

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6236
Name: MTM PETROLEUM, INC.
Address 1: PO BOX 391
Address 2: _____
City: Kingman State: KS Zip: 67068 + 0391
Contact Person: Nick Miller
Phone: (620) 955-6014
CONTRACTOR: License # 34190
Name: Vision Oil & Gas Services, LLC
Wellsite Geologist: Jerry A. Smith
Purchaser: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
7/14/2009 7/23/2009 11/18/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15095221910000
Spot Description: NW NW SE
NW NW SE Sec. 14 Twp. 28 S. R. 8 East West
2175 Feet from North / South Line of Section
2117 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Simons Well #: 2
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 1589 Kelly Bushing: 1597
Total Depth: 4125 Plug Back Total Depth: 4100
Amount of Surface Pipe Set and Cemented at: 226' @ 236' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCL 12-1-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Hauled Offsite
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Arendsdorf #1 License No.: 4706
Quarter _____ Sec. 14 Twp. 29S S. R. 9 East West
County: Kingman Docket No.: API#15-095-01292

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature: Nicholas D. Miller
Title: President Date: _____

Subscribed and sworn to before me this 21st day of November

20 09
Notary Public: Nicholas D. Miller

Date Commission Expires: 6-14-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

 **NICHOLAS D. MILLER**
Notary Public, State of Kansas
My Appointment Expires 6-14-2011

Operator Name: MTM PETROLEUM, INC. Lease Name: Simons Well #: 2
 Sec. 14 Twp. 28 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL DIL Sonic Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3157</td> <td>-1560</td> </tr> <tr> <td>Brown Lime</td> <td>3344</td> <td>-1747</td> </tr> <tr> <td>Stark</td> <td>3699</td> <td>-2102</td> </tr> <tr> <td>B/Kansas City</td> <td>3801</td> <td>-2204</td> </tr> </table>	Name	Top	Datum	Heebner	3157	-1560	Brown Lime	3344	-1747	Stark	3699	-2102	B/Kansas City	3801	-2204
Name	Top	Datum														
Heebner	3157	-1560														
Brown Lime	3344	-1747														
Stark	3699	-2102														
B/Kansas City	3801	-2204														

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CASING RECORD - <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24	236	60/40poz	190	2%GEL1%CC
PRODUCTION	7-7/8	4-1/2	10.5	4124	AA2	110	5#GIL/SK

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4049-4055	400 GAL HSAS	4049-55
		1000 GAL PROFRAC LG	4049-55

TUBING RECORD: Size: <u>2-3/8</u>	Set At: <u>4092</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. SI		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. SI	Gas Mcf SI	Water Bbls. SI

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0409 A

14-285-8W

DATE _____ TICKET NO. _____

DATE OF JOB 7-15-09		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER M T M Petroleum, Incorporated		LEASE Simons		WELL NO. 2	
ADDRESS		COUNTY Kingman		STATE Kansas	
CITY		STATE		SERVICE CREW C. Messick: M. Mattal: E. McGraw	
AUTHORIZED BY		JOB TYPE: C. M. W. - Surface			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
19,870	.5				
19,903-19,905	.5				
19,826-19,860	.5				
TRUCK CALLED 7-14-09 DATE 7-14-09 AM 5:00 PM 5:00					
ARRIVED AT JOB 7-14-09 AM 9:30 PM 9:30					
START OPERATION 7-15-09 AM 2:15 PM 2:15					
FINISH OPERATION 7-15-09 PM 2:45 PM 2:45					
RELEASED 7-15-09 AM 3:30 PM 3:30					
MILES FROM STATION TO WELL					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz		190 sk		\$ 2,280 00
CC102	Cellflake		45 Lb		\$ 166 50
CC109	Calcium Chloride		492 Lb		\$ 516 60
CF153	Wooden Plug, 8 3/8"		1 ea		\$ 160 00
E101	Heavy Equipment Mileage		70 mi		\$ 490 00
E113	Bulk Delivery		287 tm		\$ 459 20
E100	Pickup Mileage		35 mi		\$ 148 75
S003	Service Supervisor		1 ea		\$ 175 00
CE200	Pump Charge: 0 Feet To 500 Feet		1 ea		\$ 1,000 00
CE504	Plug Container		1 ea		\$ 250 00
CE240	Blending and Mixing Service		190 sk		\$ 266 00

