

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3956	API No. 15 - 051-25911-00-00
Name: Brungardt Oil & Leasing, Inc.	Spot Description:
Address 1: P.O. Box 871	SW _NW _NW _ Sec. 26 Twp. 12 S. R. 16 ☐ East West
Address 2:	
City: Russell State: KS Zip: 67665 +	
Contact Person: Gary L. Brungardt	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 483-4975	□NE ☑NW □SE □SW
CONTRACTOR: License #_5184	County: Ellis
Name: Shields Oil Producers	Lease Name: Brungardt Well #: 5
Wellsite Geologist: Herb Deines	Field Name: Emmeran NW
Purchaser: N.C.R.A.	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 2011 Kelly Bushing: 2016
New Well Re-Entry Workover	Total Depth: 3490' Plug Back Total Depth: 3490'
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 222 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: 1166 Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 1166'
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: surface w/ 325 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	sx cmt.
Operator:	Drilling Fluid Management Plan AH I NUL 12-18-09
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: n/a ppm Fluid volume: 200 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Allow fluids to evaporate
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	·
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
10/19/2009 10/24/2009 11/23/2009	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if req tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	Il report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature: Desgard	KCC Office Use ONLY
Title: Owner Date: 12/13/09	I No simulation
124	Letter of Confidentiality Received
Subscribed and sworn to before me this 15 day of Ulcombur	,
20 09	Wireline Log Received
Notary Public: / When Machineigh	Geologist Report Received
Date Commission Expires: 10/23/20/06 CARLENE HACK	IBLIC
STATE OF K	ANSAS

Side Two

Operator Name: Bru	ngardt	Oil & Leas	ing, Inc.		Lease	e Name:	Brungard	dt			Well #: _5_		
Sec. <u>26</u> Twp					Count	ty: Ellis							
instructions: So time tool open and corecovery, and flow ra surveyed. Attach find	osed, fl tes if ga	owing and sh s to surface t	ut-in press est, al <mark>o</mark> ng	sures, whether s	hut-in pre	ssure rea	ched stati	c level,	hydrostatic	pressu	res, bottom	hole temperatur	e, fluid
Drill Stem Tests Take (Attach Additional				∕es ☑ No			-	ormation	ı (Top), Dep	oth and	Datum	☐ Sample	e
Samples Sent to Geo	ological	Survey		∕es ✓ No		Nam	ie				Тор	Datum	i
Cores Taken Electric Log Run (Submit Copy)		`		∕es ✓ No ∕es ☐ No		Geold	ogist Rep	ort Incli	uded				
Enclosed is a copies of the		_	•		l and	· Ne	ew Dus	- od					
			Rep	ort all strings set-c					on, etc.				
Purpose of String		Size Hole Drilled		ze Casing et (In O.D.)		eight i. / Ft.	Setti Dep		Type o Cemer		# Sacks Used	Type and Per Additives	
Surface	12	1/4	8 5/8		24lbs		222		Pozmix		150	60 cement 4	0 poz
Production St.	7 7	7/8	51/2		15lbs		3490		Common		200	Common 10)% salt
Port Collar	77	7/8	51/2		15lbs		Port Coll	ar 1166	185 Common	140 Lite	325	185 Cement 1	140 Lite
			T	ADDITIONAL	CEMENT	ING / SQL	JEEZE RE	CORD					
Purpose:		Depth Top Bottom	Тур	e of Cement	#Sack	s Used			Туре	and Pe	rcent Additives	3	
riog on zone												<u>-</u>	
Shots Per Foot		PERFORAT Specify	ON RECO	RD - Bridge Plugs Each Interval Perf	s Set/Type forated)	А		ture, Shot, Co		queeze Reco		epth
1	3220)					2000	15%	NE FE	<u> </u>		322	.0
1	3243	3					2000	15%	NE FE	<u> </u>	41	324	
1	3262	2					2000	15%	NE FE	=		326	2
1	3292	2					2000	15%	NE FE			329	2
1,	3310) 2575	<i>!</i>				2000	15%	NE F			331	
TUBING RECORD:	Siz 2	ze: 3/8	Set At 348		Packer / None	At:	Liner Ru	_	NOE F	E [] No		337	
Date of First, Resumed November 30.200		ion, SWD or Er	hr.	Producing Meth	od:	Flowing	. <u>/</u>	Pumping		as Lift	Oth	er (Explain)	***************************************
Estimated Production Per 24 Hours		Oif 30	Bbis.	Gas I	Mcf	Wate	er 10	Bbl	S.	Ga	s-Oil Ratio	Grav 33	/ity
DISPOSITI	ON OF C	245.			IETUOD O	E COMPLE	TION				0000000		
Vented Solo		Jsed on Lease			Perf.	F COMPLE Dually	Comp.	Comi	mingled	Lans		ON INTERVAL: is City Zones	
(If vented, Su				Other (Specify)			r.		5,00			RECEIV	ED.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DEC 1 5 2009

