CONFIDENTIAL

Kansas Co Oil & Gas ISSION SION ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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OPERATOR: License # 33397	API No. 15 - 191-22566-00-00
Name: Running Foxes Petroleum	Spot Description:
Address 1: _7060 B South Tucson Way	C _NW _NW _NW Sec. 7 Twp. 33 S. R. 2 V East West
Address 2:	330' Feet from North / South Line of Section
City: Centennial State: CO Zip: 80112 +	330' Feet from East / West Line of Section
Contact Person: Neil D. Sharp	Footages Calculated from Nearest Outside Section Corner:
Phone: (720) 889-0510	□ NE ☑ NW □ SE □ SW
· · · · · ·	County: Sumner
CONTRACTOR: License # _5822 · Name: VAL Energy	Lease Name: Atoka Osceola Well #: 4-7-2
Name: VAL Energy	Field Name: Sauzek North
Wellsite Geologist: Neil D. Sharp Purchaser: Plains Marketing Designate Type of Completion:	Producing Formation: MISSISSIPPIAN
Purchaser: Trains Warketing	Elevation: Ground: 1141' Kelly Bushing: 1151'
Designate Type of Completion:	Total Depth: 3905' KB Plug Back Total Depth: 3822.66' GL
New Well Re-Entry COWAVE ENTIAL	
oil sub slow DEC 0 4 2009	Amount of Surface Pipe Set and Cemented at: 254' GL Feet
Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? Yes 🕡 No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Air dry
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	·
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
8/13/2009 8/22/2009 8/23/2009	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if req tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- II report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: Mexi-Of Date: 12/4/N	Letter of Confidentiality Received
Subscribed and sworn to before me this 4th day of December	If Denied, Yes Date:
20 09 Finten & Figgel	Wireline Log Received RECEIVED
Notary Public: KEPPEI	Geologist Report Received
MOTARY DURING	UIC Distribution DEC 0 8 2009
Date Commission Expires: 11-13-2011 STATE OF COLORAD	KCC WICHITA
Ov Commission Expires November 1	3, 2011 TOC VVICHITA