

15-065-02409-0000

WELL PLUGGING RECORD W/2 SE SE

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Blitting Building  
Wichita, Kansas

Graham County. Sec. 3 Twp. 10S Rge. 21 (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 660' fr EL & 990' fr EL

Lease Owner Phillips Petroleum Company

Lease Name Morel Well No. 4

Office Address Box 779, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 7-5-51 19

Application for plugging filed 7-6-51 19

Application for plugging approved 7-7-51 19

Plugging commenced 7-14-51 19

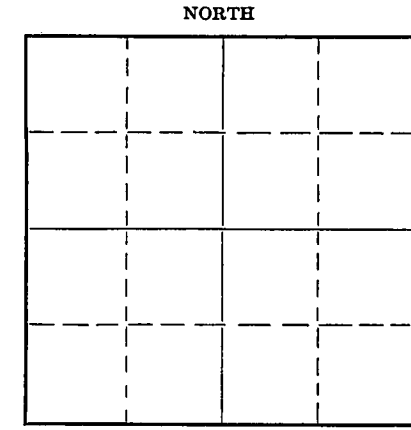
Plugging completed 7-17-51 19

Reason for abandonment of well or producing formation

Dry Hole

If a producing well is abandoned, date of last production None 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation Arbuckle Depth to top 3868 Bottom - Total Depth of Well PB 3725 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From  | To    | Size   | Put In   | Pulled Out |
|-----------|---------|-------|-------|--------|----------|------------|
| L.K.C.    | Dry     | 3541' | 3770' | 8 5/8" | 1778.83' | - - -      |
| Arbuckle  | Dry     | 3869' | - - - | 5 1/2" | 3893.52' | 2558'      |
|           |         |       |       |        |          |            |
|           |         |       |       |        |          |            |
|           |         |       |       |        |          |            |
|           |         |       |       |        |          |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with rock 3725' to 3530'. Dumped 4 sacks cement 3530' to 3495'. Mudded hole to 250'. Set rock bridge 250' to 247'. Dumped 15 sacks cement 247' to 195'. Mudded hole to 35'. Dumped 10 sacks cement 35' to surface. Well plugged and abandoned 7-17-51.

RECEIVED  
07-21-51

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Phillips Petroleum Company  
Address Box 779  
Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

A. J. Willis (employee of owner) or (owner/representative) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *A. J. Willis*  
Box 779, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of July, 1951

My commission expires November 18, 1953. *Joseph M. Beal* Notary Public.

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# Formation Record

Lease **Haral**

Well No. **4**

| FROM | TO   | Formation                     | REMARKS  |
|------|------|-------------------------------|--|
| 0    | 482  | Clay, Sand and Shale.         | Elevation: Card; 2294'<br>D.F.: 2296'<br>R.K.B.: 2298'                                       |
| 482  | 822  | Shale.                        |  |
| 822  | 1090 | Shale, Lino and Sand.         |  |
| 1090 | 1228 | Shale, Sand and Pyrite.       |  |
| 1228 | 1335 | Shale, Lino and Pyrite.       |  |
| 1335 | 1600 | Sand, Shale, Lino and Redbed. |  |
| 1600 | 1730 | Sand and Shale.               |  |
| 1730 | 1774 | Redbed and Anhydrite.         |  |
| 1774 | 2166 | Anhydrite, Shale and Redbed.  |  |
| 2166 | 2336 | Shale and Lino streaks.       |  |
| 2336 | 3033 | Lino and Shale.               |  |
| 3033 | 3139 | Shale and Lino streaks.       |  |
| 3139 | 3865 | Lino and Shale.               | To: Beehner 3902'; Toronto 3921';<br>L.K.C. 3941'; Conglomerate 3940';<br>To Arbuckle 3860'. |
| 3865 | 3998 | Lino.                         |  |

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