

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACG-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Ken
Z
11/23/09*

OPERATOR: License # 31093
Name: Becker Oil Corporation
Address 1: PO Box 1150
Address 2: _____
City: Ponca City State: OK Zip: 74602 + 1150
Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
CONTRACTOR: License # 5142
Name: Sterling Drilling Co.
Wellsite Geologist: Clyde M. Becker, Jr.

API No. 15 - 057-20633-0000
Spot Description: _____
NE NE SE Sec. 26 Twp. 25 S. R. 24 East West
2290 Feet from North / South Line of Section
325 335 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Lix Well #: 1
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2447' Kelly Bushing: 2458'
Total Depth: 5000 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 355 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>6/8/09</u>	<u>6/17/09</u>	<u>6/17/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan P+ A AH I NR
(Data must be collected from the Reserve Pit) 12-1-09
Chloride content: 19,000 ppm Fluid volume: 400 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M Becker Jr
Title: President Date: 11/19/09
Subscribed and sworn to before me this 19th day of NOVEMBER,
2009.
Notary Public: Alison Schultz

Alison Schultz
Notary Public
State of Colorado
My Commission Expires 04/28/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Lix Well #: 1
 Sec. 26 Twp. 25 S. R. 24 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Induction, Neutron-Density, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Geo-Report <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION NOV 23 2009 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	355	common	215	2% gel, 3%cc, 1/4# cello-flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1005109	INVOICE DATE 06/10/2009
INVOICE NUMBER 1718 - 90047694		

Pratt (620) 672-1201
 B BECKER OIL CORPORATION
 I 222 EAST GRAND STE M101
 L PONCA CITY
 L OK US 74602
 T
 O ATTN:

J LEASE NAME Lix 1
 O LOCATION
 B COUNTY Ford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40045424	19905-0			Net - 30 days	07/10/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/09/2009 to 06/09/2009</i>					
0040045424					
171800073A Cement-New Well Casing/Pi 06/09/2009					
Cement Common		215.00	EA	7.20	1,548.00 T
Additives Cello-flake		54.00	EA	1.67	89.91 T
Calcium Chloride Additives		609.00	EA	0.47	287.75 T
Cement Gel		406.00	EA	0.11	45.68 T
Cement Float Equipment		1.00	EA	72.00	72.00
Wooden Cement Plug					
Mileage Heavy Equipment Mileage		170.00	MI	3.15	535.50
Mileage		863.00	MI	0.72	621.36
Proppant & Bulk Delivery Charges					
Mileage		215.00	MI	0.63	135.45
Blending & Mixing Service Charge					
Pickup		85.00	HR	1.91	162.56
Unit Mileage Charge					
Depth Charge		1.00	EA	450.00	450.00
Depth Charge; 0-500'					
Cementing Head w/Manifold		1.00	EA	112.50	112.50
Plug Container Utilization Charge					
Supervisor		1.00	HR	78.75	78.75

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,139.46
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	124.19
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,263.65
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



PAGE 1 of 1	CUST NO 1005109	INVOICE DATE 06/18/2009
INVOICE NUMBER 1717 - 90054503		

Liberal (620) 624-2277

B BECKER OIL CORPORATION
 I 222 EAST GRAND STE M101
 L PONCA CITY
 L OK US 74602
 T
 O ATTN:

J LEASE NAME Lix #1
 O LOCATION
 B COUNTY Ford
 S STATE KS
 I JOB DESCRIPTION Cement-Plug & Abandonment
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40049289			Net - 30 days	07/18/2009	
For Service Dates: 06/17/2009 to 06/17/2009					
0040049289					
171700157A Cement-Plug & Abandonment 06/17/2009 PTA job					
60/40 POZ		250.00	EA	6.00	1,500.00 T
Cement Gel		470.00	EA	0.13	58.75 T
Heavy Equipment Mileage		170.00	MI	3.50	595.00 T
Blending & Mixing Service Charge		250.00	MI	0.70	175.00 T
Proppant and Bulk Delivery Charge		999.00	MI	0.80	799.20 T
Depth Charge; 1001' - 2000'		1.00	EA	750.00	750.00 T
Car, Pickup or Van Mileage		85.00	MI	2.13	180.63 T
Service Supervisor Charge		1.00	HR	87.50	87.50 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,146.08
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	261.20
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,407.28
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BECKER OIL CORPORATION

CLYDE M. BECKER, JR.
PRESIDENT
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
PHONE/FAX (303) 816-2013

HOME OFFICE
222 E. GRAND, SUITE M-101
P.O. Box 1150
PONCA CITY, OKLAHOMA 74602
(580) 765-8788
Fax (580) 765-1746

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Geological Report
Becker Oil Corporation
1 Lix
NE NE SE Section 26-25S-24W
2290' FSL, 335' FEL
Ford County, Kansas

NOV 23 2009

CONSERVATION DIVISION
WICHITA, KS

Contractor: Sterling Drilling Rig # 2

Spud: June 8, 2009

P&A: June 17, 2009

Csg.: 8 5/8" set at 355' KB. Cmt. w/ 215 sx common, 2% gel, 3% cc, 1/4# cello-flake

Gr. Elevation 2447'

KB Elevation 2458'

Formation Tops

Cheyenne SS	598' (+1860)
Blaine Anhydrite	975' (+1483)
Cedar Hills SS	1072' (+1386)
Stone Corral Anhydrite	1569' (+889)
Wellington Group	2029' (+429)
Chase Group	2540' (-82)
Krider	2571' (-113)
Winfield	2636' (-178)
Council Grove	2893' (-435)
Heebner Shale	4072' (-1614)
Lansing Group	4171' (-1713)
Base Kansas City	4616' (-2158)
Marmaton Group	4639' (-2181)
Pawnee	4704' (-2246)
Ft. Scott	4757' (-2299)
Cherokee Shale	4780' (-2322)
Base Penn. Ls.	4840' (-2382)
Cherokee-Morrow Sand	4874' (-2416)
Mississippian	4920' (-2462)
TD (Drlr.)	5000' (-2542)
TD (Log)	4994' (-2536)

Drilling Report
Becker Oil Corporation
1 Lix
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DST # 1 4826-4928, Cherokee-Morrow Sand, times 20/30/30/45. IF: Strong Blow, B.O.B in 30 sec., FF: B.O.B. in 40 sec., 10" blow at end. Rec. 155' WCM (w/ oil odor), 300' HWCM, 275' MCW. 2525' Wtr. (cl. 35,000 ppm). IHP 2369, IFP 1119-1426, ISIP 1483, FFP 1449-1486, FSIP 1494, FHP 2329.

The # 1 Lix ran as projected from the 3D seismic. Log TD and measurements were about 6 foot high to driller's measurements. The Chase Group, as expected came in fairly low. The upper Krider had a 5 unit gas kick with 10 units from the lower Krider and 3 units from the Winfield. Due to the low structural position and weak gas shows (with a very good gas detector) the Chase was not worth looking at.

Two gas kicks occurred in the Pawnee member of the Marmaton Group. A 54 unit kick correlated to a two foot upper Pawnee zone with 8% porosity and a 160 unit kick corresponded to a 2' lower zone with similar porosity. A thorough examination of the samples revealed no visible porosity with no odor or any show.

The #1 Lix found basically the same channel sand package in the Cherokee-Morrow as the Abercrombie #1 Enlow Farms (N/2 NENE Sec. 3-26S-24W) with an 80 foot thick channel system (Base Penn. Ls.- Miss.) with 38 feet of porous sand. Samples showed typical shales, tripolitic and fresh chert along with porous sandstone. Some pieces had good shows of oil while others had dead oil. DST #1 was run to test this zone, recovering 3255' of water with a very slight show of oil in the top two stands. Despite running 59 foot high to the Enlow Farms well, better than predicted, apparently the seismic feature drilled did not have enough rollover to trap oil.

Due to the lack of show in the Cherokee-Morrow, our primary objective, along with our low structural position on the Chase and lack of any sample porosity or show in the Pawnee, it was decided to plug and abandon the # 1 Lix.

Clyde M. Becker, Jr.

Clyde M. Becker, Jr.

