

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32204

Name: REDLAND RESOURCES, INC.

Address 1: 6001 NW 23RD STREET

Address 2: \_\_\_\_\_

City: OKLAHOMA CITY State: OK Zip: 73127 +

Contact Person: ALAN THROWER

Phone: ( 405 ) 789-7104

CONTRACTOR: License # 5929

Name: DUKE DRILLING

Wellsite Geologist: CHASE THOMAS

Purchaser: HIGH SIERRA CRUDE MARKETING

Designate Type of Completion:

- New Well      \_\_\_\_\_ Re-Entry      \_\_\_\_\_ Workover
  - Oil      \_\_\_\_\_ SWD      \_\_\_\_\_ SLOW
  - \_\_\_\_\_ Gas      \_\_\_\_\_ ENHR      \_\_\_\_\_ SIGW
  - \_\_\_\_\_ CM (Coal Bed Methane)      \_\_\_\_\_ Temp. Abd.
  - \_\_\_\_\_ Dry      \_\_\_\_\_ Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening      \_\_\_\_\_ Re-perf.      \_\_\_\_\_ Conv. to Enhr.      \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)      Docket No.: \_\_\_\_\_

0804/09      08/13/09      09/24/09

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 057-20640-00-00

Spot Description: \_\_\_\_\_

\_\_\_\_\_ NE \_\_\_\_\_ SE \_\_\_\_\_ SW Sec. 5 Twp. 25 S. R. 23  East  West

1049 Feet from  North /  South Line of Section

2355 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: FORD COUNTY, KS

Lease Name: WARNER Well #: 5-14

Field Name: WILDCAT

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2226' Kelly Bushing: 2238'

Total Depth: 4950' Plug Back Total Depth: 4916'

Amount of Surface Pipe Set and Cemented at: 269 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 765'

feet depth to: SURFACE w/ 600 sx cmt.

Drilling Fluid Management Plan AH II NR 12-18-09  
*(Data must be collected from the Reserve Pit)*

Chloride content: 3500 ppm Fluid volume: 560 bbls

Dewatering method used: TRUCK TO DISPOSAL

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Thrower

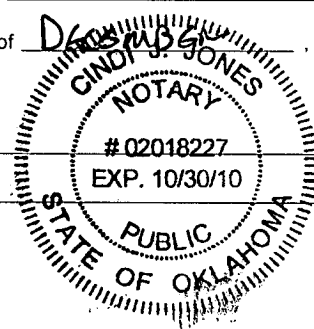
Title: PRESIDENT Date: 12/07/09

Subscribed and sworn to before me this 7th day of December

2009

Notary Public: [Signature]

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: REDLAND RESOURCES, INC. Lease Name: WARNER Well #: 5-14  
 Sec. 5 Twp. 25 S. R. 23  East  West County: FORD COUNTY, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>NEUTRON DENSITY, MICROLOG, DUAL INDUCTION</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>BS HEEBNER</td> <td>3919</td> <td>-1582</td> </tr> <tr> <td>LANSING</td> <td>3988</td> <td>-1661</td> </tr> <tr> <td>STARK</td> <td>4302</td> <td>-1965</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4549</td> <td>-2212</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4768</td> <td>-2371</td> </tr> <tr> <td>MISS WARSAW</td> <td>4708</td> <td>-2371</td> </tr> <tr> <td></td> <td>5156</td> <td>-2856</td> </tr> </table>	Name	Top	Datum	BS HEEBNER	3919	-1582	LANSING	3988	-1661	STARK	4302	-1965	CHEROKEE SH	4549	-2212	MISSISSIPPIAN	4768	-2371	MISS WARSAW	4708	-2371		5156	-2856
Name	Top	Datum																							
BS HEEBNER	3919	-1582																							
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MISSISSIPPIAN	4768	-2371																							
MISS WARSAW	4708	-2371																							
	5156	-2856																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"	50#	51'	REDIMIX	5.5 YDS	
SURFACE	17.50"	13.375"	48#	267'	CLASS A	225	2%GEL/3% CC
PRODUCTION	7.875"	4.5"	10.5#	4941'	Q PRO	200	10% SALT/5% CAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	765'	CLASS A	600 SX	2% CC
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	4656-4679'	CLASS A	200 SX	2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4656-4679'	2500 GAL 15% NEFE ACID	SAME

TUBING RECORD: Size: <u>2.375"</u> Set At: <u>4633'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>09/25/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbls. <u>80</u>	Gas Mcf <u>0</u> Water Bbbls. <u>0</u> Gas-Oil Ratio _____ Gravity <u>32</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4656-4679'</u>
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3269

