

Operator Name: Carmen Schmitt, Inc Lease Name: Quenzer B Well #: 3
 Sec. 12 Twp. 17 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anyhdrite	1908	+664
Topeka	1939	+633
Heebner	3585	-1013
Toronto	3871	-1298
Lans-KC	3890	-1319
Base Kansas City;Marmathon	4202;4260	-1630;-1688
Ft. Scott;Mississippi	4400;4500	-1828;-1928

List All E. Logs Run:
Dual Induction;Density/Neutron
+ MICRO LOG

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 CONSERVATION DIVISION
 WICHOITA CASING RECORD

KCC
 11/19/09

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	235	Common	175	3%c.c., 2%gel
Production	7.875	5.5	14	4596	EA2	150	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1250	NE	105	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4521-4527	1000 gal 15% acid	6

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>4550</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/29/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>4</u>	Gas Mcf	Water Bbls. <u>70</u>	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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NOV 19 2009

CONSERVATION DIVISION
WICHITA, KS

Carmen Schmitt Inc
P.O. BOX 47
Great Bend KS 67530
New Wealth Comes From the Land
620-793-5100

11/18/2009

Kansas Corporation Commission
Oil & Gas Conservation Division

Re: ACO-1
Quenzer B #3
12-17S-26W
Ness County, Kansas

Please hold side two of this form confidential.

Francis Hitschmann
Operations Manager

ALLIED CEMENTING CO., LLC.

33443

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City, KS

DATE <u>12-02-08</u>	SEC. <u>12</u>	TWP. <u>17S</u>	RANGE <u>26 W</u>	CALLED OUT <u>4:00 pm</u>	ON LOCATION <u>8:00 pm</u>	JOB START <u>8:30 pm</u>	JOB FINISH <u>9:00 pm</u>
LEASE <u>Quenza</u>	WELL # <u>B 3</u>	LOCATION <u>1 1/2 E. W/ica 3 1/2 S. W/into</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Mallard Rig #2

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 235'

CASING SIZE 8 5/8 DEPTH 235'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT Fresh water 13.69 bbl

OWNER Carmen Schmitt

CEMENT

AMOUNT ORDERED 175 sks common

3% cc 2% gel

COMMON	<u>175</u>	@	<u>13.65</u>	<u>2,388.75</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>183</u>	@	<u>2.25</u>	<u>411.75</u>
MILEAGE	<u>183 x .10 x 28</u>			<u>512.40</u>
				TOTAL <u>3,659.85</u>

REMARKS:

Rig up

Pipe on bottom

Break circulation

Mixed 175 sks common 3% cc 2% gel

Released plug Washed up

Displaced 13.69 bbl Fresh water

closed in

Rig down

Cement did circulate

SERVICE

DEPTH OF JOB	<u>235'</u>			
PUMP TRUCK CHARGE				<u>999.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>28</u>	@	<u>7.00</u>	<u>196.00</u>
MANIFOLD		@		
<u>Head Rent</u>		@	<u>111.00</u>	<u>111.00</u>
		@		

CHARGE TO: Carmen Schmitt

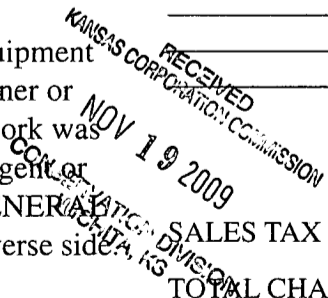
STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1,306.00

PLUG & FLOAT EQUIPMENT

<u>5% wooden plug</u>		@	<u>67.00</u>	<u>67.00</u>
		@		
		@		
		@		
		@		
				TOTAL <u>67.00</u>



To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME lyle Juergensen

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thank!
you!