

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33907  
Name: Max Oil LLC  
Address: 746 Westchester  
City/State/Zip: Andover, Ks. 67002  
Purchaser: Mac Haslen  
Operator Contact Person: Terry Satterfield  
Phone: (316) 641-0418  
Contractor: Name: C & D Drilling  
License: 32701  
Wellsite Geologist: Bill Jackson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: N/A

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_  
9/17/08 9/20/08 9/20/08

API No. 15 - 015-23798-0000  
County: Butler  
NE NW SE SW Sec. 2 Twp. 25 S. R. 5  East  West  
1103 feet from  N (circle one) Line of Section  
3330 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Cameron Well #: 16  
Field Name: R2 Dorado  
Producing Formation: Hutton  
Elevation: Ground: 1345 Kelly Bushing: 1351  
Total Depth: 2583 Plug Back Total Depth: 2583  
Amount of Surface Pipe Set and Cemented at 220' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: N/A  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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AH1-Dg. 12/10/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Owner/Operator Date: \_\_\_\_\_  
Subscribed and sworn to before me this 12<sup>th</sup> day of November  
09  
Notary Public: [Signature]

Date Commission Expires: 4-1-12

MICHELE D. STEINHAUER  
STATE OF KANSAS  
My Appt. Exp. \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Max Oil LLC

Side Two

Operator Name: Terry Satterfield Lease Name: Cameron Well #: 16  
Sec. 2 Twp. 25 S. R. 5  East  West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hurton	2542' - 1167'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Protected Fresh H <sub>2</sub> O	12 1/4"	8 5/8"	24	220'	Class A	125	5-5 gal/Bentonite 50# Calcium Chloride 50#
Production	6 7/8"	5 1/2"	14	2583'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2583' - 0'	60/40 Poz mix Class A	225 125	Kol Seal 50#, 5-5 gal/Bentonite 50# FlO Seal 50#, Calcium Chloride 50# FL-110 (Fluid Loss)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2,543.5' RECEIVED	8/17/09 50 gal. 15% HCL	2,453.5 2,454.0
1	2,544.0' NOV 13 2009		
	KCC WICHITA		

TUBING RECORD	Size 2 1/2"	Set At 2583	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Entr.	8/09	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil 5 Bbls.	Gas N/A Mcf	Water 125 Bbls.	Gas-Oil Ratio 0 Gravity 36

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 225994

Invoice Date: 09/26/2008 Terms: 0/30,n/30

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MAX OIL PRODUCTION, INC.  
746 WESTCHESTER DR  
ANDOVER KS 67002  
(316)733-9663

CAMERON #14 #16  
19071  
09-20-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	225.00	11.3500	2553.75
1104S	CLASS "A" CEMENT (SALE)	125.00	13.5000	1687.50
1110A	KOL SEAL (50# BAG)	1300.00	.4200	546.00
1118A	S-5 GEL/ BENTONITE (50#)	2175.00	.1700	369.75
1107	FLO-SEAL (25#)	112.00	2.1000	235.20
1102	CALCIUM CHLORIDE (50#)	525.00	.7500	393.75
1135	FL - 110 (FLUID LOSS)	50.00	7.5000	375.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
4136	TURBOLIZER 5 1/2"	3.00	57.0000	171.00
4130	CENTRALIZER 5 1/2"	9.00	46.0000	414.00
4104	CEMENT BASKET 5 1/2"	4.00	219.0000	876.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP	1.00	925.00	925.00
446 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.65	36.50
479 MIN. BULK DELIVERY	1.00	315.00	315.00
491 MIN. BULK DELIVERY	1.00	315.00	315.00

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KANSAS CORPORATION COMMISSION

DEC 04 2009

CONSERVATION DIVISION  
WICHITA, KS

Parts:	8191.95	Freight:	.00	Tax:	434.19	AR	10217.64
Labor:	.00	Misc:	.00	Total:	10217.64		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



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FAX 620/431-0012

INVOICE

Invoice # 225779

Invoice Date: 09/22/2008 Terms: 0/30,n/30

Page 1

MAX OIL PRODUCTION, INC.  
746 WESTCHESTER DR  
ANDOVER KS 67002  
(316)733-9663

CAMERON #14  
19066  
09-17-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	13.5000	1687.50
1118A	S-5 GEL/ BENTONITE (50#)	250.00	.1700	42.50
1102	CALCIUM CHLORIDE (50#)	375.00	.7500	281.25
Description		Hours	Unit Price	Total
290	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
290	EQUIPMENT MILEAGE (ONE WAY)	10.00	3.65	36.50
442	MIN. BULK DELIVERY	1.00	315.00	315.00

*pd 9/26/08  
che # 1885*

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 04 2009

CONSOLIDATED OIL WELL SERVICES, LLC

arts:	2011.25	Freight:	.00	Tax:	106.60	AR	3194.35
abor:	.00	Misc:	.00	Total:	3194.35		
ubl:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_