

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33907  
 Name: Max Oil LLC  
 Address: 746 Westchester  
 City/State/Zip: Andover Ms., 67002  
 Purchaser: Max Hasken  
 Operator Contact Person: Terry Satterfield  
 Phone: (316) 641-0418  
 Contractor: Name: C & J Drilling  
 License: 32701  
 Wellsite Geologist: Bill Stout

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Form  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: N/A

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>9/8/08</u>	<u>9/12/08</u>	<u>9/12/08</u>

**RECEIVED**  
**NOV 13 2009**  
**KCC WICHITA**

API No. 15 - 015-23757-0000  
 County: Butler  
NW NE NE SW Sec. 2 Twp. 25 S. R. 5  East  West  
118 feet from  N / N (circle one) Line of Section  
3,104 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW  SW 13

Lease Name: Cameron Well #: \_\_\_\_\_  
 Field Name: FL Dorado  
 Producing Formation: Hutton  
 Elevation: Ground: 1370 Kelly Bushing: 1376  
 Total Depth: 2615 Plug Back Total Depth: 2615  
 Amount of Surface Pipe Set and Cemented at 220 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from N/A  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Alt-1-Dlg-12-10-09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: N/A  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Owner/Operator Date: \_\_\_\_\_  
 Subscribed and sworn to before me this 12<sup>th</sup> day of November,  
2009.  
 Notary Public: [Signature]  
 Date Commission Expires: 4-1-12

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC  
STATE OF KANSAS  
MICHELE D. STEINHAEUER  
STATE OF KANSAS  
My Appt. Exp. \_\_\_\_\_

Terry Satterfield

Side Two

Operator Name: Max Oil LLC Lease Name: Cameron Well #: 13  
 Sec. 2 Twp. 25 S. R. 5  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>Hunton</u>	<u>2564</u>	<u>- 1188</u>
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
<u>Radioactive log</u>				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Production</u>	<u>7 7/8"</u>	<u>5 1/2"</u>	<u>14</u>	<u>2610</u>	<u>6940 Poz mix Class A</u>	<u>225</u> <u>135</u>	<u>Kolscal 50#</u> <u>5-5 gal Bentonite 50#</u> <u>Calcium chloride 50#</u> <u>FL-110 (Fluid Loss) 50#</u>
<u>Protect Fresh Water</u>	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24</u>	<u>220</u>	<u>Class A</u>	<u>125</u>	<u>5-5 gal / Bentonite 50#</u> <u>calcium chloride 50#</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	<u>Cemented to top</u>	<u>See above</u>		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>RECEIVED</b>	
		<b>NOV 13 2009</b>	
		<b>KCC WICHITA</b>	

TUBING RECORD	Size <u>2"</u>	Set At <u>2550</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	<u>8/09</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>150</u>	Gas-Oil Ratio <u>0</u> Gravity <u>36</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 225633

Invoice Date: 09/12/2008 Terms: 0/30,n/30

Page 1

MAX OIL PRODUCTION, INC.  
746 WESTCHESTER DR  
ANDOVER KS 67002  
(316)733-9663

CAMERON #13  
19038  
09-09-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	13.5000	1687.50
1102	CALCIUM CHLORIDE (50#)	240.00	.7500	180.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00
Description		Hours	Unit Price	Total
442	MIN. BULK DELIVERY	1.00	315.00	315.00
446	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
446	EQUIPMENT MILEAGE (ONE WAY)	10.00	3.65	36.50

*rd 9/22/08  
cfe # 1866*

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 04 2009

CONSERVATION DIVISION  
WICHITA, KS

Parts:	1901.50	Freight:	.00	Tax:	100.78	AR	3078.78
Labor:	.00	Misc:	.00	Total:	3078.78		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 225651

Invoice Date: 09/16/2008 Terms: 0/30,n/30

Page 1

MAX OIL PRODUCTION, INC.  
746 WESTCHESTER DR  
ANDOVER KS 67002  
(316)733-9663

CAMERON #13  
19040  
09-12-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	225.00	11.3500	2553.75
1104S	CLASS "A" CEMENT (SALE)	125.00	13.5000	1687.50
1110A	KOL SEAL (50# BAG)	1300.00	.4200	546.00
1118A	S-5 GEL/ BENTONITE (50#)	2175.00	.1700	369.75
1107	FLO-SEAL (25#)	112.00	2.2000	246.40
1102	CALCIUM CHLORIDE (50#)	525.00	.7500	393.75
1135	FL - 110 (FLUID LOSS)	50.00	7.5000	375.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
4136	TURBOLIZER 5 1/2"	3.00	57.0000	171.00
4130	CENTRALIZER 5 1/2"	9.00	46.0000	414.00
4104	CEMENT BASKET 5 1/2"	5.00	219.0000	1095.00

  

Description	Hours	Unit Price	Total
442 MIN. BULK DELIVERY	1.00	315.00	315.00
446 CEMENT PUMP	1.00	925.00	925.00
446 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.65	36.50
491 MIN. BULK DELIVERY	1.00	315.00	315.00

*pd 9/22/08  
cte# 1866*

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 04 2009  
CONSULTATION DIVISION  
WICHITA, KS

Parts:	8422.15	Freight:	.00	Tax:	446.39	AR	10460.04
Labor:	.00	Misc:	.00	Total:	10460.04		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_