

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5663  
Name: Hess Oil Company  
Address 1: P. O. Box 1009  
Address 2: \_\_\_\_\_  
City: McPherson State: KS Zip: 67460 + 1009  
Contact Person: Bryan Hess  
Phone: ( 620 ) 241-4640  
CONTRACTOR: License # 4958  
Name: Mallard JV, Inc.  
Wellsite Geologist: James C. Hess  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
10/17/2009 10/23/2009 10/23/2009  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 135-24961-00-00  
Spot Description: Approx  
SE NE SE NE Sec. 6 Twp. 16 S. R. 22  East  West  
1655 Feet from  North /  South Line of Section  
140 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Wanda B Well #: 1  
Field Name: Waring  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2368 Kelly Bushing: 2373  
Total Depth: 4370' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 212 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A AIT II NR  
(Data must be collected from the Reserve Pit) 12-1-09  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bryan Hess  
Title: President Date: 11/20/2009

Subscribed and sworn to before me this 20th day of November,  
2009.

Notary Public: Carol A. Nickel  
Date Commission Expires: \_\_\_\_\_  
**CAROLA NICKEL**  
Notary Public - State of Kansas  
My Appt. Expires June 1, 2013

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
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**NOV 23 2009**  
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Operator Name: Hess Oil Company Lease Name: Wanda B Well #: 1  
 Sec. 6 Twp. 16 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Radiation Guard</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	212'	common	140	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# HESS OIL COMPANY

P.O. BOX 1009  
McPHERSON, KANSAS 67460-1009  
(620) 241-4640

ACO-1 Completion Form Attachment

**Wanda B #1**

**Approx. SE NE SE NE**

**1655' FNL, 140' FEL, Section 6-16-22W**

**Ness County, Kansas**

**API# 15-135-24961-00-00**

Elevation: 2373' KB

<u>FORMATION</u>	<u>SAMPLE TOP</u>	<u>DATUM</u>
Anhydrite	1716'	( +657')
Base Anhydrite	1754'	( +619')
Heebner	3731'	(-1358')
Toronto	3749'	(-1376')
Lansing	3768'	(-1395')
Stark Shale	3980'	(-1607')
Base Kansas City	4032'	(-1659')
Marmaton	4057'	(-1684')
Pawnee	4134'	(-1761')
Fort Scott	4223'	(-1850')
Cherokee Shale	4246'	(-1873')
Cherokee Sand	4329'	(-1956')
RTD	4370'	(-1997')
LTD	4372'	(-1999')

**DST #1**

Depth: 4243' - 4333'

Times: 45-45-45-45

Blows: IF – weak to a strong in 45 min.  
FF – weak to a free blow ½" to 6"

Recoveries: 90' Mud, 420' MW (30% M, 70% W)

Pressures: IH 2202#, IF 26-189#, ISI 1271#, FF 190-286#, FSI 1266#, FH 2097#

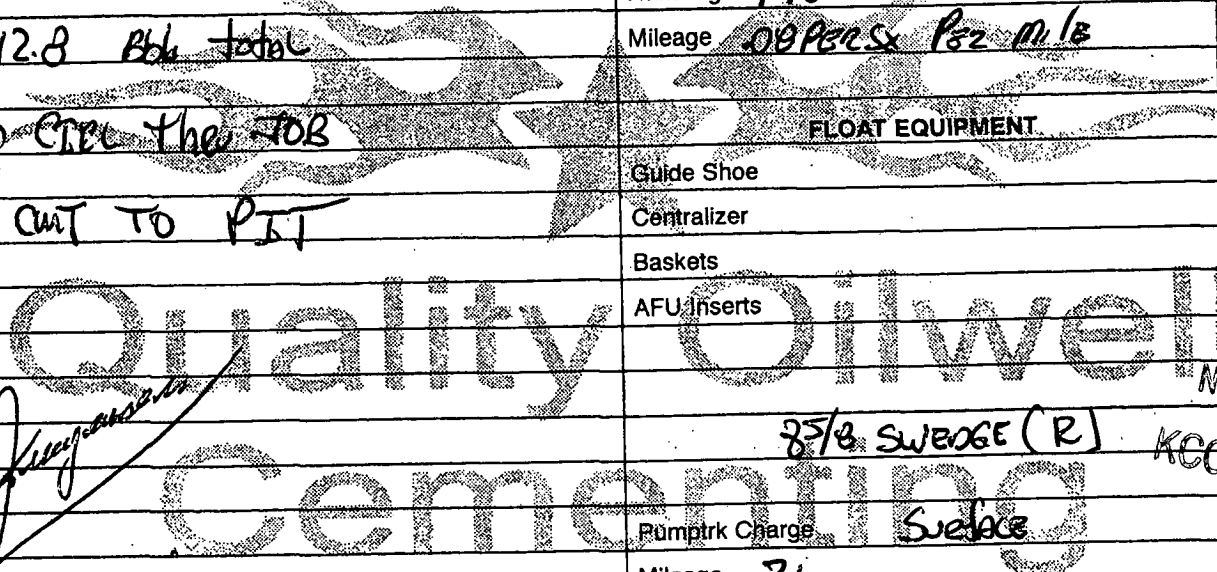
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3867

Date	10-17-09	Sec.	6	Twp.	16	Range	22	County	NESS	State	Ks	On Location		Finish	6:00
Lease	Wagona	Well No.	B-1	Location		BROWNELL KS									
Contractor	Mallard Drilling			Owner		Rd 4 2 1/2 W 3 3/4 N W 110									
Type Job	Surface			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4		T.D.	212		Charge To									
Csg.	8 7/8		Depth	212		HESS O.I.L Co.									
Tbg. Size			Depth			Street									
Tool			Depth			City									
Cement Left in Csg.			Shoe Joint	15'		State									
Meas Line			Displace	12.8		The above was done to satisfaction and supervision of owner agent or contractor.									
<b>EQUIPMENT</b>						<b>CEMENT</b>									
Pumptrk	5	No.	Cementor	JOE		Amount Ordered		140 Sx Common 2 1/2 GEL 3 1/2 G							
			Helper			Common									
Bulktrk	8	No.	Driver	BLOKE		Poz. Mix									
			Driver			Gel.		3							
Bulktrk	PV	No.	Driver	TODD		Calcium		5							
			Driver			Hulls									
<b>JOB SERVICES &amp; REMARKS</b>						<b>REMARKS:</b>									
Run 5 H's 8 7/8 20" Csg						Run 5 H's 8 7/8 20" Csg									
Next Pump 140 Sx Common						Next Pump 140 Sx Common									
2 1/2 GEL 3 1/2 CL						2 1/2 GEL 3 1/2 CL									
15" GEL 1.3643						15" GEL 1.3643									
DISP 12.8 Bbl total						DISP 12.8 Bbl total									
GOOD CEMENT THE JOB						GOOD CEMENT THE JOB									
CUT TO PIT						CUT TO PIT									
						<b>FLOAT EQUIPMENT</b>									
						Guide Shoe									
						Centralizer									
						Baskets									
						AFU Inserts									
Signature: <i>[Handwritten Signature]</i>						Pumptrk Charge									
Thanks TODD JOE & BLOKE						Surface									
PLEASE CALL AGAIN						Mileage									
Signature: _____						21									
						Tax									
						Discount									
						Total Charge									

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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3871

Date	10-23-09	Sec.	6	Twp.	16	Range	22	County	NESS	State	Ks	On Location		Finish	3:00 P.M.	
Lease	Wanos	Well No.	B#1	Location	Brownell Ks											
Contractor	Mallaco Dels	Owner	2 1/2 W to Y rd 3 W W: S Dnta													
Type Job	PTA	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.														
Hole Size	7 7/8	T.D.	4370													
Csg.		Depth														
Tbg. Size	4 1/2 D.P	Depth														
Tool		Depth														
Cement Left in Csg.		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.													
Meas Line		Displace	CEMENT													
EQUIPMENT												Amount Ordered	300 x 60/40 Poz 4% GEL 1/4" C.F.			
Pumptrk	5	No.	Cementor	JOE												
			Helper	WEATE												
Bulktrk	11	No.	Driver	TODD												
			Driver													
Bulktrk	PV	No.	Driver													
			Driver													
JOB SERVICES & REMARKS												Common	180 @			
Remarks:												Poz. Mix	120 @			
1st Plug 1754'												Gel.	10 @			
50 x 60/40 Poz 4% GEL 1/4" C.F.												Calcium				
DISP W/ mud												Hulls				
												Salt				
												Flowseal	75 # @			
2nd Plug 1150'												Handling	310 @			
80 x 60/40 Poz 4% GEL 1/4" C.F.												Mileage	08 PCL < PCL M. 1 @ 400.00			
DISP W/ H2O												FLOAT EQUIPMENT				
3rd Plug 600'												Guide Shoe				
50 x 60/40 Poz 4% GEL 1/4" C.F.												Centralizer				
DISP W/ H2O												Baskets				
4th Plug 230'												AFU/inserts	1 8 3/8 Bottom Plug 45.00			
50 x 60/40 Poz 4% GEL 1/4" C.F.												RECEIVED NOV 23 2009 KCC WICHITA				
DISP W/ H2O																
60' 20 x 60/40 Poz 4% GEL 1/4" C.F.																
R-hole 30 x 60/40 Poz 4% GEL 1/4" C.F.												Pumptrk Charge	PTA 500.00			
M-hole 20 x 60/40 Poz 4% GEL 1/4" C.F.												Mileage	21 @ 6.00			
Thanks																
TODD JOE & WEATE																
Signature <i>[Signature]</i>																
PLEASE CALL AGAIN																
												Tax				
												Discount				
												Total Charge				

# HESS OIL COMPANY

225 N. Market, Suite 300

Wichita, Kansas 67202

(316) 263-2243

## GEOLOGICAL REPORT

WANDA #B - 1

3070' FSL, 140' FEL of

SECTION 6 - 16S - 22W

NESS COUNTY, KANSAS

Commenced: 10-17-09

Surface Pipe: 8-5/8" @ 212' KB

Completed: 10-25-09

Elevations: 2368' GR, 2373' KI

Contractor: Mallard J.V.

Production Pipe: none

One foot drilling time was kept from 1680 to 1760' KB and from 3600' to rotary total depth. Ten foot drilling samples were kept from 4100' to RTD (wet & dry).

Following are sample tops, descriptions of zones of interest (including all shows of oil & gas), and the results of all drill stem tests.

<u>ANHYDRITE</u>	<u>1716</u>	<u>( +657)</u>
<u>BASE ANHYDRITE</u>	<u>1754</u>	<u>( +619)</u>
<u>HEEBNER</u>	<u>3731</u>	<u>(-1358)</u>
<u>TORONTO</u>	<u>3749</u>	<u>(-1376)</u>
<u>LANSING</u>	<u>3768</u>	<u>(-1395)</u>
<u>STARK SHALE</u>	<u>3980</u>	<u>(-1607)</u>
<u>BASE KANSAS CITY</u>	<u>4032</u>	<u>(-1659)</u>

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# HESS OIL COMPANY

225 N. Market, Suite 300

Wichita, Kansas 67202

(316) 263-2243

Wanda B-1  
Page 2

MARMATON 4057 (-1684)

PAWNEE 4134 (-1761)

FORT SCOTT 4223 (-1850)

CHEROKEE SHALE 4246 (-1873)

4262-70' KB Light grey, very finely crystalline, dense, limestone. Weak show of free oil in poor intercrystalline porosity, no odor, slight stain, and a weak cut.