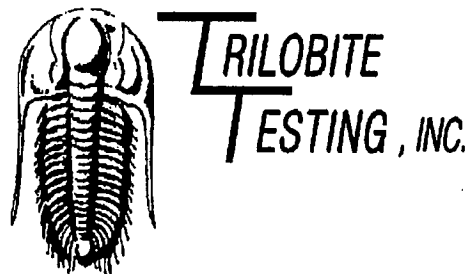
SUB TOTAL \$ 2,660 42

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Carlene R. Messick* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Robert L. ...*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



DRILL STEM TEST REPORT

Prepared For: **MTM Petroleum, Inc.**

P.O.Box 391
Kingman, KS 67068

ATTN: Jerry Smith

14-28s-8w Kingman KS

Simons # 2

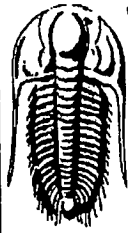
Start Date: 2009.07.21 @ 05:19:23

End Date: 2009.07.21 @ 12:22:53

Job Ticket #: 33785 DST #: 1

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

MTM Petroleum, Inc.

Simons # 2

P.O.Box 391
Kingman, KS 67068

14-28s-8w Kingman KS

Job Ticket: 33785

DST#: 1

ATTN: Jerry Smith

Test Start: 2009.07.21 @ 05:19:23

Tool Information

Drill Pipe:	Length: 3534.00 ft	Diameter: 3.80 inches	Volume: 49.57 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose: 80000.00 lb
			Total Volume: 50.45 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	3720.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

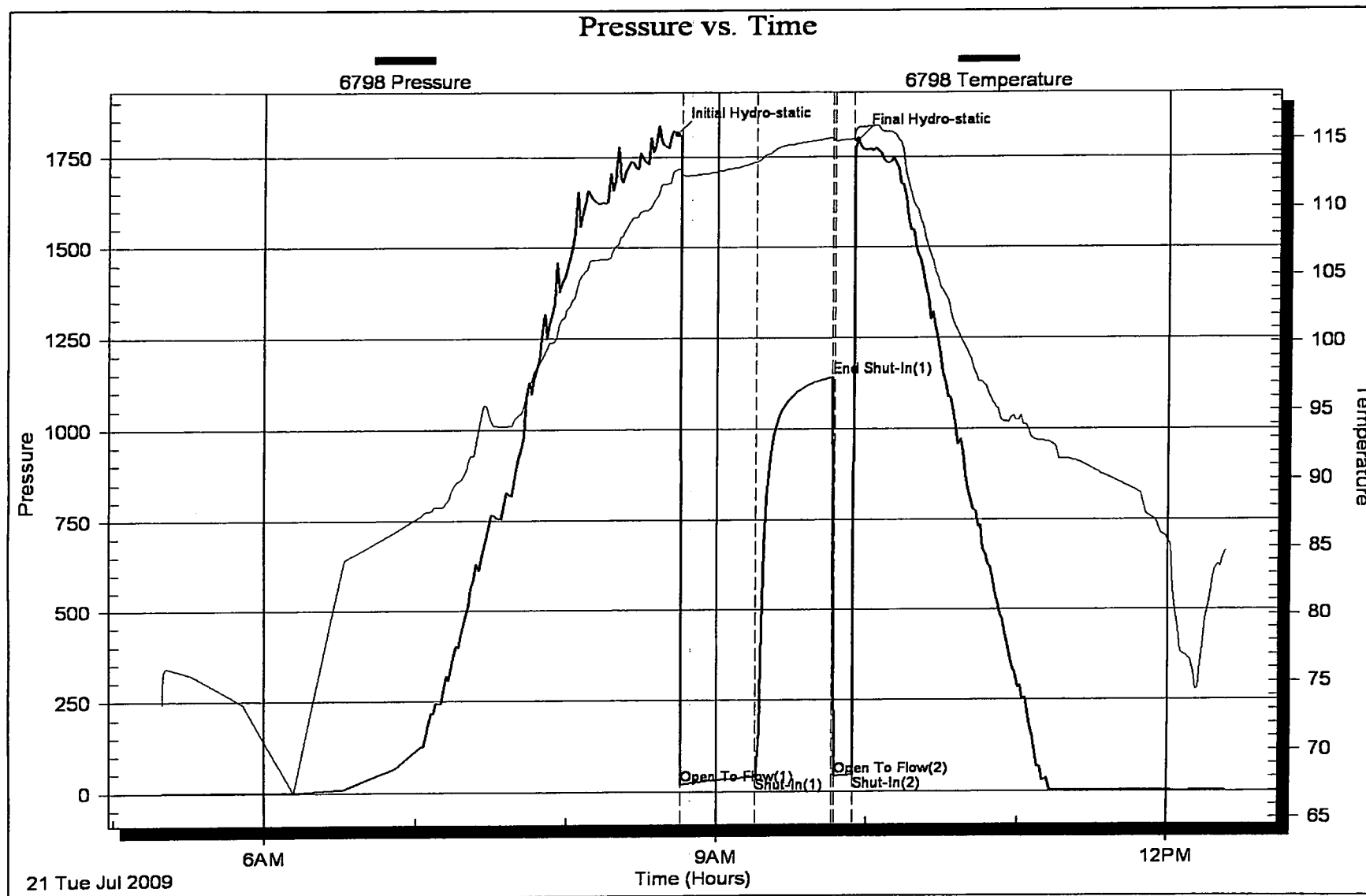
Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