Brungardt Oil & Leasing Inc.

Gary L. Brungardt, Owner P.O. Box 871 213 West Seventh Street Russell, Kansas 67665 (785) 483-4975



December 13, 2009

Kansas Corporation Commission 130 S. Market, Room 2078 Wichita, KS 67202

Re:

Brungardt #5

API # 15-051-25911-00-00

Ellis County

Dear Sirs:

Please find enclosed the following documents:

1. Original and two copies of ACO-1

2. KCC Port Collar Work Sheet (ALT. I + I WKSHT. - DIST. 4)

3.X Copy of Intent to Drill - not reco

4. Three Cement Tickets (Znv. #5: 120280; 120281; 120495)

5. Precision Energy Services Log Report (2nn #: 90486638)

6. Geologist Report

Compensated Neutron Microresistivity Log

8. Compensated Sonic w/Integrated Transit Times

9> Array Induction Shallow Focused Electric Log

19! Micro Resistivity Log

1'N Sector Bond/Gamma Ray CCL Log

RECEIVED

DEC 15 2009

If you have any questions, please feel free contact me.

KCC WICHITA

Thank you,

Gary L'. Brungardt

Brungardt Oil & Leasing, Inc.



ALTERNATE I & II Work Sheet

_d in:

KCC District #4

KCC WICHITA

Time Month Day Year	
	API # 15-051-25911-00-00
Mr:	Spud Date:10-10-09
	Expiration Date:
Operator: Brungadt Oil & Leasing	
Address: PO Box 871 Russell, Ks.	
Lease Name: Brungadt We	
Location: SW NW NW Co	
Sec: <u>26</u> Twp: <u>12</u> Rg	•
.0 ¾" 8 5/8"_219' S.P. cw	
: ½" - 5 ½" - 6" csg. Set @ 3490'	
	Anhy: Dakota base:
.V. Tool @ Port Collar @_1	
otal Amount of Cmt / Blend: 300 sx	
	60/40 POZ 4%GEL
Date 11-02-09 Cen	ment Company: Allied Ticket# 37670
lternate II Completion: Rotary Rig	Pulling Unit X Backside:
emarks: Pumped 140SX of cement and c	
	·
?S: Lat: 38.98448 Long: -099.07	444
) 1010	RECEIVED
Witness (sign) Date	us Composition Representing RECEIVED DEC 1 5 2009

Precision Energy Services, Inc.

❤A Weatherford Company

INVOICE

Invoice No.

90486638

OMPLETION

Brungardt Oil & Leasing Co Inc P O Box 871 Russell KS 67665 **USA**

LEASE AND WELL NO.

Precision Energy Services, Inc. P.O. Box 200698

Please Remit to:

Dallas, TX 75320-0698

KS.ELLIS.EMMERAN NE FIELD

BRUNGARDT 5/EMMERAN NE SHIELDS DRILLING RIG #1

Phone: (817)249-7200

Fax: (817)249-7218

Customer # 13351

DESCRIPTION QUANTITY UDM LIST UNIT COST SURCHARGE DISCOUNT NET UNIT COST TOTAL C	ATTN:						T			
Name	SERVICE ORDER	PURCHASE ORDER / A.F.E. NO.	JOB TICKET	SERVICE DAT	E STAT	E COUN	TY	DIS	TRICT	INVOICE DATE
NETERIFICE DISCRIPTION QUANTITY UOM LIST LIBIT COST SURCHARGE DISCRIPTION NET UNIT COST TOTAL COST TOT	4180331		3518024	10/16/200	9 KS	ELLIS CO	UNTY PE	S OH CA	/IPT (Liberal)	
Total Composition	REFERENCE	DESCRIPTION	4	QUANTITY	UOM	UST UNIT COST	868000000000000000000000000000000000000		270000000000000000000000000000000000000	0.0000000000000000000000000000000000000
CT-land Operatns - Set-up	706724	CT-Land Operatns - Flat	Charge	1	EA	3,500.00	_	95%		
CT-GR in Combination-Depth Charge /FT 3,491.00 FT 0.18 - 95% 0.01 31.4	706716	CT-Land Operatns - Set-u	τb	5,000.00	FT		_		1	1 .,
CT-GR in Combination-Op Charge /FT 3,491.00 FT 0.18 - 95% 0.01 31.4	706732	CT-GR in Combination-De	pth Charge /FT	3,491.00	FT .	1			1	
CT-Array Induction Log-Depth Charge /FT 3,491.00 FT 0.85 - 95% 0.04 148.5 0.06743 0.074 148.5 0.074 148.5 0.074 148.5 0.074 148.5 0.075 0.	706733	CT-GR in Combination-Op	Charge /FT	3,491.00	FT		_	1	1	
CT-Array Induction Log-Op Charge FT 3,491.00 FT 0.85 95% 0.04 148.5	706742	CT-Array Induction Log-D	epth Charge /FT	3,491.00	FT	ł	_		1	
CT-Photo Density-Depth Charge /FT 3,491.00 FT 0.90 95% 0.05 157.1	706743	CT-Array Induction Log-O	p Charge /FT	3,491.00	FT		_		1	1
CT-Photo Density-Operatn Charge /FT 1,000.00 FT 0.90 - 95% 0.05 45.0	706728	CT-Photo Density-Depth (Charge /FT	3,491.00	FT		_	1		1
706740 CT-CNT-Depth Charge /FT	706729	CT-Photo Density-Operatn	Charge /FT	1,000.00	FT		_	1		1
706741 CT-CNT-Operatn Charge /FT	706740	CT-CNT-Depth Charge /F1	г		FT		_	1	II.	1
706748 CT-MPT-Depth Charge /FT 3,491.00 FT 0.60 95% 0.03 30.0 706663 CT-BCS Depth Charge /FT 3,491.00 FT 0.78 95% 0.04 136.1 706697 CT-Instrumt Protectn-LvI1 0-10000 FT 6 EA 250.00 CT-Environmental Protection Charge 2 EA 150.00 - 200.00 300.00	706741	CT-CNT-Operatn Charge /	'FT	1,000.00	FT		_	1		1
706749 CT-MRT-Operatn Charge /FT	706748	CT-MPT-Depth Charge /F	Т	3.491.00	_FI		_			1
706663 CT-BCS Depth Charge /FT 3,491.00 FT 0.78 - 95% 0.04 136.1 706697 CT-Instrumt Protectin-Lvl1 0-10000 FT CT-Environmental Protection Charge T EA 200.00 200.00 200.00 200.00 CT-Fuel Surcharge T CT-Fue	706749	CT-MRT-Operatn Charge	/FT	1,000.00	FT		_	I .	1	
706664 CT-BCS Operatn Charge /FT 3,272.00 FT 0.78 - 95% 0.04 127.6 CT-Instrumt Protectin-LvI1 0-10000 FT CT-Environmental Protection Charge CT-Fuel Surcharge CT-Fuel Surcharge EA 150.00 - 150.00 - 150.00 CT-BCS Operatn Charge /FT 0.78 - 95% 0.04 127.6 EA 250.00 - 150.00 - 150.00 EA 250.00 - 150.00 - 150.00 EA 15	706663	CT-BCS Depth Charge /FT	Γ	3,491.00	FT		_		1	1
707843 CT-Instrumt Protectin-Lvl1 0-10000 FT 6 EA 250.00 - 250.00 1,500.00 200.00 CT-Fuel Surcharge 2 EA 150.00 - 150.00 300.00 CT-Fuel Surcharge 2 EA 250.00 - 150.00 CT-Fuel Surcharge 2 EA 250.00 CT-Fuel Surcharge 2 EA 250.00 CT-Fuel Surcharge 2 EA 250.00 CT-Fuel Surcharge 2 EA EA	706664	CT-BCS Operatn Charge /	/FT	3,272.00	FT	0.78	-	1		
707843 CT-Environmental Protection Charge 1 EA 200.00 - - 200.00 200.00	706697	CT-Instrumt Protectn-LvI1	0-10000 FT	6	EA	250.00	_	1 00,0	i	
70/844 C1-Fuel Surcharge 2 EA 150.00 - 150.00 300.0	707843	CT-Environmental Protection	on Charge	1	EA		-	١.		i
	707844	CT-Fuel Surcharge		2	EA	150.00	-			1
Pd Cx4 1099 RECEIVED DEC 1 5 2009 KCC WICHITA								"	. 150.00	300.00
Pd Cx4 1099 RECEIVED DEC 1 5 2009 RCC WICHITA					į					
pd cc4 1099 RECEIVED DEC 1 5 2009 KCC WICHITA	İ				İ					
pd cc4 1099 RECEIVED DEC 1 5 2009 KCC WICHITA								ĺ	DECEME	h
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pd (xd 1099) KCC WICHITA		121	וע		į			ļ	DEC 15 2	nna
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PO COS 10 KCC WICHITA		12.5	· 1()[]			j		[A LILA	11 T A
			' '	İ	ļ				KCC WICH	IIIA
		I Ve				İ				