CHROKEE SAND 4329 (-1956)

4329-33' KB Clear, medium grained, well sorted, fairly rounded, sandstone clusters & loose grains. Fair show of free oil in good intergranular porosity, no odor, good stain, and a good cut. (some heavy tar stain !?!)

DRILL STEM TEST #1 4243-4333' KB 90' Anchor

Blow: slow build to BOB in 45 min. 2nd - slow build to 6".

Times: Open 45, Closed 45, Open 45, Closed 45.

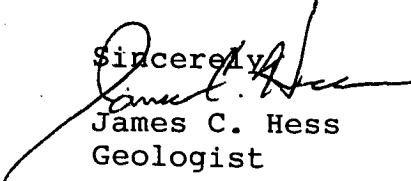
Recovered: 90' Mud 420' Mud Cut SW (70% SW, 30% M)

Pressures: IH 2043# IF 26 - 189# ISIP 1271#  
FH 2000# FF 190 - 286# FSIP 1266#

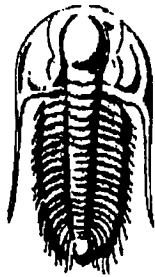
4333-40' KB Clear, fine to medium grained, well sorted, well rounded, sandstone clusters & loose grains. Some white, sharp, cherts. Weak show of free oil in good intergranular porosity, no odor, heavy tar stain, and a weak cut.

ROTARY TOTAL DEPTH 4370 (-1997)

A radiation guard log was run to confirm tops. The unusual upper show (below the Cherokee Shale) was included in DST #1. There were a few oil shows in the top of the tool on DST#1. The Wanda B-1 was plugged on 10-23-09.

Sincerely,  
  
James C. Hess  
Geologist

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**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Hess Oil Copany**

P O Box 1009  
McPherson Ks 67480-1009

ATTN: Jamie Hess

**6-16s-22w Ness KS**

**Wanda B#1**

Start Date: 2009.10.22 @ 20:54:29

End Date: 2009.10.23 @ 04:09:23

Job Ticket #: 36684                      DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

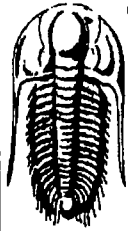
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Hess Oil Company  
P O Box 1009  
McPherson Ks 67480-1009  
  
ATTN: Jamie Hess

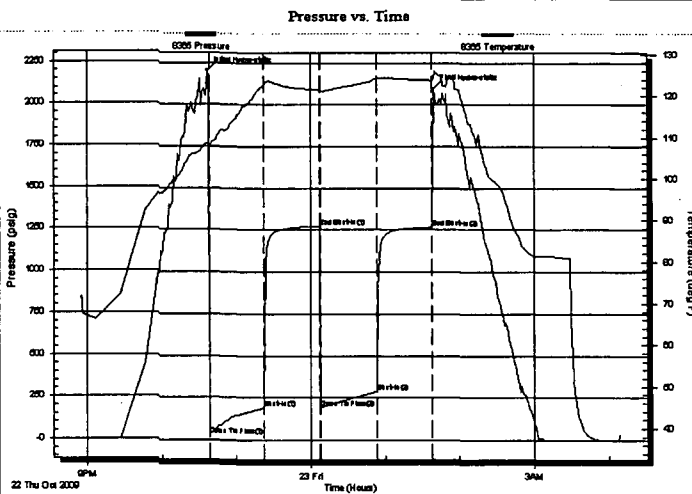
**Wanda B#1**  
**6-16s-22w Ness KS**  
Job Ticket: 36684      DST#: 1  
Test Start: 2009.10.22 @ 20:54:29

## GENERAL INFORMATION:

Formation: **Miss**  
Deviated: **No** Whipstock:                      ft (KB)  
Time Tool Opened: 22:38:24  
Time Test Ended: 04:09:23  
  
