

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830
Name: AX&P, Inc.
Address: P.O. Box 1176
City/State/Zip: Independence, KS 67301
Purchaser: Pacer
Operator Contact Person: J.J. Hanke
Phone: (620) 325-5212
Contractor: Name: Patrick Tubbs
License: 33079

Wellsite Geologist: J J Hanke

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Add
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

6/25/09 7/9/09 8/31/09

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 205-27780-0000

County: Wilson

NE-SW Sec. 29 Twp. 30 S. R. 16 East West

1960 feet from S N (circle one) Line of Section

3650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Unit 1-Wolfe West Well #: WW#30F

Field Name: Neodesha

Producing Formation: Neodesha Sand

Elevation: Ground: 785' Kelly Bushing: _____

Total Depth: 840' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 35' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 838'

feet depth to surface w/ 100 sx _____ sx cmt.

Drilling Fluid Management Plan AH II NR R-1-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: _____ Date: 11/12/09

Subscribed and sworn to before me this 19 day of November

2009

Notary Public: Ashley Blair

Date Commission Expires: 3/16/2013

ASHLEY BLAIR
Notary Public - State of Kansas
My Appt. Exp. 3/16/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: AX&P, Inc. Lease Name: Unit 1 - Wolfe West Well #: WW #30F
 Sec. 29 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Gamma Ray - Neutron</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Oswego 610' Sand 796'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		35'	Portl.	8	none
Production	5 1/8"	2 7/8"	6.5	838'	Portl	100	2% Gel/ 1% Cal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neodesha Sand 798'	Acid / gel frac	798-808'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
			none			
Date of First, Resumard Production, SWD or Enhr.			Producing Method			
9/31/09 8/31/09			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
8/31/09	4	min	25		37	
Disposition of Gas			METHOD OF COMPLETION			
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)			<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)			

for open well 9/31/09



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23430
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-9-09	1124	W W 30F.	29	20	16E	Wilson
CUSTOMER A x P UNIT 1- WOLFE WEST			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 1176			485	Alan		
CITY Independence			515	Chris		
STATE KS						
ZIP CODE 67701						

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 840' CASING SIZE & WEIGHT _____
CASING DEPTH 836' DRILL PIPE _____ TUBING 2 7/8 OTHER _____
SLURRY WEIGHT 12.4* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 4.8 bbls DISPLACEMENT PSI 400* MIX PSI 1000* Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 tubing. Break circulation with 5 bbls fresh water mix 100 sks class A cement 4 1/2 cack + 2% gel at 13.4* pcp/gal. Shut down washout pump & lines. Drop 2 plugs. Displace with 4.8 bbls fresh water. Final pumping pressure 400* bump plug to 1000*. Shut well in. Good cement returns to surface. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	60	MILEAGE	3.45	207.00
11045	100 sks	Class A Cement	12.70	1270.00
1102	100#	Cack 1 1/2%	.71	71.00
1118A	200#	Gel 2%	.46	92.00
5407A	4.2 Ton	Ton Mileage Bulk Truck	1.16	327.12
4402	2	2 7/8" Top Rubber Plugs	2200	4400.00
RECEIVED KANSAS CORPORATION COMMISSION NOV 23 2009 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	2521.12
			SALES TAX	89.07
			ESTIMATED TOTAL	2610.39

Ravin 3737

230305

COPY

AX&P, INC.
Jürgen J. Hanke, Pres.
20147 200 Road
Neodesha, KS 66757

Phone/Fax: 620-325-5212/3616

November 12, 2009

Kansas Corporation Commission
Cons. Div.
130 S. Market # 2078
Wichita, KS 67202



Re: ACO-1 Forms

Dear Ms / Sir:

Attached are the completion forms – including cementing reports and logs
- for Wells WW30C, 30D, and 30F, all in Sec 29-30-16, Wilson County, KS.

Sincerely!.

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 23 2009
CONSERVATION DIVISION
WICHITA, KS