

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830
Name: AX&P, Inc.
Address: P.O. Box 1176
Independence, KS 67301
City/State/Zip: Pacer
Purchaser: _____
Operator Contact Person: J.J. Hanke
Phone: (620) 325-5212
Contractor: Name: Patrick Tubbs
License: 33079
Wellsite Geologist: J J Hanke
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ ~~Workover~~
☒ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
8/12/09 8/25/09 11/09/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27788-0000
County: Wilson
NW SW Sec 29 Twp. 30 S. R. 16 ☒ East ☐ West
1960 feet from S N (circle one) Line of Section
4340 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one): NE SE NW SW
Lease Name Unit 1-Wolfe West Well # WW #30D
Field Name: Neodesha
Producing Formation: Neodesha Sand
Elevation: Ground: 785' Kelly Bushing: _____
Total Depth: 840 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 35' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 837'
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan AH II NCR 12-1-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PTB Date: 11/12/09
Subscribed and sworn to before me this 19 day of November
20 09
Notary Public: Ashley Blair
Date Commission Expires: 3/16/2013

KCC Office Use ONLY

☒ Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

ASHLEY BLAIR
Notary Public - State of Kansas
My Appl. Exp. _____

ASHLEY BLAIR
Notary Public - State of Kansas
My Appl. Exp. 3/16/2013

Operator Name: AX&P, Inc. Lease Name: Unit 1 - WOLFE WEST Well #: WW #30D
 Sec. 29 Twp. 30 S. R. 16 ☒ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray - Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Oswego 618

Sand 810'

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 23 2009

CASING RECORD ☐ New ☐ Used CONSERVATION DIVISION
 Report all strings set-conductor, surface, intermediate, production, etc. WICHITA, KS

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		35'	Portl.	8	none
Production	5 1/8"	2 7/8"	6.5	100	Portl		2% Gel/ 1% Cal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	Neodesha Sand	Acid / gel frac	809-16

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		none			
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
11/10/09	6	min	34		38

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Run on 11/10/09

CONSOLIDATED
ON Vail Services, LLC



ENTERED

TICKET NUMBER 23552

LOCATION *EUREKA*

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

620-431-9210 or 800-467-8676		CEMENT					
DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
8-25-09	1124	UNIT 1 WOLF WEST TH 30 D		29	30S	16E	Wksprn
CUSTOMER		<div style="border: 1px solid black; padding: 5px;"> <div style="display: flex; justify-content: space-between;"> AX & P WN </div> <div>MAILING ADDRESS</div> <div>P.O. Box 1176</div> <div> <div>CITY</div> <div>Independence</div> </div> <div> <div>STATE</div> <div>Ks</div> </div> <div> <div>ZIP CODE</div> <div>67301</div> </div> </div>		TRUCK #	DRIVER	TRUCK #	DRIVER
				445	Justin		KE
				543	DAVE		25/09

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>841'</u>	CASING SIZE & WEIGHT _____
CASING DEPTH <u>838' 2 3/4"</u>	DRILL PIPE _____	TUBING <u>2 7/8 Eue</u>	OTHER _____
SLURRY WEIGHT <u>14.5 #</u>	SLURRY VOL <u>22 Bbl</u>	WATER gal/sk <u>6.5</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>5 Bbl</u>	DISPLACEMENT PSI <u>400</u>	MAX PSI <u>1000 Shut in</u>	RATE <u>1/2 Gpm on Displacement</u>

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing. Break Circulation w/ 5 BBL Fresh water. Mixed 100 sks Class "A" Cement w/ 2% Gel, 1% CaCl₂ @ 14.5°/gal. Shut down. Wash out Pump & Lines. Drop 2 Plugs. Displace w/ 5 BBL Fresh water @ 1/2 BPM. Final Pumping Pressure 400 PSI. Bump Plug to 1000 PSI. Shut Tubing in @ 1000 PSI. Good Cement Returns to Surface. Job Complete. Rig down.

KANSAS CORPORATION COMMISSION

NOV 23 2009

**CONSERVATION DIVISION
WICHITA, KS**

[illegible]

Page 3737

AUTHORIZATION witnessed By J.J.

TITLE Owner

DATE 8-25-09

COPY

AX&P, INC.
Jürgen J. Hanke, Pres.
20147 200 Road
Neodesha, KS 66757

Phone/Fax: 620-325-5212/3616

November 12, 2009

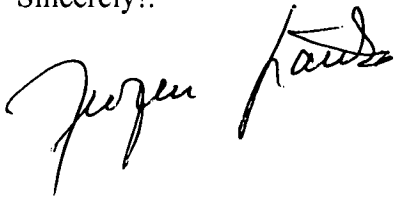
Kansas Corporation Commission
Cons. Div.
130 S. Market # 2078
Wichita, KS 67202

Re: ACO-1 Forms

Dear Ms / Sir:

Attached are the completion forms – including cementing reports and logs
- for Wells WW30C, 30D, and 30F, all in Sec 29-30-16, Wilson County, KS.

Sincerely!.



RECEIVED
KANSAS CORPORATION COMMISSION

NOV 23 2009

CONSERVATION DIVISION
WICHITA, KS