## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Ma:

## WELL PLUGGING RECORD

Make Required Affidavit	Graham County. Sec. 4 Twp. 10S Rge. 21W 1	E/W
Mail or Deliver Report to	Location as "NE/CNW SW " or footage from lines	
Conservation Division	C S/2 NW SW	
State Corporation Comm.	Lease Owner Petroleum, Inc.	
245 North Water	Lease Name TOWNS "C" #1 Well No. 1	
Wichita, KS 67202		
	Office Address 800 R.H. Garvey Bldg., 300 W. Doug Character of Well (Completed as Oil, Gas or Wry Hole) R	<u>gas</u>
	Dry Hole	<u> </u>
1	Date Well completed 3-29-77	Э`
	Application for plugging filed Yes	}
	Application for plugging approved 19	э
	Plugging commenced 19	∍
	Plugging completed 2:00 P.M. 3-29-77	э—
	Reason for abandonment of well or producing formation	
<del>-</del>	•	
	If a producing well is abandoned, date of last production	<u>n</u>
	19	
<u> </u>	Was permission obtained from the Conservation Division of	
Locate well correctly on above Section Plat	its agents before plugging was commenced? Yes	<i>,</i> 1
	upervised plugging of this well Gilbert Balthazor	
Producing formation	· · · · · · · · · · · · · · · · ·	
Show depth and thickness of all w	water, oil and gas formations.	
OTT OAG ON WARREN BEIGGERE		
OIL, GAS OR WATER RECORDS	CASING RECORD	<del></del>
FORMATION	CONTENT FROM TO BIZE PUT IN PULLED OUT	_
Describe in detail the manner	in which the well was plugged, indicating where the mud f	lui
was placed and the method or meth	hods used in introducing it into the hold. If cement or of	the:
	cter of same and depth placed, from feet to	
feet for each plug		
Plug #1	750' 70 sx. cement	
Plug #2	2001 FCELLLIAMES 20 sx. cement	
Plug #3	10 sx. cement	
	APR 0 4 1977	
	09-04-77	
	COUSE WATION LIVISION Wichita, Kansas	<del></del>
(If additional des	scription is necessary, use BACK of this sheet)	
Name of Plugging Contractor	John O. Farmer, Inc.	
	P.O. Box 352, Russell, Kansas 67665	
STATE OF KANSAS	COUNTY OISEDGWICK	
Manual Ma		
	(employee of owner) or (owner or operator) of the above-describ.  That I have knowledge of the facts, statements, and matters herein contained and the log of the	_
Short described will be filed and that the	same are true and correct. So help me Cody	ed
	same are true and correct. So nelp the God./ _ // //	ed be
TARY S		ed be
7 - 7 C 7	(Signature) William MARCH MONTE CHADD	ed be
A PUBL	(Signature) 800 R.H. Garvey Bldg.	be —
그 그 그 그들은 그 아이를 가면 하는 것 같아요. 그는 것 같아 없는 것 같아.	(Signature) 800 R.H. Garvey Bldg. 300 W. Douglas, Wichita, KS 67202	be —
SITHSCRIBED AND SWORN TO before me	(Signature) 800 R.H. Garvey Bldg. 300 W. Douglas, Wichita, KS 67202	be —
STRECKIDED AND SWORN TO before me	(Signature) 800 R.H. Garvey Bldg. 300 W. Douglas, Wichita, KS 67202	be —
N'COUNT	(Signature)  800 R.H. Garvey Bldg. 300 W. Douglas, Wichita, KS 67202  (Address)  e this 1 day of APRIL 1977	be —
My commission expires MAY 28, 19	(Signature)  800 R.H. Garvey Bldg. 300 W. Douglas, Wichita, KS 67202  (Address)  e this 1 day of APRIL 1977	be —

<b>.</b>	· ·		$\circ$			15-	-065	5-209/6	-0000	
-	KANSAS DRILLE	RS LOG					Ĭ	s. <u>4</u> T. <u>1</u>	OSR21W E	
	•		•	, .	. •				••	
7	API No. 15 —							Loc. C S/2 NW SW		
	Operator	County		Number -	•		$\dashv$	County Graham		
	Petroleum,	Inc.		•				640 Acres		
	Address	_ •			<b>1</b>	13 -1-34 -				
	800 R.H. Garvey Bldg., 300 W. Douglas, Wichita, Well No.   Leose Name   KS 67202						<u>'</u>	- 60		
	#1	TOWNS	5 "C" ‡	<b>#1</b>	V2 0	. 1202				
	Footage Location							YIII		
		(N) X) line			from XEX (W)	line		160		
	John O. Farmer, Inc.			Geologist Jim Clark				- <del>  -   -  </del>		
	Spud Date	IIMCI, III		otal Depth	P.B.T. <b>D</b> .		$\neg$	Locate	well correctly	
)	3-19-77			3885				Elev.: Gr		_
	Date Completed		) oi	I Purchoser	-D & A			DF	КВ	_
	3-29-77		L							-
				CASINO	RECORD					_
)	Report of all strin	gs set — surface,	intermediat	e, production, e	tc.					_
	Purpose of string	Size hole drilled	Size casing : (in O.D.)	set Weight lbs/ft	. Setting depth	Type cei	ment	Socks	Type and percent additives	
								160		_
	Surface	12-1/4	8-5/8	3 26	204'	Comm	on	160	· · · · · · · · · · · · · · · · · · ·	_
	1	i	:							
į					RECE ATE CORPORAT	-0				_
)					SECE	A COMMISS	NOM			_
					TE CORPORAT	1011				
		L	L	-1	100	29 1977	DEDEAD	A710N D560D5		_
		LINER RECOF			AFIL	owish		ATION RECORE	Depth interval	_
Top, ft. Bottom, ft. Sa			Sacks	cement	~NSER!	CONSERVATION DIVISION CONSERVATION DIVISION		ze & type	Depth interval	
Mich								_		
$\overline{}$		TUBING RECO					ļ			_
Sixe   Setting depth   Packer set at										
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD						DRD	<u>l</u>		-
	Amount and kind of material used							Depth interval treated		
1										
7	<b>'</b>							•	·	
	·									_
	INITIAL PRODUCTION									
Date of first production Producing method (flowing, pumping, gas lift, etc.)									-	
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Water		l l	oil ratio	
ر	Disposition of gas (vented	d, used on lease or s		bbls.		MCF]	ing interv	al(s)	CFPE .	_
ر										_
	INSTRUCTIONS: As a	rovided in KCC Ruli	e 82-2-125. v	within 90 dovs a	fter completion :	of a well, one	complete	d copy of this Dri	llers Log shall be trans-	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operato	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
Petroleum, Well No.	Dry Hole						
s 4 T 10S R 21W W							
	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
	cushion used, time tool open, flowing and	ТОР	воттом	HAME	DEPTH		
Shale & Sand Sand Red Bed Anhydrite Shale & Shell Shale & Lime Lime & Shale Lime Lime & Shale Lime		204 1350 1460 1787 1826 2305 3410 3515 3820 3875	1350 1460 1787 1826 2305 3410 3515 3820 3875 3885				
· .		·					
	USE ADDITIONAL SHEETS, IF I	NECESSARY, TO	COMPLETE Y	WELL RECORD.			
Date Received							
Signature							
				Title			
		<del>.</del>	Date				

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