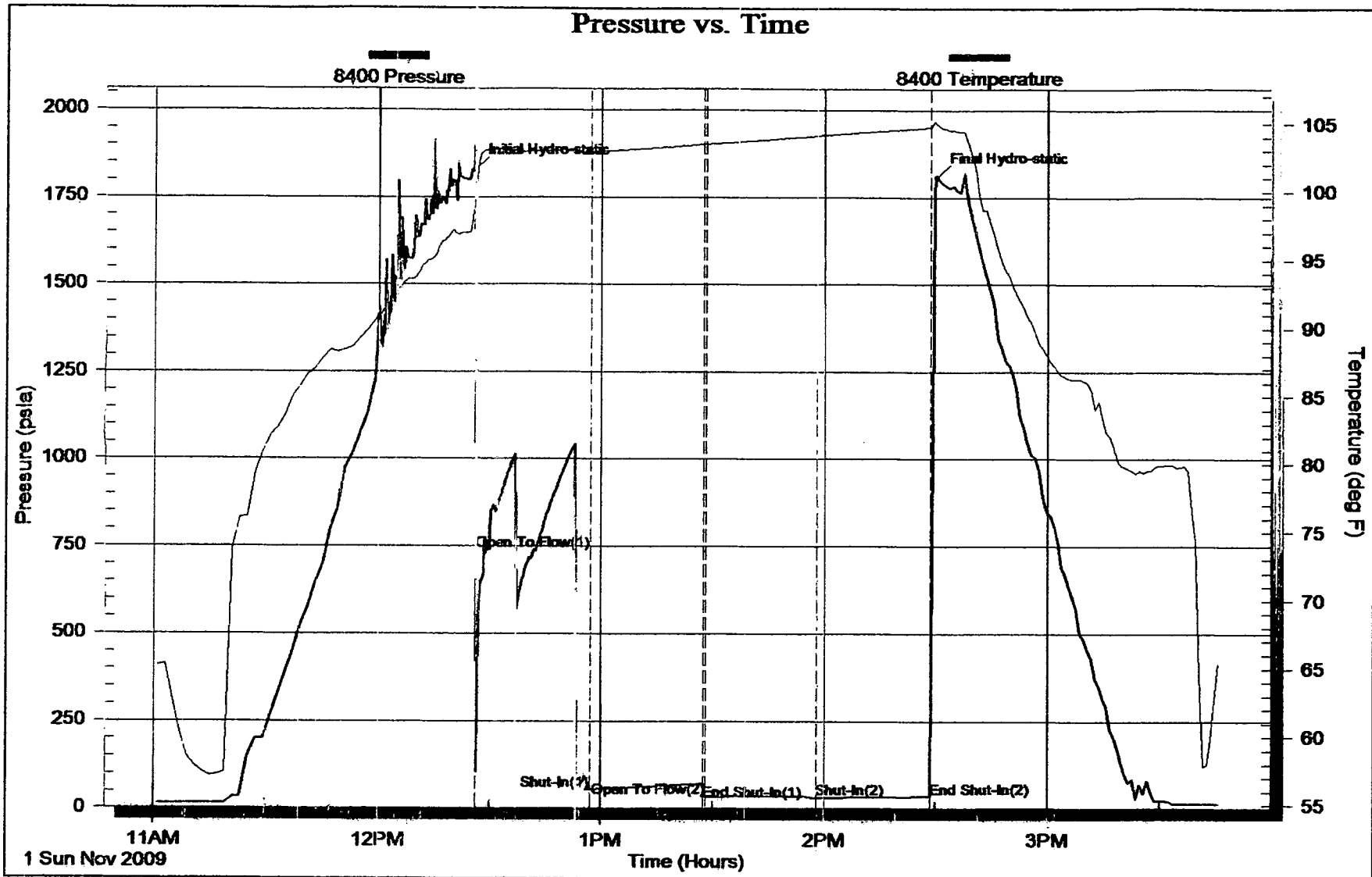
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Serial #: 8400

