

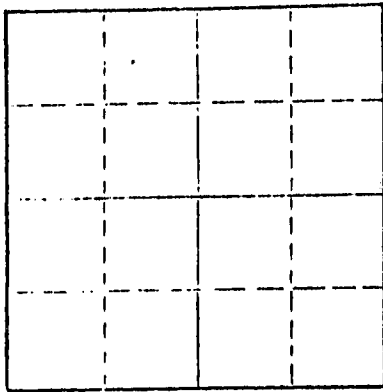
15-065-01004-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217



Locate well correctly on above  
Section Plat

Graham County, Sec. 3 Twp. 10 Rge. 21 (SE)X (W)  
Location as "NE/CNW/SW" or footage from lines SE SW SW  
Lease Owner Rocket Schusterman Oil Account  
Lease Name Miller Well No. 9  
Office Address 1209 Mid Continent Building, Tulsa, Oklahoma 74103  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed December 29 1951  
Application for plugging filed September 7 1973  
Application for plugging approved September 10 1973  
Plugging commenced December 27 1973  
Plugging completed December 27 1973  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation Arbuckle Depth to top 3807' Bottom \_\_\_\_\_ Total Depth of Well 3905 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	oil and water	3807'	3905'	5 1/2"	3904'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged with 3 sacks hulls, 25 sacks cement, 30 gel, 60 sacks cement.  
Maximum 600#, SIP 450#, 500# SIP annulus. Plugged with casing in hole  
and no recovery.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 1 1974

CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor Company personnel and Allied Cementing Company.  
Address \_\_\_\_\_

STATE OF Oklahoma COUNTY OF Tulsa, ss.  
R. J. Davis (employee of owner) ~~XXXXXX~~ of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. J. Davis

1209 Mid Continent Building, Tulsa, Oklahoma 74103  
(Address)

SUBSCRIBED AND SWORN to before me this 27th day of February, 1974

My commission expires May 23, 1974

Opal M. Perry  
Notary Public.

15-065-01004-0000

DRILLER'S LOG

Company: Anderson-Prichard Oil Corp.  
Farm: Miller Well No. 9  
Total Depth: 3903'  
Comm: 11-29-51 Comp: 12-11-51  
Contractor: Glenn W. Peel  
Casing:  
6 5/8" 193' cem.  
3 1/2" 3904' cem.

SE SW SW  
Sec. 3, Twp. 10S, Rge. 21W,  
County: Graham,  
Kansas  
Elevation:  
Production:

Figures below indicate bottom of formations

Surface Clay	0 -	40
Shale & Shells		197
Shale		953
Sand		1100
Shale & Sand		1125
Shale & Shells		1705
Anhydrite		1745
Shale & Shells		2175
Shale, Shells & Lime		2340
Lime		2725
Shale & Lime		2825
Lime		2975
Lime & Shale		3360
Lime		3535
Lime & Shale		3615
Lime		3705
Lime & Shale		3750
Conglomerate & Shale		3805
Shale & Lime		3822
Arbuckle		3842
Lime Arbuckle		3860
Arbuckle		3905
Total Depth		3905

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SEP 10 1973  
CONSERVATION DIVISION  
Wichita, Kansas

This is to certify that the above information is, to the best of our knowledge true and correct.

GLENN W. PEEL

BY: Maria M. Herbst

SUBSCRIBED AND SWORN to before me this 14<sup>th</sup> day of December, 1951.

My commission expires June 4, 1955 Maria M. Herbst  
Notary Public

Elevation: 2242 RB  
Heebner 3440 (-1198)  
Lansing 3480 (-1238)  
B/K.C. 3706 (-1464)  
Conglomerate 3755 (-1513)  
Simpson 3788 (-1546)  
Simpson Dolo. 3795 (-1553)  
Arbuckle 3807 (-1565)  
R.T.D. 3905 (-1663)

DST #1: 3510-34. Op 1 1/2 hr. Weak blow 28 min. Rec. 28' oil and gas cut mud. BHP 140#.  
DST #2: 3809-3822. Op 20 min. Good blow. Rec. 1440' oil & 150' oil cut mud. BHP 900#. FP 600#.  
DST #3: 3825-42. Op 15 min. Good blow. Rec. 980' OCM and salt water. BHP 1010#. FP 330#.

DP & CO to 2500'. Perf. 3826-32 w/4 cone shots per ft. Swb 29 BO / 47 BW/14 hrs. Set Baker retainer @ 3818 1/2. Squeezed w/21 sx. cem. 3000#. standing press. Pulled tubing. Perf. 3804-08 w/6 shots per ft. N.S. Perf. 3808-11 w/8 shots per ft. Swbd 54 BO / 30 BW/12 hrs. Swb 6 BFPH (25%) wtr. 8 r Put on Pump.  
State Physical Productivity Test. ok popn / 212