STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

15-065-02585-000

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November 10 30	correct. So help me (Signature)		(C)	Joseph	m Beal	Notary Public
commission expires MOV SINDER 18, 19	correct. So help me (Signature) day of	ham 10 30cm	رے 50—10M	AUG 3 X 195	51	1, 0 vai g 1 worte.
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FormeNo. 875

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Formation Record

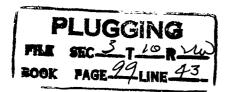
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Well No.

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FROM	то	Formation	REMARKS			
0	45	Sand and Clay				
45	1015	Sand and Shale	•			
1015	1225	Sand, Shale and Pyrite				
1225	1440	Pyrite and Sand				
1440	1650	Sand, Shale and Pyrite				
1650	1807	Shale, Sand, Redbed and Anhydrit	e			
1807	2080	Anhydrite and Shale				
2080	2429	Lime and Shale				
2429	2604	Lime and Shale Streaks				
2604	2726	Lime and Shale				
2726	2900	Shale				
2900	3060	Lime and Shale				
3060	3173	Shale and Lime Streaks				
3173	3374	Lime and Shale				
3374	3942	Lime	•			
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