Date	8-24-09	Sec.	5	Twp.	25	Range	23	County	Foro	State	Ks	On Location		Finish	9:00 PM	
Lease	WARNER		Well No.	5-14		Location Foro & Hodgeman Co 1 N 8										
Contractor	Blackhawk Well Services							Owner	1/2 E 1/2 S W 1 N 10							
Type Job	SQ JOB							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	77/8		T.D.													
Csg.	4 1/2		Depth	4916												
Tbg. Size			Depth													
Drill Pipe			Depth													
Tool			Depth													
Cement Left in Csg.			Shoe Joint	USED 300X CEMENT												
Press Max.			Minimum	Amount Ordered 350 x 60/40 Pz 69% 6EL												
Meas Line			Displace	Common 100 @ 10.00 1800.00												
Perf.	(765-766) 2SPF		Poz. Mix 120 @ 6.00 720.00													
<b>EQUIPMENT</b>				Gel. 15 @ 17.00 255.00												
Pumptrk	5	No.	Cementer Helper	TODD												
Bulktrk	7	No.	Driver	JOE												
Bulktrk		No.	Driver													
<b>JOB SERVICES &amp; REMARKS</b>				Flowseal												
Pumptrk Charge	SQ JOB		550.00													
Mileage	50 @ 6.00		300.00													
Footage																
			Total	850.00												
Remarks:	270' 133/16 x 4 1/2 = 131 x Pz 26 fill				Handling <sup>267</sup> @ 2.00 734.00								734.00			
	495' 77/8 x 4 1/2 = 71 x Perf fill				Mileage .08 Pz 1 x Pz 1 M.1E								650.00			
	PERF 765-766-2-SPF				Pump Truck Charge								850.00			
	PKB @ 26.45				<b>FLOAT EQUIPMENT</b>											
	Hookup to Ann Pz up 300' Head Close In				Guide Shoe											
	Hookup to the takes in RATS 3BPM 300'				Centralizer											
	Pump 1 Bbl H <sub>2</sub> O + CSEC				Baskets											
	MIX 1 Pump 250 x 60/40 Pz 69% 6EL				AFU Inserts											
	MIX 1 Pump 50 x 60/40 Pz 69% 6EL 3/10															
	shut down wash up tel															
	DISP 3 Bbls shut down wait 1 hr				Rotating Head											
	Pump 1 Bbls wait 1 hr Pump 1/4 wait 1 hr				Squeez Mainfold											
	Pump 1/4 wait 1 hr. All out total															
	800 Pz 800 let set 15 min Release Head															
Signature	Rev old 785/0 Will Job 1 Pz up SQ 500' check call				PLEASE CALL AGAIN								RECEIVED DEC 11 2009 KCC WICHITA			
					Thank You! JOE								Tax 158.95			
													Discount (1010.00)			
													Total Charge 424.95			

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 - Russell, KS 67665

No. 3251

Date	Sec.	Twp.	Range	County	State	On Location	Finish
3-5-09	5	25	23	Barber	KS		5:45 AM
Lease Warner	Well No. S-14	Location: Hobo - Harshman Co Lease					
Contractor Duke Dely	Owner 1/2 E 1/2 S W 11th						
Type Job 13 3/4 surface	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size 17 1/2	T.D. 265	Charge to: Redland Resources					
Csg. 13 3/4 4 3"	Depth 265	Street					
Tbg. Size	Depth	City State					
Drill Pipe	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Tool	Depth						
Cement Left in Csg. 15	Shoe Joint	Used 225x CEMENT					
Press Max.	Minimum	Amount Ordered 230x Common 225 @ 10.00 575.00					
Meas Line	Displace 39.7 bbls	Common 225 @ 10.00 2250.00					
Perf.		Poz. Mix					
<b>EQUIPMENT</b>		Gel. 4 @ 17.00 68.00					
Pumptrk 5	No. Cementer Helper JOE	Calcium 3 @ 42.00 126.00					
Bulktrk A	No. Driver Driver 11516	Mills					
Bulktrk PU	No. Driver Driver T000	Salt					
<b>JOB SERVICES &amp; REMARKS</b>		Flowseal <input checked="" type="checkbox"/>					
Pumptrk Charge 13 3/4 surface	600.00						
Mileage 50 @ 6.00	300.00						
Footage							
Total		900.00					
Remarks:	Handling 225 @ 2.00 450.00						
Run 6 1/2 13 3/4 13" csg set @ 265	Mileage 50 @ 6.00 300.00						
MTX Pump 225 x Common	Pump Truck Charge 900.00						
2 to Gel 3 1/2 CL	<b>FLOAT EQUIPMENT</b>						
15" Hpl 1.36 + 1.3	Guide Shoe						
	Centralizer						
	Baskets						
	AFU Inserts						
Displ 39.7 bbls total	Rotating Head						
Close Valve on csg 200"	Squeeze Mainfold						
200 csg to job							
Close CMT TO RT							
200 to AP							
Thanks							
T000 JOE - NEIL							
X Signature							

PLEASE CALL AGAIN

RECEIVED  
DEC 11 2009  
KCC WICHITA

147.55  
(906.00)  
Total Charge 3769.55

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3266

Date	8-14-09	Sec.	5	Twp.	25	Range	23	County	Polk	State	Ks	On Location		Finish	7:30
Lease	WARNER			Well No.	5-14			Location	Wright Ks N to Colone						
Contractor	Duke Ddy #1							Owner	1 1/2 E 1/2 S W into						
Type Job	4 1/2 LS							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8			T.D.	4950			Charge To	Reoland Res.						
Csg.	4 1/2 10.5"			Depth	4646			Street							
Tbg. Size				Depth				City	State						
Drill Pipe				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Tool				Depth											
Cement Left in Csg.				Shoe Joint	22.25			CEMENT							
Press Max.				Minimum				Amount Ordered	250 sq Q PRO C 5' Gilsonite						
Meas Line				Displace	78.26			Common	250 @ 11.00			2750.00			
Perf.								Poz. Mix							
<b>EQUIPMENT</b>															
Pumptrk	5	No.		Cementor	7000			Gel.	Gilsonite 1250" @ .25						
Bulktrk	8	No.		Driver	508			Mills							
Bulktrk		No.		Driver				Salt	26 @ 12.00			312.00			
<b>JOB SERVICES &amp; REMARKS</b>															
Pumptrk Charge	4 1/2 LS			750.00			Flowseal	CP 117- 176" @ 7.00							
Mileage	50 @ 6.00			300.00				<del>571.00</del>							
Footage							Handling	276 @ 2.00			552.00				
				Total	1050.00			Mileage	500.00						
Remarks:								Pump Truck Charge							
Run 120 ft's 4 1/2 10.5" 4641								FLOAT EQUIPMENT							
Float shoe & LD Baffle 1 ft = 22.25								225.00							
turbo-1-3-5-7-13-19 BSKT #9								288.00							
Plug R-hole 3 1/2" M. hole 20 1/2"								145.00							
25' SCAVENGER								AFU Inserts							
Mix: Pump Q PRO C								1 LO Plug & Baffle							
14.8" / gal 1.46 ft <sup>3</sup>								275.00							
SHUT DOWN Release Plug															
CLEAR P! LINES															
DISP 78.26 Bbls total															
PUGDOWN 1000 psi @ 1700								Rotating Head							
Release HELD								Squeez Mainfold							
THANKS								RECEIVED DEC 11 2009 KCC WICHITA							
TODD JOE															
Signature: <i>Todd Joe</i>								Tax 342.81 Discount (1652.00) Total Charge 6157.31							

PLEASE  
CALL  
BOATW

RECEIVED  
DEC 11 2009  
KCC WICHITA

# ALLIED CEMENTING CO., LLC. 038495

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: GREAT BEND

DATE <u>9/3/09</u>	SEC. <u>05</u>	TWP. <u>25s</u>	RANGE <u>23W</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>WARNER</u>		WELL # <u>5-14</u>		LOCATION <u>56+183 JCT. 9 NORTH</u>		COUNTY <u>FORO</u>	STATE <u>KANSAS</u>
OLD OR (NEW) (Circle one) <u>NEW</u>				<u>2 EAST, 3/4 SOUTH, WEST INTO</u>			

CONTRACTOR ALLIANCE WELL SVCS. OWNER REDLAND RESOURCES

TYPE OF JOB PERF SQUEEZE

HOLE SIZE _____ T.D. _____	CEMENT AMOUNT ORDERED _____
CASING SIZE <u>4 1/2"</u> DEPTH _____	<u>200 SACKS CLASS A</u>
TUBING SIZE <u>2 3/8"</u> DEPTH _____	<u>4 SACKS CACIF</u>
DRILL PIPE _____ DEPTH _____	
TOOL <u>PACKER</u> DEPTH <u>4411'</u>	
PRES. MAX <u>1500#</u> MINIMUM <u>100#</u>	COMMON <u>200</u> @ <u>13.50</u> <u>2700.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>211'</u>	GEL _____ @ _____
PERFS. <u>4656' - 72'</u>	CHLORIDE <u>4</u> @ <u>51.50</u> <u>206.00</u>
DISPLACEMENT <u>1514 BBLs. WATER</u>	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # <u>181</u> CEMENTER <u>WAYNE D. &amp; KEVIN</u>	
HELPER <u>GAILLEN D.</u>	
BULK TRUCK # <u>260</u> DRIVER <u>RANDY P.</u>	
BULK TRUCK # _____ DRIVER _____	

**REMARKS:**

PRESSURE ANNULUS - 500#  
INT RATE - 2 BPM @ 1400#  
MIX 165% CLASS A + 2% CC @ 2 BPM  
MIX 35% CLASS A NEAT @ 1 1/2 BPM  
WASH PUMP + LINES  
DISPLACE CEMENT TO SQUEEZE AT  
100# / 1514 BBLs - RELEASED + HELD  
REVERSE 212 BBLs CEMENT OUT  
WITH 25 BBLs. WATER

**SERVICE**

DEPTH OF JOB <u>4672'</u>	
PUMP TRUCK CHARGE _____	<u>991.00</u>
EXTRA FOOTAGE @ _____	
MILEAGE <u>45</u> @ <u>7.00</u>	<u>315.00</u>
MANIFOLD - <u>SQUEEZE</u> @ <u>100.00</u>	<u>N/C</u>

CHARGE TO: REDLAND RESOURCES

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1306.00

RECEIVED  
PLU 089  
WICHITA

FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \$5562.00

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]



## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

### —SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

### WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

#### 2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



# ALLIED CEMENTING CO., LLC. 042540

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>9/17/09</u>	SEC. <u>5</u>	TWP. <u>25S</u>	RANGE <u>23W</u>	CALLED OUT <u>5:00p.m 9/16</u>	ON LOCATION <u>7:15A.m.</u>	JOB START <u>8:40Am</u>	JOB FINISH <u>12:00p.m.</u>	
LEASE <u>Warner</u>		WELL # <u>5-14</u>		LOCATION <u>56+283, 9N, 2E, 3/4S,</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>well into</u>				

CONTRACTOR Allison Well Serv  
 TYPE OF JOB Squeeze  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 4 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE 2 3/8 DEPTH 574'  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 2500# MINIMUM -  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT -  
 CEMENT LEFT IN CSG. 190'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 1 1/4 BBLs fresh  
 EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK CEMENTER M. Coley  
 # 414-302 HELPER Carl B.  
 BULK TRUCK \_\_\_\_\_  
 # 8604 DRIVER Scott P.  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Redlands Resources.  
 CEMENT AMOUNT ORDERED 200sx A+290cc  
25x SAND.  
 COMMON A 200 @ 13.50 2700.00  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE 5 @ 51.50 257.50  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 200 @ 2.25 450.00  
 MILEAGE 200/45/10 @ 4.50 900.00  
 TOTAL 4307.50

REMARKS:

See Job Log.

SERVICE

DEPTH OF JOB 765'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 991.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 45 @ 7.00 315.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Redlands Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1306.00

RECEIVED  
 DEC 1 1 2009  
 PLUG & ABANDON EQUIPMENT  
 KCC WICHITA

NONE

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_  
 SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME x David Hickman  
 SIGNATURE x David Hickman

~~\_\_\_\_\_~~  
~~\_\_\_\_\_~~

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

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—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

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### —SERVICE CONDITIONS AND LIABILITIES:

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(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

### WARRANTIES:

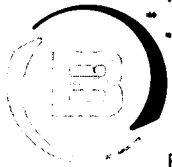
1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

#### 2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 0627 A

5-255-23W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 8-28-09		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER Redland Resources, Incorporated		LEASE Warner		WELL NO. 14	
ADDRESS		COUNTY Ford		STATE Kansas	
CITY		STATE		SERVICE CREW C. Messick : M. Mattal : M. McGraw	
AUTHORIZED BY		JOB TYPE: C.N.W. - Squeeze			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
19,866	3				
19,903-19,905	3				
19,826-19,860	3				
TRUCK CALLED 8-27-09 PM 8:00					
ARRIVED AT JOB 8-28-09 PM 7:30					
START OPERATION 5 AM 8:00					
FINISH OPERATION 5 PM 11:00					
RELEASED 8-28-09 PM 11:10					
MILES FROM STATION TO WELL					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 100	Common Cement		100 sk		\$ 1,600 00
P CC 109	Calcium Chloride		188 lb		\$ 197 40
P E 101	Heavy Equipment Mileage		160 mi		\$ 1,120 00
P E 113	Bulk Delivery		376 tm		\$ 601 60
P E 100	Pickup Mileage		80 mi		\$ 340 00
P CE 240	Blending and Mixing Service		100 st		\$ 140 00
P 5003	Service Supervisor		1 ea		\$ 175 00
P CE 201	Cement Pump: 501 Feet To 1,000 Feet		1 ea		\$ 1,200 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

RECEIVED

8/11/2009 WICHITA

SUB TOTAL \$ 3,224 40

TOTAL

SERVICE REPRESENTATIVE <i>Lawrence R. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>David [Signature]</i>
---	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

## Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

### Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

### Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

### Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

### Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

### Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

### Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

### Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

### Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

### General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Redland Resources, Inc.  
6001 NW 23rd Street OKC, OK 73127  
ATTN: Beth Brock

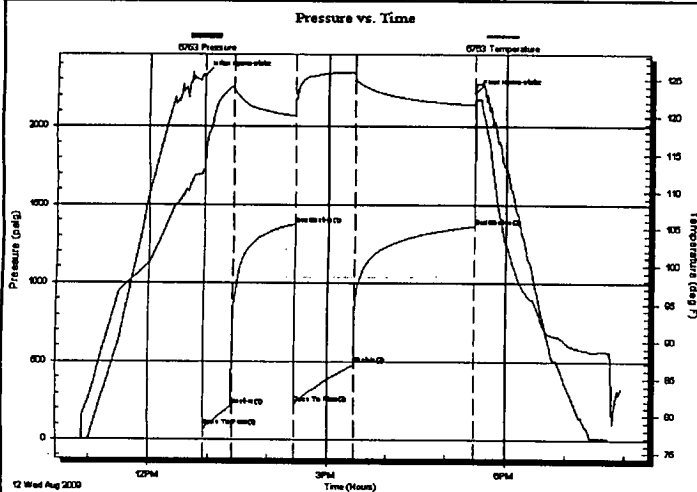
**Warner 5-14**  
**5/25/23**  
Job Ticket: 30871      **DST#: 1**  
Test Start: 2009.08.12 @ 10:53:33

## GENERAL INFORMATION:

Formation: **Miss.**  
Deviated: **No** Whipstock:                      ft (KB)  
Time Tool Opened: 12:55:53  
Time Test Ended: 19:58:22  
Interval: **4684.00 ft (KB) To 4720.00 ft (KB) (TVD)**  
Total Depth: **4720.00 ft (KB) (TVD)**  
Hole Diameter: **7.78 inches** Hole Condition: **Good**  
Test Type: **Conventional Bottom Hole**  
Tester: **Chris Hagman**  
Unit No: **34**  
Reference Elevations: **2337.00 ft (KB)**  
**2325.00 ft (CF)**  
KB to GR/CF: **12.00 ft**

**Serial #: 6753**      **Inside**  
Press@RunDepth: **478.85 psig @ 4686.00 ft (KB)**      Capacity: **7000.00 psig**  
Start Date: **2009.08.12**      End Date: **2009.08.12**      Last Calib.: **2009.08.12**  
Start Time: **10:53:34**      End Time: **19:58:22**      Time On Btm: **2009.08.12 @ 12:55:33**  
Time Off Btm: **2009.08.12 @ 17:29:23**

**TEST COMMENT:** IF: BOB 6 min., strong steady blow  
IS: No blow back  
FF: BOB 9 min., strong steady blow  
FS: No blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2323.12	112.96	Initial Hydro-static
1	77.81	113.38	Open To Flow (1)
29	216.15	124.05	Shut-in(1)
91	1371.94	120.11	End Shut-in(1)
92	231.67	122.26	Open To Flow (2)
152	478.85	125.92	Shut-in(2)
274	1359.51	121.64	End Shut-in(2)
274	2215.88	122.36	Final Hydro-static

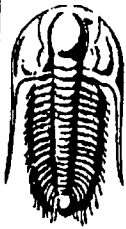
## Recovery

Length (ft)	Description	Volume (bbl)
996.00	100% W	13.97

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TESTING, INC.**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Redland Resources, Inc.

**Warner 5-14**

6001 NW 23rd Street OKC, OK 73127

**5/25/23**

Job Ticket: 30871

**DST#: 1**

ATTN: Beth Brock

Test Start: 2009.08.12 @ 10:53:33

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

57500 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: inches

**Recovery Information**

**Recovery Table**

Length ft	Description	Volume bbl
996.00	100% W	13.971

Total Length: 996.00 ft      Total Volume: 13.971 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

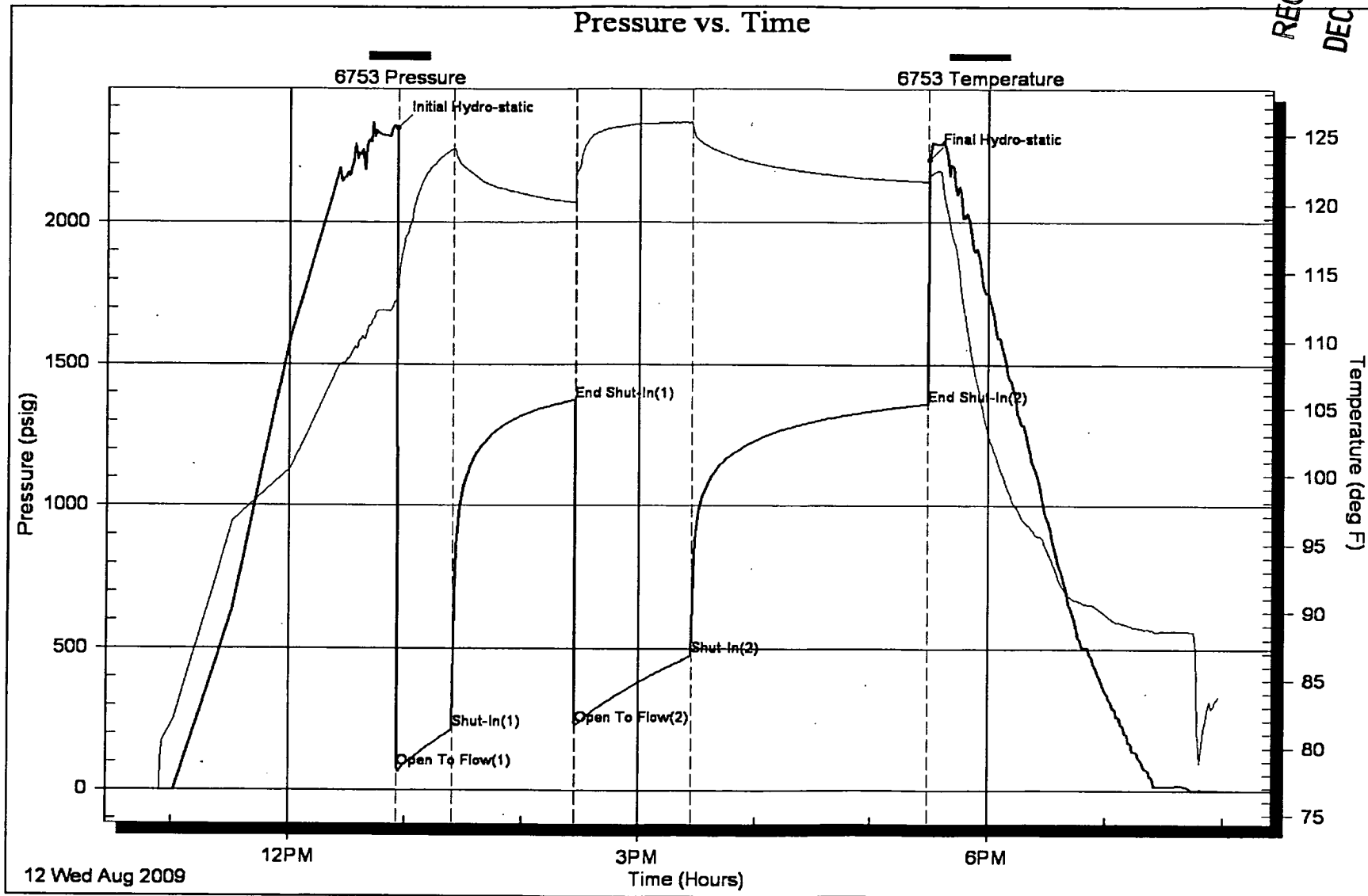
Laboratory Location:

Recovery Comments: Sampler=4000ml water @ 200 psi

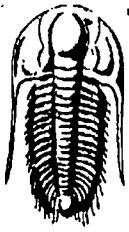
RW=.099@92F=57,500ppm

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# DRILL STEM TEST REPORT

Redland Resources, Inc.  
6001 NW 23rd Street OKC, OK 73127  
ATTN: Beth Brock

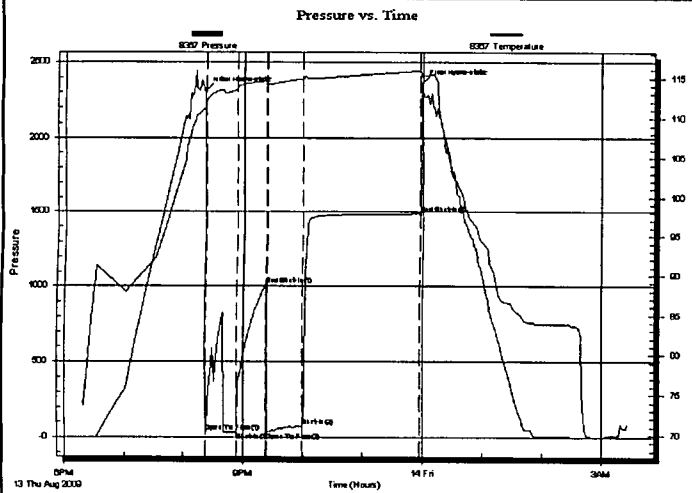
**Warner 5-14**  
**5/25/23**  
Job Ticket: 33795      **DST#: 2**  
Test Start: 2009.08.13 @ 18:19:04

## GENERAL INFORMATION:

Formation: **Cherokee/Mississippi**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 20:22:34  
Time Test Ended: 03:26:34  
Interval: **4635.00 ft (KB) To 4683.00 ft (KB) (TVD)**  
Total Depth: 4950.00 ft (KB) (TVD)  
Hole Diameter: 7.78 inches Hole Condition: Fair  
Test Type: Conventional Straddle  
Tester: Jerry Adams  
Unit No: 45  
Reference Elevations: 2337.00 ft (KB)  
2325.00 ft (CF)  
KB to GR/CF: 12.00 ft

**Serial #: 8367**      **Inside**  
Press@RunDepth: 69.70 psig @ 4643.00 ft (KB)      Capacity: 7000.00 psig  
Start Date: 2009.08.13      End Date: 2009.08.14      Last Calib.: 2009.08.14  
Start Time: 18:19:05      End Time: 03:26:34      Time On Btm: 2009.08.13 @ 20:21:34  
Time Off Btm: 2009.08.13 @ 23:59:04

**TEST COMMENT:** IF:Weak blow . Steady at 1/2".  
IS:No blow .  
FF:Fair blow . B.O.B. in 15 mins.  
FSI:No blow .



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2311.08	111.20	Initial Hydro-static
1	32.38	112.10	Open To Flow (1)
32	34.10	113.50	Shut-In(1)
61	1008.35	114.57	End Shut-In(1)
63	31.95	114.19	Open To Flow (2)
98	69.70	114.87	Shut-In(2)
216	1487.60	115.92	End Shut-In(2)
218	2359.29	115.21	Final Hydro-static

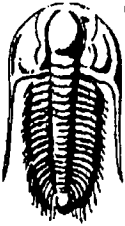
## Recovery

Length (ft)	Description	Volume (bbl)
45.00	Clean Gsy Oil 2%g 98%o	0.63
30.00	G&MCO 30%g 50%o 20%m	0.42
0.00	525' GIP	0.00
0.00	Grav. 34 API @ 70 deg.	0.00
0.00		0.00

## Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Redland Resources, Inc.

**Warner 5-14**

6001 NW 23rd Street OKC, OK 73127

**5/25/23**

Job Ticket: 33795

**DST#: 2**

ATTN: Beth Brock

Test Start: 2009.08.13 @ 18:19:04

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 0.20 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	Clean Gsy Oil 2%g 98%o	0.631
30.00	G&MCO 30%g 50%o 20%m	0.421
0.00	525' GIP	0.000
0.00	Grav. 34 API @ 70 deg.	0.000
0.00		0.000

Total Length: 75.00 ft      Total Volume: 1.052 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

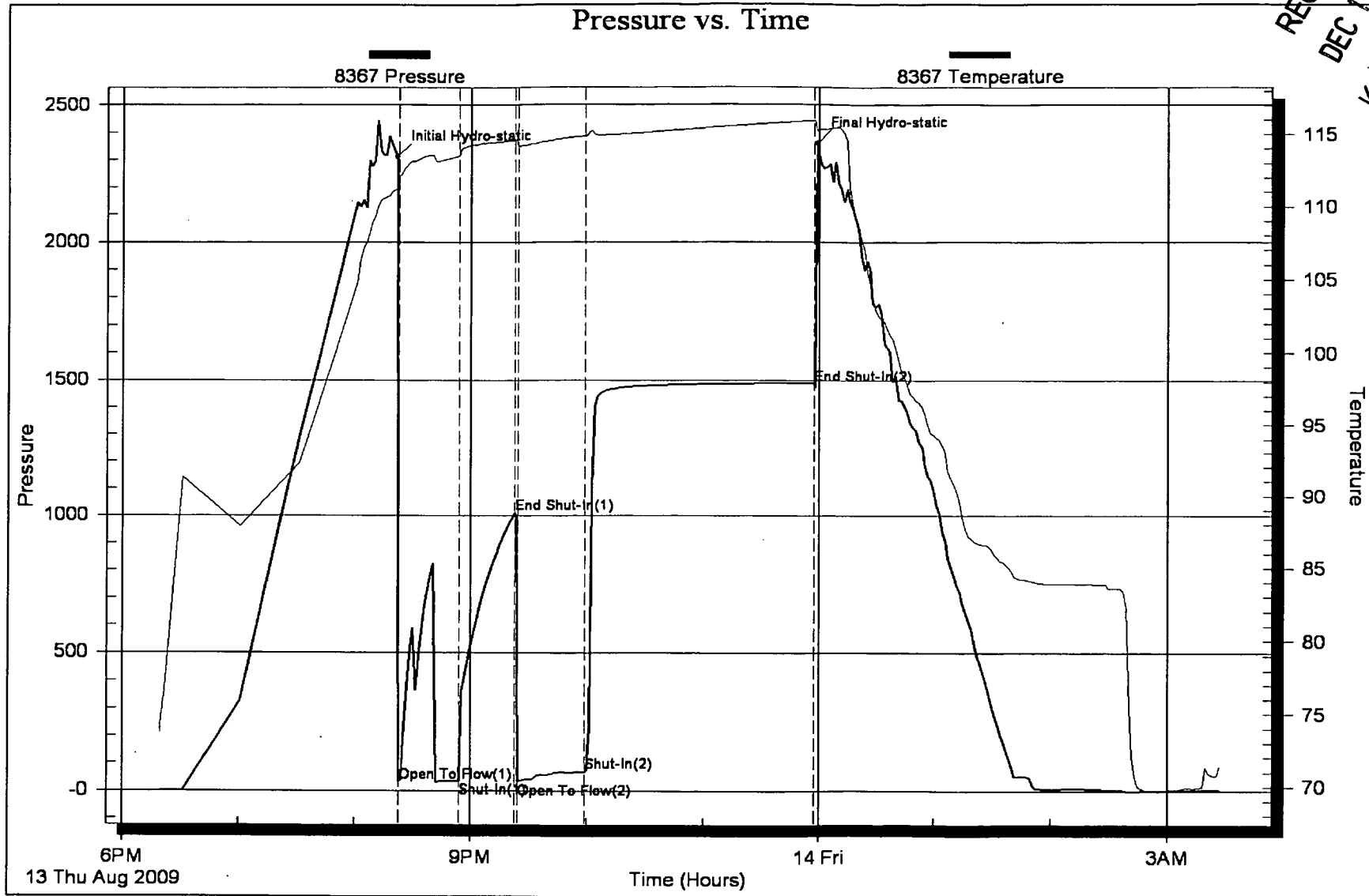
Laboratory Location:

Recovery Comments: Sampler: 400 PSI

4.5 cu.ft

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# MAP EXPLORATION, INC.

MICHAEL ANTHONY POLLOK, PRES.

P.O. Box 106 ■ PURCELL, OKLAHOMA 73030  
OFFICE 405/527-6038 ■ HOME 405/527-5200 ■ MOBILE 405/823-4493 ■ FAX 405/527-7692  
■ E-MAIL: mapexpl@aol.com

## GEOLOGICAL REPORT WARNER 5-14 NE SE SW SECTION 5-T25S-R23W FORD COUNTY, KANSAS

### SUMMARY

The above captioned well was drilled to a total depth of 4,950 feet on August 13, 2009. A one-man logging unit was on location from approximately 2,000 feet to TD, with one-man mud-logging beginning at 2,400 feet to TD. The well was under the geological supervision of the undersigned from approximately 4,500 feet to TD. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density, Micro-log, and Sonic log. From the data collected while drilling and analyzing, potential hydrocarbon shows were encountered in the Mississippian Detrital and the Warsaw Dolomite. Drill Stem tests were run on both zones. The results indicated that the Warsaw Dolomite was wet; however the test indicated the Mississippian Detrital should be productive. A decision was made to set pipe and attempt completion in the Detrital.

### MISSISSIPPIAN DETRITAL

The top of the Mississippian Detrital was encountered at 4,662 (-2,325) feet. Samples were described as off white, cream, tan, buff, fine inter-crystalline, very glauconitic, slightly sucroicis, slightly oolitic limestone grading to cream and opaque fresh chert. Some pin-point porosity could be seen. Bright yellow fluorescence, traces of oil stain, and slow streaming cut were observed. Electric logs indicated a 14 foot interval with an averaging cross-plotting porosity of 13%. A drill stem test was run for further analysis with the following results:

Times: 30-30-30-120  
Recovery: 45' CGO (2% G, 98% O)  
30' G&MCO (30% G, 50% O, 20% M)  
525' GIP  
FP: 32-34/32-70  
SIP: 1008/1488

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## CONCLUSION

The Warner 5-14 was drilled as the first exploratory well for the Spergen and Warsaw dolomites along the eastern portion of the Hugoton Embayment and western flank of the Central Kansas Uplift. After all the data was collected and analyzed it was determined that, though Mississippian sediments were present, the zone proved to be wet. However, with further analysis of all the data collected, it was determined that the Mississippian Detrital should be commercially productive. A decision was made to set pipe and complete this well in the Detrital.

Respectfully submitted,



Mike Pollok  
Petroleum Geologist  
8/18/09



Beth Brock  
Petroleum Geotech  
8/18/09

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## WARSAW DOLOMITE

The top of the Warsaw Dolomite was encountered at 4,708 (-2,371) feet. Samples were described as cream, buff, tan, moderately hard, fine inter-crystalline, sucrosic, slightly friable, glauconitic, limy dolomite with good inter-crystalline porosity and some scattered vugular porosity. A dull yellow fluorescence, very good streaming cut, and excellent odor were observed. A 13 foot drilling break also occurred. A drill stem test was done for further analysis with the results as follows:

Times: 30-60-60-120

Recovery: 996' 100% WATER(57,500 ppm Chlorides)

FP: 78-216/232-479

SIP: 1380/1359

## ELECTRIC LOG TOPS

	REDLAND WARNER 5-14 NE SE SW 5-T25S-R23W	DONALD SLAWSON WARNER D 1 SE NE 5-T25S-R23W	D.R. LAUCK WARNER 1 SE SE SW 5-T25S-R23W
BS. HEEBNER (subsea)	3919 (-1582)	3922 (-1592)	3944 (-1590)
LANSING (subsea)	3988 (-1661)	3997 (-1667)	4022 (-1668)
STARK (subsea)	4302 (-1965)	4302 (-2002)	4331 (-1977)
CHEROKEE SH. (subsea)	4549 (-2212)	4550 (-2220)	4584 (-2230)
MISSISSIPPIAN (subsea)	4678 (-2371)	4691 (-2361)	4706 (-2352)
MISS. WARSAW (subsea)	4708 (-2371)	4705 (-2375)	4760 (-2406)

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