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NOV 1 3 2009

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Form ACO-1 October 2008 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5056	API No. 15 - 009-25,337-0000
OPERATOR: License # 5056	
Name: F.G. Holl Company, L.L.C.	Spot Description:
Address 1: 9431 E. Central, Suite 100	SE SW NE SE Sec. 1 Twp. 20 s. R. 15 East West
Address 2:	Feet from \bigcup North / \bigcup South Line of Section
City: Wichita State: KS Zip: 67206 +	833 Feet from East / West Line of Section
Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 684-8481, Ext. 206	□NE □NW ☑SE □SW
CONTRACTOR: License # 5929	County: Barton
Name: Duke Drilling Company Inc.	Lease Name: ROMINE Well #: 1-1
Wellsite Geologist: Rene Hustead NOV 30, 2009	Field Name: Clarence
Purchaser: NCRA	Producing Formation: Reagan Sand
Designate Type of Completion:	Elevation: Ground: 1952' Kelly Bushing: 1960
Vew Well Re-Entry Workover	Total Depth: 3700' Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: 865 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	over deput to.
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	•
Original Comp. Date: Original Total Depth:	Chloride content: 43,000 ppm Fluid volume: 300 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: No free fluids
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion Docket No.:	Lease Name: License No.:
Other (SWD or Enhr.?) Docket No.:	
08/24/2009 09/01/2009 9/22/2009	Quarter Sec. Twp. S. R. East West
Spud Date or Date-Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge. Franklan R. Greenbauer	
Signature:	KCC Office Use ONLY
Title: Exploration Manager Date: 9/23/2009	Letter of Confidentiality Received
Subscribed and sworn to before me this 23rd day of September 2	009 , If Denied, Yes 🗌 Date:
20 State of Kansas; Sedgwick County	Wireline Log Received
Selly (N. Spolowood	Geologist Report Received
Notary Public.	UIC Distribution
Date Commission Expires: 04/30/2010 Notary Public - State of Kansas BETTY H. SPOTSWOOD	

v Appointment Expires