ALL FURTHER CHARGES WILL **FOLLOW UPON RECEIPT**

Terms:

Net 30 days

Sub-Total:

3,365.86

Sales Tax:

0.00

Invoice Total: US \$

Weatherford (such term shall include any subsidiary, division or affiliate of Weatherford International, Inc.) will provide the requested equipment, materials or services to its customer. provision shall be governed by the terms and conditions of the current applicable master service agreement between the parties. In the event that there is no such master service agreement, Weatherford's standard terms and conditions, a copy of which can be found at www.weatherford.com/t&c shall be applicable to the provision of such equipment, materials or services. [A paper copy of these standard terms and conditions will be provided to you upon your written request.]



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: Fax: (785) 483-3887 (785) 483-5566

(Bill To: 150 Mg)

Brungardt Oil Company P. O. Box 871 Russell, KS 67665

INVOICE

Invoice Number: 120495
Invoice Date: Nov 2, 2009

Page:

1

3,505.25

Customer ID	Well Name# or Customer P.O.	Paymen	t Terms
Brung	Brungardt #5		
Service Spoke Service	Camp Location.	Sentico Dad	Due Date
KS2-04	Russell	Nov 2, 2009	12/2/09

	-04	Russell	Nov 2, 2009	12/2/09
CQuantity	\$ Syltem s∈	Description 🚉	Unit Price	Amount 2.7.
140.00		Lightweight Class A	11.85	
35.00	1	Flo Seal	2.45	,,,,,,,,,
162.00		Handling	2.25	
	SER	Handling Mileage Charge	300.00	
1	SER	Port Collar	991.00	
15.00	SER	Pump Truck Mileage	7.00	
		\$76.31 discount Pay now A 2026 118 A 11/0/18	•	RECEIVED DEC 1 5 2009 CC WICHITA
ALL PRICES AR	E NET, PAYABL	E Subtotal		3,505.25

Sales Tax

Total Invoice Amount

Payment/Credit Applied

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE
Nov. 27, 2009.

ALLIED CEMENTING CO., LLC. 037670

SERVICE POINT: REMIT TO P.O. BOX 31 RUSSELL, KAŃSAS 67665 CALLED OUT RANGE ON LOCATION IOR START JOB FINISH DATE 1/209 10.30a.m. 16 11,00am. COUNTY LEASEBrangar/+ STATE LOCATION Cornem IN 8N 2W Sinto WELL# OLD OR NEW (Circle one) CONTRACTOR ACE Weil Service TYPE OF JOB Port Coller OWNER HOLE SIZE 7/8 **CEMENT** T.D. AMOUNT ORDERED 140 LITE Used CASING SIZE 5/2 DEPTH TUBING SIZE 23/8 **DEPTH** DRILL PIPE DEPTH 1160 TOOL fort Colle PRES. MAX MINIMUM COMMON MEAS. LINE **SHOE JOINT** POZMIX CEMENT LEFT IN CSG. PERFS. CHLORIDE **DISPLACEMENT EQUIPMENT** CEMENTER _ Cm; 4 **PUMP TRUCK** 417 HELPER Matt **BULK TRUCK** 481 DRIVER @ **BULK TRUCK** DRIVER HANDLING 162 MILEAGE _____ **REMARKS:** Toole 160 Presine to 10005 Held Ercirculation, Mixed 1405K & Coment Circulated **SERVICE** Star 3R. for 5 joints wash clean short **DEPTH OF JOB** Tads. PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE @ 7,w MANIFOLD . @ @ @ CHARGE TO: Brungant oil RECEIVED TOTAL 1096,04 **DEC 1 5 2009** STREET ____ STATE _____ZIP____ KCC WICHITA & FLOAT EQUIPMENT To Allied Cementing Co., LLC. @ _ @ You are hereby requested to rent cementing equipment @_ and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL ____ contractor. I have read and understand the "GENERAL SALES TAX (If Any) TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES _ PRINTED NAME_____ DISCOUNT ____ _ IF PAID IN 30 DAYS SIGNATURE _____



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Brungardt Oil Company

P. O. Box 871 Russell, KS 67665

Voice: Fax:

(785) 483-3887

Bill To:

(785) 483-5566

Completion DRILLING

INVOICE

Invoice Number: 120281

Invoice Date: Oct 17, 2009

Page:

1

Customer.ID 444	Well Name# or Customer P.O.	Pāymēn	t Terms
Brung	Brungardt #5	Net 30	
Tob Location 4 Mee	Camp Location -	Service Date	Due Date
KS2-02	Russell	Oct 17, 2009	11/16/09

KS2	KS2-02 Russell		Oct 17, 2009	11/16/09	
Quantity	ing with the second second	Description	Unit Price	Amount -	
200.00		Class A Common	13.5	The state of the s	
17.00	MAT	Salt	21.2	· ·	
500.00	MAT	WFR-2	1.1	0 550.00	
200.00	SER	Handling	2.2		
16.00	SER	Mileage 200 sx @.10 per sk per mi	20.0		
1.00	SER	Production String	1,159.0	1	
16.00	SER	Pump Truck Mileage	7.0	1	
1.00	EQP	Port Collar Q	1,750.0		
1.00	EQP	Guide Shoe	146.0	1 1,100,00	
1.00	EQP	AFU Insert	161.0		
1.00	EQP	Rubber Plug	71.0	1	
10.00	EQP	Turbolizers	58.0	1	
3.00	EQP	Centralizers Cord Cord	46.0	333.55	
1.00	EQP	Cement Basket	231.0	1	
		Production String Pump Truck Mileage Port Collar Guide Shoe AFU Insert Rubber Plug Turbolizers Centralizers Cement Basket Plus Plus Plus Plus Plus Plus Plus Plu	201.0		
		1:5could 2182.3		RECEIVED	
		Sale TOR Full 354.48		DEC 1 5 2009	
		Discould 2182.3 Sale Top King 354.48	KC	C WICHITA	
		Pay 6,546,94	7 1.109		
	RE NET, PAYABL		4 9 15	8,729.25	
	OWING DATE O	F Sales Tax	1010 11	354.48	
	1/2% CHARGED . IF ACCOUNT IS	Total Invoice Amount	100	9,083.73	
	KE DISCOUNT O		*** \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	3,003.73	
\$ 2/8		TOTAL	AND THE PERSON NAMED IN	9,083.73	



ONLY IF PAID ON OR BEFORE

Nov 16, 2009

ALLIED CEMENTING CO., LLC. 33620

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

2063

SERVICE POINT:

Russell KS

DATE [D-17-09	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START 3:30 am	JOB FINISH
Brungard+ LEASE	WELL#		LOCATION Gorham	KS 1610st 21	both 3 West	COUNTY	STATE KS
OLD OR (Ci		—	South into	7,5 7,2-0,70,7-			
CONTRACTOR C	1 . 1 . 1	>.//l:	Dr. 46 /	OWNER			
CONTRACTOR S TYPE OF JOB P				OWILL			
HOLE SIZE 7 1/8		T.I	D. 3491	CEMENT			
CASING SIZE 5		−# Di	EPTH 3494.54	AMOUNT O	RDERED 200	com. 10% Sa	J /
TUBING SIZE			EPTH			al WFR.	
DRILL PIPE			EPTH				
Port Co	tlac		EPTH //7/		•	~ 48	
PRES. MAX			INIMUM	COMMON	ನ 00	@ 13,2°	27000
MEAS. LINE			HOE JOINT 21.33	POZMIX			
CEMENT LEFT IN	V CSG.	al.33	*	GEL			
PERFS.	<u> </u>			CHLORIDE			
DISPLACEMENT	82.10	4 RRL		ASG		@	
0.01 0.100.110.11		JIPMEN'		- dalt	19	@ 21,25	361.25
	EQU	JIPIVIEN	1	WERZ	C au	@ 1,18	5.50.00
		<u></u>		_ RF	CEIVED	@	
			n Roberts	<u> </u>			
# 398	HELPER	Glenn		_ DEC	1 5 2009		
BULK TRUCK							
	DRIVER	Matt		- KCC	WICHITA		
BULK TRUCK			•	3.8.5.5			,
#	DRIVER			HANDLING	200	@ 2,* >	45000
				MILEAGE _	10/8/6/M		32000
	DE	MARKS	•			TOTAL	1/201
						IOIAL	1001125
Ran 51/2 (asing .	<u>site</u>	3490' Est.				
Circulation					SERV	ICE	
bottom. M	X 500	2 gal 1	NFR-2. Plug	•			
			to Mouschoft	_ DEPTH OF J			11.60 41
			55 sh cement		CK CHARGE		1157.
			N/82.66	_ EXTRA FOO		@	1.00
	Lan	d ph	1300 psi		•	_@ _7. @_	11200
Float	Did	Hodd!	Thank You!	MANIFOLD		@	
						@	
			•		•	@	
CHARGE TO: _ B	rungar	dt 0:	14 Leasing	_			
	•					TOTAL	127100
STREET							
CITY	ST	TATE	ZIP				
				3.2	PLUG & FLOA	T EQUIPMEN	IT
				Larson	Port Collar		1750.
				Guide SI	hoc	@	146.
				AFU Ins	ert	@	161. 0
To Allied Cemen	ting Co	LLC		Rubber 1	Plug	@	7/. 2
			menting equipment	10-Turboli	_	_ @ <u>_ S8. º</u>	<u> 580.</u>
-	-		to assist owner or		lizars	<u> _ @ _ 4} . ي </u>	- 138 -
			The above work was	- 1-Cement	Basket	-	13. 1. 2. J.
						TOTAL	30770
		-	n of owner agent or				
			and the "GENERAL	CALECTAV	(If Any)		
TERMS AND CO	DNDITIC	NS" liste	ed on the reverse side	onels inv	(11 1111)		
				TOTAL CHA	RGES		
PRINTED NAME	Thom	ias J	Engel	Diccorning	(CC 190)	ያም የ አለ የ	D IN 20 P 4370
FRINTED NAME.			<u>- 0</u>	_ DISCOUNT .		IF PAI	D IN 30 DAYS
er-	711						
SIGNATURE	- /Ar	J. 200	Eng	>			



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: Fax: (785) 483-3887 (785) 483-5566

Bill To:

Brungardt Oil Company P. O. Box 871 Russell, KS 67665 Drilling

INVOICE

Invoice Number: 120280

Invoice Date: Oct 11, 2009

Page: 1

Customer ID	Well Name# or Customer P.O.	Paymen	t Terms		
Brung	Brungardt #5	Net 30 Days			
Job Location	Camp Location	Service Date	Due Date		
KS2-01	Russell	Oct 11, 2009	11/10/09		

K52-	01		OCI 11, 2009	11/10/03
Quantity	. Item	Description	Unit Price	Amount
90.00	to be a controlled at the case in community in community in com-	Class A Common	13.50	1,215.00
60.00	MAT	Pozmix	7.55	453.00
3.00	MAT	GEI	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
75.00	SER	Handling	2.25	168.75
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
16.00	SER	Pump Truck Mileage	7.00	112.00
ALL PRICES A	RENET PAYAR	3663.27 889.50 2773.7 W3668	7 everyot Ko	RECEIVED DEC 1 5 2009 C WICHITA 3,558.00
	RE NET, PAYABI LOWING DATE C		2/2010 1 21	105.27
INVOICE. 1	1/2% CHARGED		TOTO I WATER	/
THEREAFTER	R. IF ACCOUNT I	S Total Invoice Amount	ma qui	3,663.27
CURRENT, TA	AKE DISCOUNT (And the second s
4 00	0.50	TOTAL		3,663.27

\$ 88955

ONLY IF PAID ON OR BEFORE

Nov 10, 2009

ALLIED CEMENTING CO., LLC. 33615

REMIT TO P.O. E RUSS		ANSAS 67	665		SER'	VICE POINT: _ Russel l	KS
DATE 10- -09	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH 1:00 pm
Brungardt LEASE	WELL#	6	LOCATION C.	KS I West 7	11. 11	COUNTY EHIS	STATE KS
OLD OR NEW Ci	'			_		ENTS	
OLD OK (VLY) (CI	icie one)		& West Sou	th into		J	
CONTRACTOR S	hields	Prille	'n g	OWNER			
TYPE OF JOB 5	urfact	2	A	_			
HOLE SIZE 12	Yy	T.]	D. 222	_ CEMENT		69	1
CASING SIZE 8	5/g 2		EPTH A22	_ AMOUNT OR	DERED 150	6 3%C	C21-60
TUBING SIZE			EPTH			·····	
DRILL PIPE		···	EPTH				
TOOL PRES. MAX	•		EPTH	- COMMON	90	01750	171000
MEAS. LINE			INIMUM IOE JOINT	COMMON POZMIX	60	@_ <i>/</i> , <u></u> 	1215,00 453,00
CEMENT LEFT IN	I CSG	15	OE JOINT	_ FOZMIX GEL		_ @ _ 20 , 2 5	
PERFS.	1 000.			CHLORIDE			257,50
DISPLACEMENT		3 Bb/		ASC		_@ <u></u>	437,36
	•	UIPMEN	r	7,00			
	ŁQ	UIPWIEN.	<u>.</u>			<u> </u>	
						_	
			n Roberts	-		_	
	HELPER	Glenn					
BULK TRUCK		^					
# 346	DRIVER	Craig				@	
BULK TRUCK	DDIVED						
#	DRIVER			HANDLING_		@ 2.25	168,75
				MILEAGE	10/5k/mila		300,00
	RE	EMARKS:			,	TOTAL	2455,00
Est, Circ	ulation	9 4					
•				_	SERVI	CE	
mix 150	sk c	ement	<u> </u>				
				_ DEPTH OF JO	В		ŕ
Displace u	شا مرک	3 BP1 H	20	_ PUMP TRUCK	CHARGE		991.00
				EXTRA FOOT	AGE		
Cement	Did	Circula	fe!	_ MILEAGE	16	@ 7,00	112.00
				- MANIFOLD_		_ @	
						_ @	
			_			_ @	
CHARGE TO: B	ungar	dt 0.4	Leasing	- RECEIVED			
			, -	NEOLIVED		TOTAL	1/03.00
STREET				DEC 1 5 2009	3		
CITY	S7	TATE	ZIP				
				KCC WICHIT	PLUG & FLOAT	EQUIPMEN	T
						_@	
						_@	
To Allied Cement	ing Co	LLC.		8 5/8 Wood	en Plug	_@	
	_		nenting equipment		<u>~</u>	_@	
			to assist owner or				
			he above work was				
			of owner agent or			TOTAL	
			and the "GENERAL				
			d on the reverse side.	SALES TAX (I	f Any)		
				TOTAL CHAR	GES GES		
				- O II IL OIM II			