

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

11/12/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144

Name: Mull Drilling Company, Inc.

Address 1: 1700 N. Waterfront Pkwy, Bldg. 1200

Address 2: _____

City: Wichita State: KS Zip: 67206 + 6 6 3 7

Contact Person: Steve C. Anderson

Phone: (316) 264-6366

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

____ New Well ____ Re-Entry Workover

Oil ____ SWD ____ SLOW

____ Gas ____ ENHR ____ SIGW

____ CM (Coal Bed Methane) ____ Temp. Abd.

____ Dry ____ Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Mull Drilling Company, Inc.

Well Name: Schneider #1-12

Original Comp. Date: 11/16/07 Original Total Depth: 4695'

____ Deepening Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD

____ Plug Back: _____ Plug Back Total Depth

____ Commingled Docket No.: _____

____ Dual-Completion Docket No.: _____

____ Other (SWD or Enhr.?) Docket No.: _____

10/26/09 10/26/09 11/04/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22047-0001

Spot Description: _____

~~NE~~ ~~SE~~ ~~SW~~ ^{SW} Sec. 12 Twp. 17 S. R. 28 East West

525 Feet from North / South Line of Section

1714 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Lane

Lease Name: Schneider Well #: 1-12

Field Name: Wildcat

Producing Formation: Marmaton and Lansing/Kansas City

Elevation: Ground: 2748' Kelly Bushing: 2753'

Total Depth: 4695' Plug Back Total Depth: 4600'

Amount of Surface Pipe Set and Cemented at: 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2157 Feet

If Alternate II completion, cement circulated from: 2157

feet depth to: surface w/ 200 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

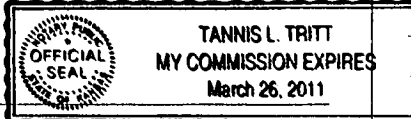
Signature: Marcy J. Tamm

Title: Sr. Eng. & Prod. Technician Date: 11/12/09

Subscribed and sworn to before me this 12th day of November

20 09
Notary Public: Tannis L. Tritt

Date Commission Expires: 3-26-2011



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- ____ Wireline Log Received
- ____ Geologist Report Received
- ____ UIC Distribution