

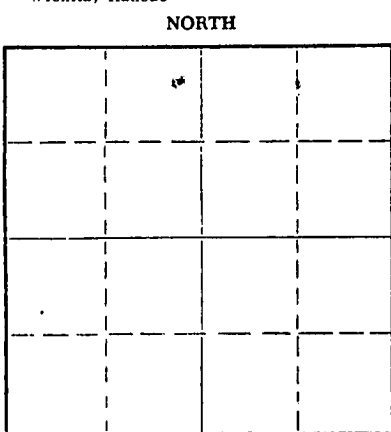
1 - State
 1 - Lena Watkins - 617 FPB
 1 - File 15-065 - 01682-0000
 Form CP-4

STATE OF KANSAS
 STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 212 No. Market
 Wichita, Kansas

Graham County. Sec. 3 Twp. 10S Rge. (E) 21W(W)
 Location as "NE/CNW/SWK" or footage from lines NW SW SE
 Lease Owner Phillips Petroleum Company
 Lease Name Morel Well No. 2
 Office Address Box 287, Great Bend, Kansas 67530
 Character of Well (completed as Oil, Gas or Dry Hole) Oil
 Date well completed January 26, 1951 19____
 Application for plugging filed 1-12-73 19____
 Application for plugging approved 1-15-73 19____
 Plugging commenced 2-2-73 19____
 Plugging completed 2-7-73 19____
 Reason for abandonment of well or producing formation Depleted
 If a producing well is abandoned, date of last production 3-17-71 19____
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
 Producing formation Arbuckle Depth to top 3859 Bottom 3870 Total Depth of Well 3870 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil-Water	3859	3870	8-5/8"	1830'	None
				5-1/2"	3860'	2741'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dmpd sand 3870-3830'. Dmpd 5 sx cmt 3830-3795'. Shot pipe 2986', 2859', 2730' - pulled 70 jts (2740.98') 5 1/2" OD 1 1/4# casing. MOCPU. Spotted 3 sx hulls 1720-1600'. Allied Cmtrs pmpd 15 sx gel 1600-1000', 130 CF cmt 1000-625', 15 sx gel 625-25' and 20 CF cmt 25' to surface. Well P&A 2-7-73.

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 Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor Knight Casing Pulling Co., Inc.
 Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
A. T. Slagle (employee of owner) or ~~owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. T. Slagle Prod. Supt.
Box 287, Great Bend, Kansas 67530
 (Address)

SUBSCRIBED AND SWORN TO before me this 8th day of February, 19 73

Laura Lee Parks
 Notary Public.

My commission expires 10-27-73

15-065-01682-0000

Form No. 875

Formation Record

Lease **Morel**

Well No. **2**

FROM	TO	Formation	REMARKS
0	890	Shale and Shells	Elevation: Ground - 2295' Derrick Floor - 2297' RKB - 2299'
890	980	Sand	
980	1300	Shale and Shells	
1300	1425	Shale and Sand	
1425	1775	Shale and Shells	
1775	1825	Anhydrite	
1825	1830	Shale	
1830	2345	Shale and Shells	
2345	3500	Lime and Shale	
3500	3800	Lime	
3800	3869½	Lime and Shale	Tops: Heebner 3503'; Toronto 3523'. L.K.C. 3541'. Top Arbuckle 3859'.

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