

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-065-21,210-6000

LEASE NAME Towns

WELL NUMBER # 3

1400 Ft. from S Section Line

2310 Ft. from E Section Line

SEC. 04 TWP. 10 RGE. 21 (X) or (W)

COUNTY Graham

Date Well Completed 03/17/80

Plugging Commenced 08/22/88

Plugging Completed 08/22/88

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR LASMO Energy Corporation

ADDRESS P.O. Box 1365, Great Bend, Ks. 67530

PHONE# (316) 792-2585 OPERATORS LICENSE NO. 4678

Character of Well SWD

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on June 21, 1988 (date)

by Shari Feist & District # 4 Gib Scheck (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? \_\_\_\_\_

Producing Formation Arbuckle Depth to Top 3857 Bottom 4374 T.D. 4400

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	307'	None
				4-1/2"	3905'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.  
Pumped down 4-1/2" casing with 225 sacks econolite and 50 sacks common cement.  
5 sacks hulls. Maximum Pressure = 500#. Shut in Pressure = 250#.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. N/A

Address Box 428, Hays, Kansas 67601

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: LASMO Energy Corporation

STATE OF Kansas COUNTY OF Barton, ss. SEP - 7 1988

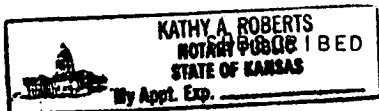
Claude Blakesley

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well, and I ascertained that the same are true and correct, so help me God.

(Signature) Claude Blakesley

(Address) P.O. Box 1365, Gt. Bend, Ks. 67530



AND SWORN TO before me this 26th day of August, 19 88

Kathy A. Roberts  
Notary Public

My Commission Expires: 3-9-92

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 065 — 21,210-0000  
County Number

S. 4 T. 10S R. 21W E. 2  
 Loc. 80' N of C E/2 E/2 SW/4  
 County Graham

Operator  
 Frontier Oil Company

Address  
 1720 KSB&T Building, Wichita, Kansas 67202

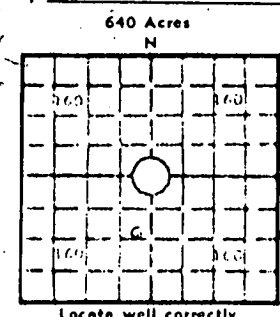
Well No. 3 Lease Name Towns

Footage Location 1400' NSL 2310 FWL  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Red Tiger Drilling Company Geologist Richard Parker

Spud Date 2/25/80 Date Completed 3/17/80 Total Depth 4,400' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. 2270'  
 DF KB 2,275'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	307'	Common	185	3% C.C., 2% Gel
Production	7 7/8"	4 1/2"		3,905'	Common	825	10% Salt, 4% Gel 6% Gel
Packer @1000'	- 2 3/8" tubing @ 1020'						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			OPEN HOLE		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
no acid used	

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 20 1988

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Inj. test 4-8-80	Inj. rate 50 BWPH
RATE OF PRODUCTION PER 24 HOURS	Oil - bbls. Gas - bbls. Water 1200 MCF Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

CONSERVATION DIVISION  
 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.