Interval: **4243.00 ft (KB) To 4333.00 ft (KB) (TVD)**  
Total Depth: **4333.00 ft (KB) (TVD)**  
Hole Diameter: **7.85 inches** Hole Condition: Fair  
  
Test Type: Conventional Bottom Hole  
Tester: Ray Schwager  
Unit No: 42  
  
Reference Elevations: 2373.00 ft (KB)  
2368.00 ft (CF)  
KB to GR/CF: 5.00 ft

**Serial #: 8365**      Inside  
Press@RunDepth: 286.88 psig @ 4246.01 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2009.10.22      End Date: 2009.10.23      Last Calib.: 2009.10.23  
Start Time: 20:54:29      End Time: 04:09:23      Time On Btm: 2009.10.22 @ 22:36:54  
Time Off Btm: 2009.10.23 @ 01:38:53

**TEST COMMENT:** IFF- wk to a strg in 45 min  
FFP-wk to a fr bl 1/2" to 6" bl  
Times 45-45-45-45  
no bl on shut-in



## PRESSURE SUMMARY

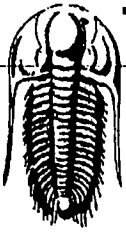
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2202.22	108.53	Initial Hydro-static
2	26.95	107.78	Open To Flow (1)
46	189.36	122.80	Shut-In(1)
90	1271.29	121.49	End Shut-In(1)
91	190.75	121.12	Open To Flow (2)
136	286.88	124.21	Shut-In(2)
181	1266.24	123.81	End Shut-In(2)
182	2097.58	124.32	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
90.00	Mud	4426.05
420.00	MW 30%M70%W	7380.54

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE**  
TESTING, INC

# DRILL STEM TEST REPORT

TOOL DIAGRAM

Hess Oil Company  
P O Box 1009  
McPherson Ks 67480-1009  
ATTN: Jamie Hess

**Wanda B#1**  
**6-16s-22w Ness KS**  
Job Ticket: 36684      DST#: 1  
Test Start: 2009.10.22 @ 20:54:29

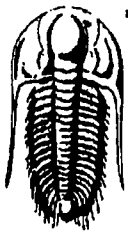
**Tool Information**

Drill Pipe:	Length: 3984.00 ft	Diameter: 3.80 inches	Volume: 55.89 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 225.00 inches	Volume: 11802.81 bbl	Weight to Pull Loose:	65000.00 lb
			<u>Total Volume: 11858.70 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial	52000.00 lb
Depth to Top Packer:	4243.00 ft			Final	53000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	90.02 ft				
Tool Length:	118.02 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4216.00	
Shut In Tool	5.00			4221.00	
Hydraulic tool	5.00			4226.00	
Jars	5.00			4231.00	
Safety Joint	2.00			4233.00	
Packer	5.00			4238.00	28.00      Bottom Of Top Packer
Packer	5.00			4243.00	
Stubb	1.00			4244.00	
Perforations	2.00			4246.00	
Recorder	0.01	8365	Inside	4246.01	
Recorder	0.01	6625	Outside	4246.02	
Blank Spacing	64.00			4310.02	
Perforations	20.00			4330.02	
Bullnose	3.00			4333.02	90.02      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>118.02</b>				

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TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Hess Oil Copany  
P O Box 1009  
McPherson Ks 67480-1009  
ATTN: Jamie Hess

**Wanda B#1**  
**6-16s-22w Ness KS**  
Job Ticket: 36684      **DST#: 1**  
Test Start: 2009.10.22 @ 20:54:29

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	22000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.93 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 2.00 inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
90.00	Mud	4426.053
420.00	MW 30%M70%W	7380.543

