

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33907
Name: Max Oil LLC
Address: 746 Westchester Dr.
City/State/Zip: Andover, Mo. 67002
Purchaser: McLasken
Operator Contact Person: Terry Satterfield
Phone: (316) 641-0418
Contractor: Name: C & A Drilling Co.
License: 32701
Wellsite Geologist: Bill Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: N/A RECEIVED

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>9/22/08</u>	<u>9/25/08</u>	<u>9/25/08</u>

API No. 15 - 015-23797-00-00
County: Butler
02 NW SE SW Sec. 2 Twp. 25 S. R. 5 East West
1,103 feet from S / N (circle one) Line of Section
3,630 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cameron Well #: 17
Field Name: El Dorado

Producing Formation: Hunton
Elevation: Ground: 1350 Kelly Bushing: 1356
Total Depth: 2583 Plug Back Total Depth: 2583
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: N/A
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

NOV 13 2009

KCC WICHITA

Alt 1-Dlg-12/10/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner / Operator Date: _____
Subscribed and sworn to before me this 12th day of November,
2009.
Notary Public: [Signature]
Date Commission Expires: 4-1-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
MICHELE D. STEINHÄUER
My Appt. Exp. _____

Max Oil LLC

Operator Name: Terry Satterfield Lease Name: Cameron Well #: 17
 Sec. 2 Twp. 25 S. R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>Hutton</u>	<u>2518</u> <u>-1162</u>
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

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KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Fresh H ₂	12 1/4"	8 5/8"	24	220'	Class A	125	Calcium Chloride 50% S-5901/Bentonite 50%
Production	6 7/8"	5 1/2"	14	2578'	Class A	1.25	K ₂
					60/40 Pozmix	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	<u>cement to the top</u>	<u>60/40 Poz mix</u>	<u>225</u>	<u>Kol Seal 50%, S-5901/Bentonite 50%</u>
		<u>Class A</u>	<u>125</u>	<u>Flo Seal 50%, Calcium chloride 50%</u>
				<u>Flo-110 (Fluid loss)</u>

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>1</u>	<u>2521.5'</u>	<u>N/A</u>	<u>2521.5</u> <u>2522.0</u>
<u>1</u>	<u>2522.0'</u>		

TUBING RECORD	Size <u>2"</u>	Set At <u>2570</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD of Entry: <u>8/09</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>8</u> Bbls.	Gas <u>0</u> Mcf	Water <u>75</u> Bbls.	Gas-Oil Ratio <u>N/A</u>	Gravity <u>36</u>
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Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 225989

Invoice Date: 09/26/2008 Terms: 0/30,n/30

Page 1

MAX OIL PRODUCTION, INC.
746 WESTCHESTER DR
ANDOVER KS 67002
(316)733-9663

CAMERON #17
18969
09-22-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	13.5000	1687.50
1102	CALCIUM CHLORIDE (50#)	375.00	.7500	281.25
1118A	S-5 GEL/ BENTONITE (50#)	250.00	.1700	42.50

Description	Hours	Unit Price	Total
290 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
290 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.65	36.50
479 MIN. BULK DELIVERY	1.00	315.00	315.00

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KANSAS CORPORATION COMMISSION

DEC 04 2009

CONSERVATION DIVISION

Parts: 2011.25 Freight: .00 Tax: 106.60 AR 3194.35
Labor: .00 Misc: .00 Total: 3194.35
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



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Invoice # 225990

Invoice Date: 09/26/2008 Terms: 0/30,n/30

Page 1

MAX OIL PRODUCTION, INC.
746 WESTCHESTER DR
ANDOVER KS 67002
(316)733-9663

CAMERON #17
18972
09-25-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	225.00	11.3500	2553.75
1104S	CLASS "A" CEMENT (SALE)	125.00	13.5000	1687.50
1110A	KOL SEAL (50# BAG)	1300.00	.4200	546.00
1118A	S-5 GEL/ BENTONITE (50#)	2175.00	.1700	369.75
1107	FLO-SEAL (25#)	112.00	2.1000	235.20
1102	CALCIUM CHLORIDE (50#)	525.00	.7500	393.75
1135	FL - 110 (FLUID LOSS)	50.00	7.5000	375.00
1159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
1454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
1136	TURBOLIZER 5 1/2"	3.00	57.0000	171.00
1130	CENTRALIZER 5 1/2"	5.00	46.0000	230.00
1104	CEMENT BASKET 5 1/2"	5.00	219.0000	1095.00

Description	Hours	Unit Price	Total
42 MIN. BULK DELIVERY	1.00	315.00	315.00
46 CEMENT PUMP	1.00	925.00	925.00
46 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.65	36.50
79 MIN. BULK DELIVERY	1.00	315.00	315.00

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KANSAS CORPORATION COMMISSION

DEC 04 2009

CONSOLIDATION DIVISION
WICHITA, KS

Parts:	8226.95	Freight:	.00	Tax:	436.05	AR	10254.50
Labor:	.00	Misc:	.00	Total:	10254.50		
Material:	.00	Supplies:	.00	Change:	.00		

signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/222-2000

THAYER, KS
620/431-0012

WORLDAND, WY