## n A STATE OF KANSAS . STATE CORPORATION COMMISSION

15-065-01683-0000 Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Gorporation Commission
212 No. Market

. . ers

## WELL PLUGGING RECORD

Arbuckle 0il-Water 3849 3887 8-5/8" 1815!  LKC 0il-Water 3532 3761 5-1/2" 3869!  Toronto 0il-Water 3517 3527  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the n in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  CIBP set @ 3795!. Knight CPU pushed 5½" wood plug to 3400!. Dmpd sand 340 cmt 3350-3315!. Shot 5½" csg @ 2544! & pulled csg (2544!). Mudded hole 33 35 sx Jel mud 1600-200!, 60 sx ms cmt 200! to surface.	
Lease Name Morel Office Address Box 287, Great Bend, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Date well completed March 30, 1951 Application for plugging filed February 17, 1969 Application for plugging approved February 18, 1969 Plugging commenced March 30, 1969 Plugging commenced March 30, 1969 Plugging completed April 2, 1969 Reason for abandonment of well or producing formation Deplete Was permission obtained from the Conservation Division or its agents before menced?  Locate well correctly on above Section Plat Was permission obtained from the Conservation Division or its agents before menced?  See below Depth to top Bottom Total Depth of Show depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  FORMATION CONTENT FROM TO SIZE PUT IN Arbuckle Oil-Water 384,9 3887, 8-5/8" 1815!  LKC Oil-Water 3532 3761 5-1/2" 3869!  Toronto Oil-Water 3517 3527  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the main introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  CIBP set @ 3795'. Knight CPU pushed 5½" wood plug to 34,00'. Dmpd sand 34,00 cmt 3350-3315'. Shot 5½" csg @ 2544' & pulled csg (2544'). Mudded hole 33.35 sx Jel mud 1600-200', 60 sx me cmt 200' to surface.	19 19 19 19 19 19 19 19 19 19 19 19 19 1
Office Address  Character of Well (completed as Oil, Cas or Dry Hole)  Date well completed March 30, 1951  Application for plugging filed February 17, 1969  Application for plugging approved February 18, 1969  Plugging commenced March 30, 1969  Plugging completed April 2, 1969  Reason for abandonment of well or producing formation Deptlete  If a producing well is abandoned, date of last production March 16  Was permission obtained from the Conservation Division or its agents before the menced?  Yes  ame of Conservation Agent who supervised plugging of this well W. L. Nichols  roducing formation See below Depth to top Bottom Total Depth of how depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  FORMATION CONTENT FROM TO SIZE PUT IN  Arbuckle Oil-Water 3849 3887 8-5/8" 1815!  LKC Oil-Water 3532 3761 5-1/2" 3869!  Toronto Oil-Water 3517 3527  Describo in detail the manner in which the well was plugged, indicating where the mud fluid was placed and then a introducing it into the bole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  TIBP set @ 3795!. Knight CPU pushed 5½" wood plug to 34,00!. Dmpd sand 34,00 mt 3350-3315!. Shot 5½" csg @ 2544 * & pulled csg (2544 *). Mudded hole 33.55 sx Jel mud 1600-200*, 60 sx xxx cmt 200* to surface.	19 19 19 19 19 19 19 19 19 19 19 19 19 1
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FORMATION  Arbuckle  Oil-Water  3849  3887  8-5/8"  1815!  LKC  Oil-Water  3532  3761  5-1/2"  3869!  Toronto  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the n introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  [BP set @ 3795!. Knight CPU pushed 5½" wood plug to 3400!. Dmpd sand 340 at 3350-3315!. Shot 5½" csg @ 2544! & pulled csg (2544!). Mudded hole 33 csx Jel mud 1600-200!, 60 sx ms cmt 200! to surface.	PULLED BUT  2544 1  method or methods used
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(If additional description is necessary, use BACK of this sheet) ame of Plugging Contractor Knight Casing Pulling Company	
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Vancos Kancos	
, 00.	
A. T. Slagle (employee of owner) or (5477676767676767676767676767676767676767	of the above-described
A. T. Slagle (employee of owner) or (Swings of Specialty)  II, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contain	) of the above-described ined and the log of the
A. T. Slagle (employee of owner) or (Swings of Specialty)  Il, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contain	) of the above-described ined and the log of the
A. T. Slagle (employee of owner) or (Swings of Specialty)	of the above-described ined and the log of the Dist, Supt,
A. T. Slagle (employee of owner) or (SWAST OF SPENSOR)  Il, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contain ove-described well as filed and that the same are true and correct. So help me God.  (Signature)	ined and the log of the Dist, Supt.
A. T. Slagle (employee of owner) or (Sweet of Special Corp.)  A. T. Slagle (employee of owner) or (Sweet of Special Corp.)  A. T. Slagle (employee of owner) or (Sweet of Special Corp.)  (Signature) (Signature)  Box 287, Great Berid, Kansa (Address)	Dist, Supt.
A. T. Slagle (employee of owner) or (Sweet of Special Corp.)  Il, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contain overdescribed well as filed and that the same are true and correct. So help me God.  (Signature)  Box 287, Great Bernd, Kansa	Dist, Supt.
A. T. Slagle (employee of owner) or (Sweet of Special Corp.)  A. T. Slagle (employee of owner) or (Sweet of Special Corp.)  A. T. Slagle (employee of owner) or (Sweet of Special Corp.)  (Signature) (Signature)  Box 287, Great Berid, Kansa (Address)	Dist, Supt.

15-065-01683-0000

Form No. 873

## Formation Record

Lease Morel

Well No.

FROM	то	Formation	REMARKS
0	587	Surface Sand and Clay.	Elevation: Ground 2285'
587	865	Lime and Shale.	Derrick Floor 2287
865	1114	Sand, Shale & Gyp.	R.K.B. 2289 .
1114	1305	Shale, Pyrite & Lime	
1805	1460	Shale, Pyrite & Redbed	
1460	1610	Redbed and Pyrite	
1610	1762	Redbed & Shale	•
1762	1812	Anhydrite	Top Anhydrite 1763' Base 1810'
1812	1880	Redbed	
1880	2098	Redbed and Shells	
2098	2825	Lime and Shale	
2825	2461	Shale and Shells	
2461	2567	Shale	
2567	2764	Lime and Shale	
2764	2868	Lime, Shale and Sand	
2868	8034	Lime and Shale	
3034	3131	Shale and Shells	
8131	3332	Shale and Lime	
3832	3508	Lime and Shale	Top Heebner 8492
3508	8778	Line	Tops: Toronto 3511' LKC 3529'
8773	3858	Lime and Shale	Drum 3664 Base LKC 3758

RECEIVED

STATE CORPURATION COMMISSION

APR 9 1969

CONSERVATION DIVISION

Wichita, Kansas