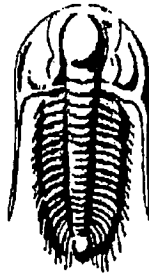
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3702.00	
Hydraulic tool	5.00			3707.00	
Safety Joint	3.00			3710.00	
Packer	5.00			3715.00	23.00 Bottom Of Top Packer
Packer	5.00			3720.00	
Stubb	1.00			3721.00	
Perforations	5.00			3726.00	
Change Over Sub	1.00			3727.00	
Recorder	0.00	6798	Inside	3727.00	
Recorder	0.00	8367	Inside	3727.00	
Blank Spacing	31.00			3758.00	
Change Over Sub	1.00			3759.00	
Perforations	3.00			3762.00	
Bullnose	3.00			3765.00	45.00 Bottom Packers & Anchor

Total Tool Length: 68.00

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **MTM Petroleum, Inc.**

P.O.Box 391
Kingman, KS 67068

ATTN: Jerry Smith

14-28s-8w Kingman KS

Simons # 2

Start Date: 2009.07.22 @ 18:18:04

End Date: 2009.07.23 @ 05:53:04

Job Ticket #: 33786 DST #: 2

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Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

MTM Petroleum, Inc.

Simons # 2

P.O.Box 391
Kingman, KS 67068

14-28s-8w Kingman KS

Job Ticket: 33786

DST#: 2

ATTN: Jerry Smith

Test Start: 2009.07.22 @ 18:18:04

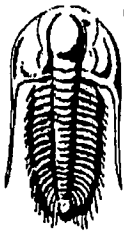
Tool Information

Drill Pipe:	Length: 3878.00 ft	Diameter: 3.80 inches	Volume: 54.40 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 55.28 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	4048.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4030.00	
Hydraulic tool	5.00			4035.00	
Safety Joint	3.00			4038.00	
Packer	5.00			4043.00	23.00 Bottom Of Top Packer
Packer	5.00			4048.00	
Stubb	1.00			4049.00	
Recorder	0.00	6798	Inside	4049.00	
Recorder	0.00	8367	Inside	4049.00	
Perforations	22.00			4071.00	
Bullnose	3.00			4074.00	26.00 Bottom Packers & Anchor
Total Tool Length:	49.00				

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

MTM Petroleum, Inc.

Simons # 2

P.O.Box 391
Kingman, KS 67068

14-28s-8w Kingman KS

ATTN: Jerry Smith

Job Ticket: 33786

DST#: 2

Test Start: 2009.07.22 @ 18:18:04

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.25	17.00	49.81
1	10	0.25	17.00	49.81
1	20	0.25	32.00	73.61
1	30	0.25	40.00	86.30
2	10	0.25	32.00	73.61
2	20	0.25	38.00	83.13
2	30	0.25	39.00	84.71
2	40	0.25	39.00	84.71

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