

*Comp Comm*

15-065-01687-0000

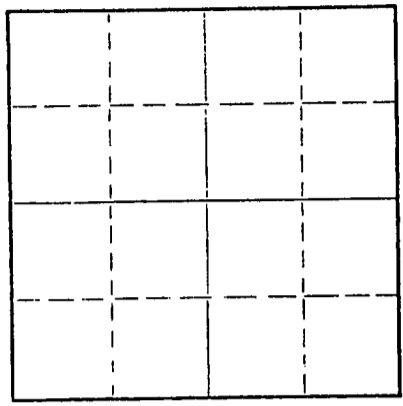
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Graham County. Sec. 3 Twp. 10 Rge. 21W (E) (W)  
Location as "NE/CNW/SW" or footage from lines 330 From North, 330 FEL  
Lease Owner Phillips Petroleum Company  
Lease Name Tribble Well No. 1  
Office Address Box 287, Gt. Bend, Kan  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed October, 1950 19\_\_  
Application for plugging filed 5-18-67 19\_\_  
Application for plugging approved 5-19-67 19\_\_  
Plugging commenced 6-13-67 19\_\_  
Plugging completed 6-14-67 19\_\_  
Reason for abandonment of well or producing formation uneconomical



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 11-8-66 19\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols Box 157, Morland, Kan  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations. PTD 3445'; Max TD 3861

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	1479	none
				5 1/2"	3849	2906

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set plug at 3290, dumped 15 gals sand and 5 sx cement on top of plug. Top of cement 3227, Worked 5 1/2 at 108,000# 25" tension. Shot 5 1/2 at 2897'. Pipe loose. Recovered 93 jts of pipe; set rock bridge 1479' to 1469', dumped 10 sx cement to 1438, bailed hole to 500'. Set 10' rock bridge and dumped 10 sx cement to 460'. Mudded to 40'. Set 10' rock bridge and dumped 10 sx cement to base of cellar. Plugging completed at 6 p.m. 6-14-67. FINAL REPORT

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JUN 21 1967  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co.  
Address Chase, Kan

STATE OF Kansas, COUNTY OF Barton, ss.  
AT Slagle Dist. Supt. (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 287, Gt. Bend, Kan  
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of June, 19 67

My commission expires 10-27-69

Lura Lee Parks  
Notary Public.

EXPLORATION RECORD

3-10-21W  
NE NENE

Lease Trible

Well 1

Formation Name			Top	Base	Remarks
0	174	Sand			
174	1215	Sand, shale, shells			
1215	1278	Shale			
1278	1525	Sand, shale			
1525	1630	Shale			
1630	1700	Redbed, shale			
1700	1745	Redbed, pyrite			
1745	1780	Shale, shells			
1780	1815	Anhydrite			
1815	2249	Redbed, shale, anhydrite			
2249	2389	Redbed, shale, sand			
2389	2600	Lime, shale			
2600	2658	Shale, sand			
2658	2687	Lime, shale			
2687	2991	Shale, shells			
2991	3193	Lime, shale			
3193	3324	Shale, sand, shells			
3324	3531	Lime, shale			
3531	3549	Lime			
3549	3696	Lime, shale			
3696	3743	Lime			
3743	3819	Lime, shale			
3819	3861	Lime			

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