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RECEIVED
 STATE CORPORATION COMMISSION

DEC 27 1974

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 P. O. BOX 17027
 WICHITA, KANSAS 67217

CONSERVATION DIVISION CP-4
 Wichita, Kansas

WELL PLUGGING RECORD

Graham County, Sec 3 Twp 10 Rge 21W(E) (W)

Location as "NE/CNW/SE" or footage from lines 330' FWL 330' FNL NE/4

Lease Owner Phillips Petroleum Company

Lease Name Tribble Well No. 4

Office Address Box 287, Great Bend, Kansas 67530

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed November 27 19 51

Application for plugging filed July 17 19 74

Application for plugging approved July 23 19 74

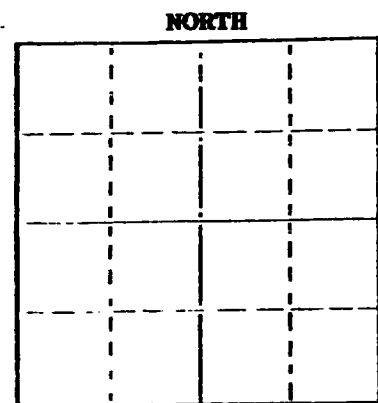
Plugging commenced November 22 19 74

Plugging completed November 26 19 74

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production October 18 19 68

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well

Producing formation Arbuckle Depth to top 3869 Bottom 3881 Total Depth of Well 3881

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil & water	3869	3881	5 1/2"	3899	215
				8 5/8"	286	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

On 11-23-74 Knight CPU MI & pushed plug to 3865'. Dmpd 5 sx cmt. 3865' to 3819'. Shot @ 2593' & 2490'. Pld. 4" stretch @ 148,000#. Csg. not loose. Shot pipe @ 2291', 2093', 1890', 1687', 1375', 1278', 1081', 734', 637', 540', 444', 349', 253'. Pipe would not come @ 148,000# tension. Well record shows csg. stage cmt'd w/TOC @ 220'. Shot pipe @ 221'. Rec. 7 jts (215') of 5 1/2" OD 8R R-2 14# H-40 csg. Allied Cmtg. Inc. pmpd 5 sx hulls, 13 sx gel, 225 CF reg, Pozmix cmt., 12 sx gel, 25 CF reg pozmix cmt from 1675' to btm cellar. 300# MP, 150# SIP. Well P&A at 4:05 PM on November 26, 1974

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co.

Address Box 405, Chase, Kansas

STATE OF Kansas COUNTY OF Barton ss.

C. D. Dohrer (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Dohrer Area Supt.

Box 287, Great Bend, Kansas 67530

(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of December 19 74

Betty M. Clarke Notary Public.

commission expires May 6, 1978



Formation Record

Level Triangles

W 1/2

TYPE	TO	Formation	REMARKS
0	40	Surface Sand.	
40	300	Sand & Shale.	
300	493	Sand & Shells.	
493	1548	Sand & Shale.	
1548	1763	Shale.	
1763	1873	Shale & Anhydrite.	
1873	2065	Lime & Shale.	
2065	2900	Shale.	
2900	3504	Lime & Shale.	Tops: Howard 3294'. Topeka 3322'.
3504	3551	Lime.	Tops: Heebner 3505'. Toronto 3528'. Lansing-Kansas City 3545'.
3551	3765	Lime & Shale.	
3765	3831	Lime.	Base IUC 3770'.
3831	3857	Lime & Shale.	
3857	3881	Lime.	Top Arbuckle 3869'.