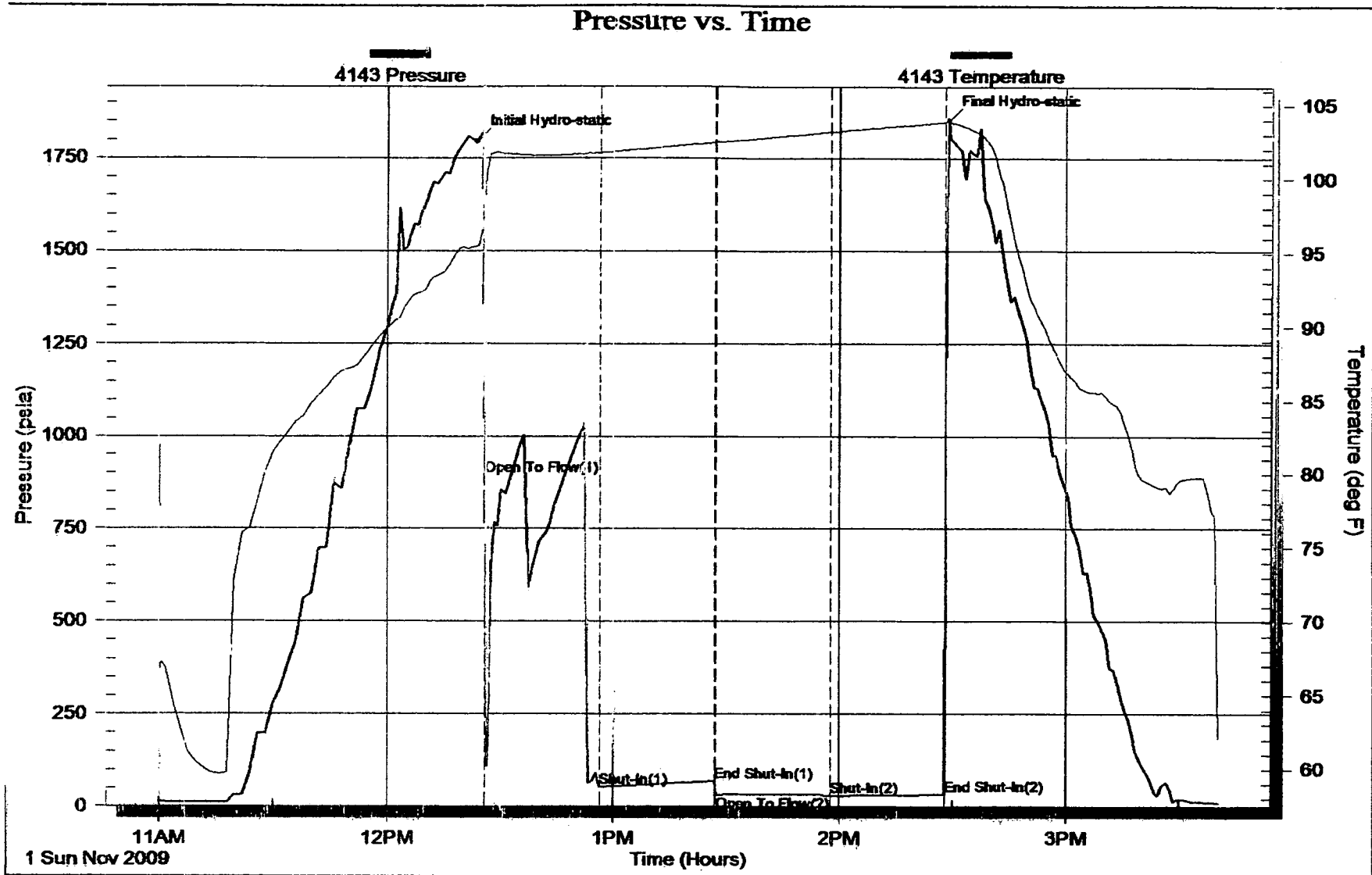
Inside Laveta Oil & Gas

14-22s-12w

DST Test Number: 1



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