

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830
 Name: AX&P, Inc.
 Address: P.O. Box 1176
Independence, KS 67301
 City/State/Zip: Pacer
 Purchaser: _____
 Operator Contact Person: J.J. Hanke
 Phone: (620) 325-5212
 Contractor: Name: Patrick Tubbs
 License: 33079
 Wellsite Geologist: J J Hanke
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. HDA
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/1/09 9/24/09 11/09/09
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-27792-0000
 County: Wilson
NW-SW Sec. 29 Twp. 30 S. R. 16 East West
1960 feet from S / N (circle one) Line of Section
4820 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one): NE SE NW WSW SW
 Lease Name Unit 1 - Wolfe W. Well #: WW # 30C
 Field Name: Neodesha
 Producing Formation: Neodesha Sand
 Elevation: Ground: 785' Kelly Bushing: _____
 Total Depth: 841' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 35' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 838'
 feet depth to surface w/ 100 sx cmt.
 Drilling Fluid Management Plan Att II NCR 12-1-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: MS Date: 11/12/09
 Subscribed and sworn to before me this 19 day of November,
2009.
 Notary Public: Ashley Blair
 Date Commission Expires: 3/16/2013

ASHLEY BLAIR
 Notary Public - State of Kansas
 My Appt. Exp. 3/16/2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: AX&P, Inc. Lease Name: Unit 1 Wolfe West Well #: WW #30C
 Sec. 29 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Gamma Ray - Neutron</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>620</td> <td></td> </tr> <tr> <td>Sand</td> <td>790</td> <td></td> </tr> <tr> <td>2d Sand</td> <td>815</td> <td></td> </tr> </table> <p style="text-align: right; margin-top: 10px;">RECEIVED KANSAS CORPORATION COMMISSION NOV 23 2009</p>	Name	Top	Datum	Oswego	620		Sand	790		2d Sand	815	
Name	Top	Datum											
Oswego	620												
Sand	790												
2d Sand	815												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
CONSERVATION DIVISION WICHITA, KS							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"			Portl.	8	none
Production	5 1/8"	2 7/8"	6.5	35' 838' 838'	Portl	100	2% Gel/ 1% Cal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neodesha Sand	816-824' Acid / gel frac	
1	Nedodesha Sd. (2)	Acid Frac 790-798'	

TUBING RECORD	Size	Set At	Packer At	Liner Run
		none		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 11/11/09 Producing Method Flowing Pumping Gas Lift Other (Explain)

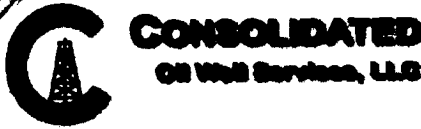
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
<u>11/11/09</u>	5	min	35		38'

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Cal
2%
Gel
1%
Cal

Perforated on 11/11/09



ENTERED

TICKET NUMBER 23635
 LOCATION Eureka
 FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-23-09	1174	Wolf West V #30C				Wilson
CUSTOMER AX & P			TRUCK #		DRIVER	
MAILING ADDRESS P.O. Box 1176			463		Shannon	
CITY Independence			515		Chris	
STATE KS						
ZIP CODE 67301						

Gen
2/1/09

JOB TYPE Long String HOLE SIZE 5 7/8 HOLE DEPTH 841 CASING SIZE & WEIGHT _____
 CASING DEPTH 835 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT 5 bbls DISPLACEMENT PSI 300 BUMP PSI Bump Plug 1000 RATE 1/2 bbl per min

REMARKS: Safety Meeting: Rig up to 2 3/8 Tubing. Break circulation with Fresh Water. Mix 100sks Class A Cement w/ 1% CaCl2, 2% Gel AT 14.2 per gal. Shut down. Wash out pump & lines. Drop 2 plugs. Displace with 5 bbls Fresh Water AT 1/2 bbl per min. Final plumping pressure 300#. Bump Plug 1000#. Shut well in with 1000#. Good Cement Returns to Surface. Job complete Rig down

Thank You

RECEIVED
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	60	MILEAGE	3.45	207.00
11045	100sks	Class A Cement	12.70	1270.00
1102	100#	CaCl2 1%	.71	71.00
1118A	200#	Gel 2%	.16	32.00
5407A	4.77ans	Tan Mileage bulk truck	1.16	322.12
4402	2	2 3/8 Rubber Plug	22.00	44.00
			Sub Total	2821.12
			SALES TAX	89.01
			ESTIMATED TOTAL	8910.39

Ravin 3737

031353

AUTHORIZATION Witness by Tom TITLE Co. Rep. DATE _____

AX&P, INC.
Jürgen J. Hanke, Pres.
20147 200 Road
Neodesha, KS 66757

Phone/Fax: 620-325-5212/3616

November 12, 2009

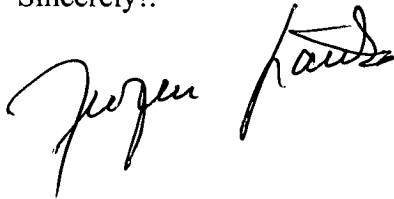
Kansas Corporation Commission
Cons. Div.
130 S. Market # 2078
Wichita, KS 67202

Re: ACO-1 Forms

Dear Ms / Sir:

Attached are the completion forms – including cementing reports and logs
- for Wells WW30C, 30D, and 30F all in Sec 29-30-16, Wilson County, KS.

Sincerely!.



RECEIVED
KANSAS CORPORATION COMMISSION
NOV 23 2009
CONSERVATION DIVISION
WICHITA, KS