

CONFIDENTIAL

Date Commission Expires: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

API No. 15 - 081-21879-0000 Spot Description: _ NW_NW_SW_NE_Sec. 30 Twp. 30 S. R. 33 Fast West 1573 _____ Feet from 🔽 North / 🗌 South Line of Section 2418 __ Feet from 📝 East / 🗍 West Line of Section Footages Calculated from Nearest Outside Section Corner: ✓ NE NW SE SW County: Haskell Lease Name: SWLVLU _{Well #:} 18 Field Name: Lemon Victory Producing Formation: Lansing _____ Kelly Bushing: _______ Elevation: Ground: 2957' Total Depth: 4267' Plug Back Total Depth: 4208' Amount of Surface Pipe Set and Cemented at: 1787 Multiple Stage Cementing Collar Used? ☐ Yes ☑ No If yes, show depth set: _____ If Alternate II completion, cement circulated from: ___ feet depth to:_ Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: _5000 __ppm Fluid volume: __1100 ____ bbls Dewatering method used: Air Evaporation Location of fluid disposal if hauled offsite: Operator Name: ___ _____ License No.: _____ Docket No.: ___

OPERATOR: License # 32309 Presco Western, LLC Address 1: 5665 Flatiron Parkway Address 2: ____ State: CO Zip: 80301 + ____ City: Boulder Contact Person: Susan Sears Phone: (<u>303</u>) 444-8881 CONTRACTOR: License # 33784 CONFIDENTIAL Name: Trinidad Drilling DEC 0 2 2009 Wellsite Geologist: N/A Purchaser: Texon Designate Type of Completion: ✓__ New Well ____ Re-Entry **√** Qil ____ Gas ____ ENHR ___ SIGW _____ Temp. Abd. ___ CM (Coal Bed Methane) __ Other __ (Core, WSW, Expl., Cathodic, etc.) if Workover/Re-entry: Old Well Info as follows: Operator: Well Name: __ Original Comp. Date: _____ Original Total Depth: ___ Deepening _____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD _____ Plug Back Total Depth _ Plug Back: __ ____ Commingled Docket No.: ___ ___ Dual Completion Docket No.: ___ Docket No.: ___ _ Other (SWD or Enhr.?) 08/10/09 08/14/09 08/27/09 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY _ Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED __ Geologist Report Received KANSAS CORPORATION COMMISSION **UIC Distribution**

DFC 0-7-2009