

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS REGULATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form must be Typed

4/23/11

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: _____

City Oklahoma City State OK Zip: 73112 +

Contact Person: Terry Foster

Phone (405) 246-3152

CONTRACTOR: License # 34000

Name: Kenai Mid-Continent, Inc.

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion

____ New Well _____ Re-Entry Workover

____ Oil SWD _____ SLOW

____ Gas _____ ENHR _____ SIGW

____ CM (Coal Bed Methane) _____ Temp. Abd.

____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Same

Well Name: Same

Original Comp. Date 4/24/08 Original Total Depth 5700'

____ Deepening _____ Re-perf. _____ Conv.to Enhr Conv.to SWD

____ Plug Back _____ Plug Back Total Depth

____ Commingled _____ Docket No. _____

____ Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. D-30.371

2/13/2009 _____ 3/29/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21801-00-01

Spot Description: _____

NW
~~SW~~ - ~~NE~~ - ~~SW~~ - ~~SE~~ Sec. 14 Twp. 28 S. R. 34 East West

1308 670 Feet from North / South Line of Section

2032 1970 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County Haskell

Lease Name Cattle Empire Well # 14 #2

Field Name Eubank

Producing Formation N/A

Elevation: Ground 3000' Kelley Bushing 3011'

Total Depth 5700' Plug Back Total Depth 5295'

Amount of Surface Pipe Set and Cemented at 1709' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster
Title Sr. Regulatory Administrator Date 4/23/09

Subscribed and sworn to before me this 23rd day of April

20 09
Notary Public Kaye Dawn Wockel
Notary Public
State of Oklahoma
Commission # 08010434 Expires 10/24/12

Date Commission Expires 10/24/2012

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution