STATE OF KANSAS

15-065-00392-0000

WELL PLUGGING RECORD

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FROM		n	Total Depth or	
FROM				WellF
				CASING RECORD
0	TO	SIZE	PUT IN	PULLED GUT
	160	8 5/8"	160	none
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) feet a	nd capp	ed with	10 sacks	cement
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DRILLER'S LOG

COMPANY:

Natural Gas & Oil Corporation

FARM:

Rudman "B" -2, NW SW NW Sec. 4-10S-21W

Graham County, Kansas

CONTRACTOR:

Drilling Department of

Natural Gas and Oil Corporation

COMMENCED:

February 24, 1954

COMPLETED:

March 8, 1954

ELEVATION:

2318 RB

0 to	40	Clay and sand
49 to	70	Sand
70 to	290	Shale and shells
290 to	335	Chalk lime
335 to	915	Shale and shells
915 to	1000	Sand and shale
1000 to	1275	Shale and shells
1275 to	1500	Sand
1500 to	1780	Red bed and shale
1780 to	1815	Anhydrite
1815 to	2190	Shale and shells
2190 to	3548	Lime and shale
3548 to	3800	Lime
3800 to	3863	Lime and shale
3863 to	3894	Shale
3894 to	3939	Arbuckle lime
	3939	T. D.

Set 160 feet of 8 5/8" 24# surface pipe. Cemented with 125 sacks cement and 1 sack calcium chloride

1780 Anhydrite Lansing 3550 TOPS: Heebner 3511 Base K C 3776 3894 Arbuckle Toronto

DRILL STEM TESTS:

#1- 3335-42, open 3/4 hr, SI 15 min, rec. 80' salt water, IFP and FFP 0#, BHP 1080#.

#2- 3555-92, open 30 min, SI 15 min, rec. 5 ft muddy salt water, 0# on IFP, FFP and BHP.
#3- 3716-55, open 30 min, SI 15 min, rec 35' mud,

BHP 1050#.

#4- 3895-99, open 1 hr, rec. 35' oil, 30' HOCM, 30' OCM, 30' watery OCM, 30' salt water. O# IFP & FFP, 830# BHP.

#5- 3899-3904, open 1 hr, rec. 180' OCWM, 60' muddy salt water, 50# IFP, 110# FFP, 770# BHP. #6- 3904-09, open 1 hr, rec 80' muddy salt water, 0# IFP, 0# FFP, 570# BHP.

No Schlumberger DRY, PLUGGED AND ABANDONED

I, Harold A. Burt, do hereby certify that the above and foregoing is a true and correct copy of the log of the Rudman "B" 2, NW SW NW Section 4-10S-21W, Graham County, Kansas, as reflected by files of the -Natural Gas and Oil Corporation.

Kirst Regional Manager

Subscribed and sworn to before me, a Notary Public, within and for Sedgwick County, Kansas this 11th day of March, 1954.

My commission expires May 25, 1957

Esther Unsell, Notary Public