

CONFIDENTIAL

KANSAS COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

11/11/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717
 Name: Downing Nelson Oil Co., Inc.
 Address 1: PO Box 372
 Address 2: _____
 City: Hays State: KS Zip: 67601 + _____
 Contact Person: Ron Nelson
 Phone: (785) 621-2610
 CONTRACTOR: License # 31548
 Name: Discovery Drilling Co., Inc. **CONFIDENTIAL**
 Wellsite Geologist: Ron Nelson
 Purchaser: Coffeyville Resources
 Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>09/11/09</u>	<u>09/16/09</u>	<u>09/17/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,959-00-00
 Spot Description: 70' S & 130' W of
 _____ SW SW Sec. 1 Twp. 17 S. R. 22 East West
590 Feet from North / South Line of Section
530 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ness
 Lease Name: Pfaff Well #: 1-1
 Field Name: Wildcat
 Producing Formation: Mississippi
 Elevation: Ground: 2328' Kelly Bushing: 2336'
 Total Depth: 4420' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 217.14 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1583 Feet
 If Alternate II completion, cement circulated from: 1583'
 feet depth to: Surface w/ 200 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 15,000 ppm Fluid volume: 240 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Vice President Date: 11/11/09
 Subscribed and sworn to before me this 11 day of November
 20 09.
 Notary Public: [Signature]
 Date Commission Expires: 7/25/13

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 03 2009

MICHELE L. MEIER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 7/25/13

KCC CONFIDENTIAL