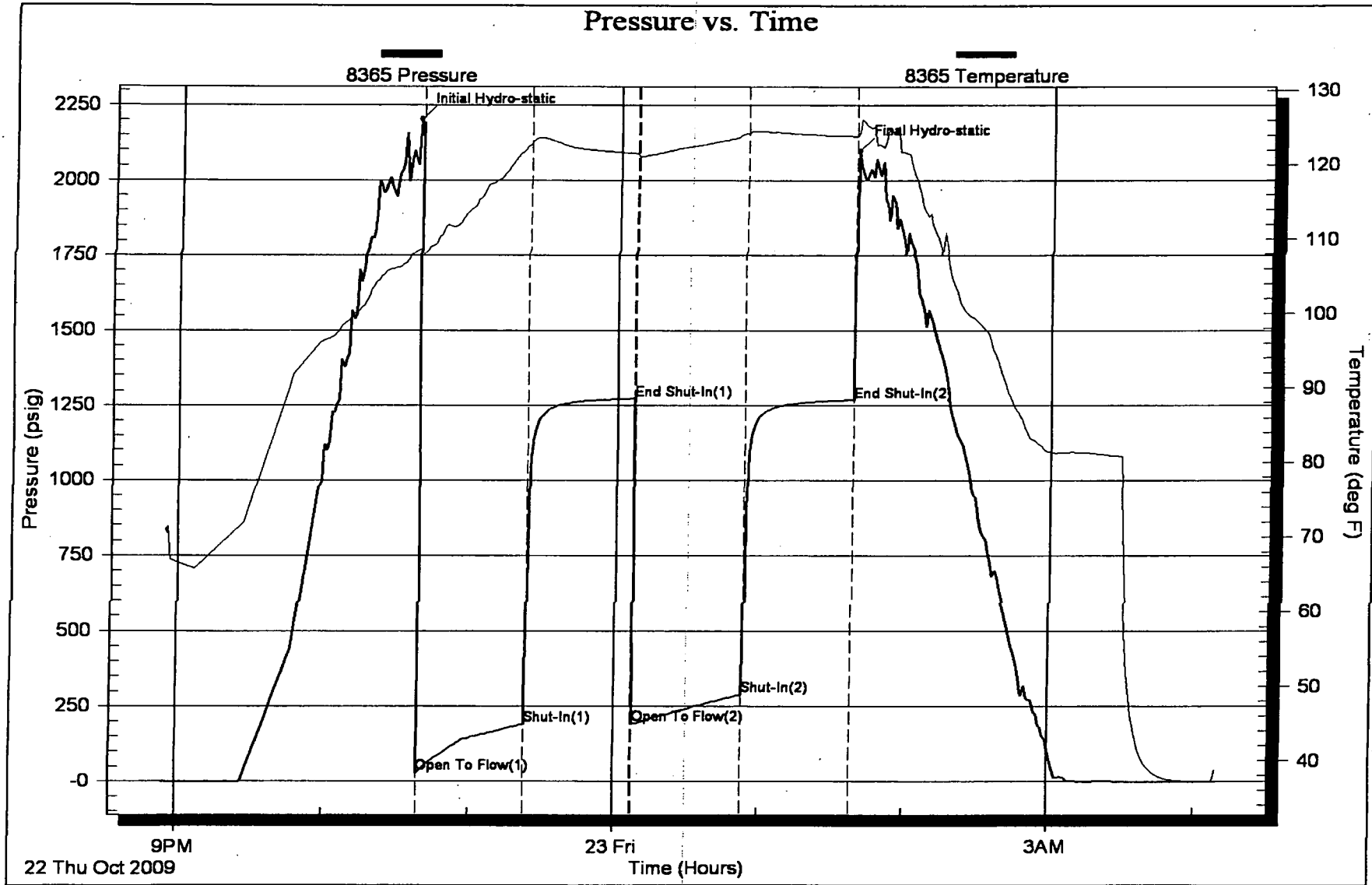
Total Length: 510.00 ft      Total Volume: 11806.596 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments: RW .33 @ 65F

Serial #: 8365

Inside Hess Oil Company

6-16s-22w Ness KS

DST Test Number: 1



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