

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Rec'd from MIC
on 11/13/09.*

OPERATOR: License # 3895
 Name: Bobcat Oilfield Service, Inc.
 Address 1: 30805 Coldwater Rd.
 Address 2: _____
 City: Louisburg State: KS Zip: 66053 + _____
 Contact Person: Bob Eberhart
 Phone: (913) 837-2823
 CONTRACTOR: License # 4339
 Name: Dale E. Jackson Production Co.
 Wellsite Geologist: _____
 Purchaser: High Sierra Crude Oil and Marketing, LLC
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
4/22/09 4/23/09 10/1/09
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

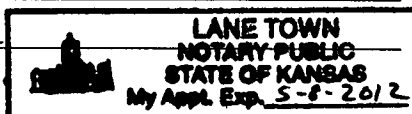
API No. 15 - 15-107-24027-00-00
 Spot Description: NE/4
SE SE NW NE Sec. 8 Twp. 20 S. R. 23 East West
4180 Feet from North / South Line of Section
1520 1539 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Linn
 Lease Name: Snyder Well #: R-18A
 Field Name: LaCygne-Cadmus
 Producing Formation: Peru
 Elevation: Ground: 914 Kelly Bushing: NA
 Total Depth: 341 Plug Back Total Depth: 6
 Amount of Surface Pipe Set and Cemented at: 20.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 20.6
 feet depth to: Surface w/ 5 sx cmt.

Drilling Fluid Management Plan Alt II NUR 12-18-09
 (Data must be collected from the Reserve Pit)
 Chloride content: 1500-3000 ppm Fluid volume: 80 bbls
 Dewatering method used: on lease
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Duestell
 Title: Agent Date: 11-6-09
 Subscribed and sworn to before me this 6th day of November,
 20 09.
 Notary Public: [Signature]
 Date Commission Expires: 5-8-2012



KCC Office Use ONLY *(Alb. assigned to JK on 11/10/09)*

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received *(orig. MIC)*
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 09 2009

Operator Name: Bobcat Oilfield Service, Inc. Lease Name: Snyder Well #: R-18A
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GammaRay/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20.6	Portland	5	
Completion	5 5/8"	2 7/8"		335	Portland	50	50-50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
2	285.0-295.0	41 Perfs	Acid Fracture	285.0-295.0	

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 09 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
{913} 795-2210 FAX {913} 795-2194

Customer Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1		Invoice: 10008306	
Special :		Time:	10:50:30
Instructions :		Ship Date:	04/14/09
		Invoice Date:	04/20/09
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	05/05/09
Sold To: BOBCAT OILFIELD SRVC, INC		Ship To: BOBCAT OILFIELD SRVC, INC	
C/O BOB EBERHART		(913) 837-2823	
30805 COLDWATER RD		(913) 837-2823	
LOUISBURG, KS 66053			
Customer #: 3570021	Customer PO:	Order By: BOB	

REPRINT

5TH
Y 27

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
350.00	350.00	L	BG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2796.50
160.00	160.00	L	EA	CPPM	POST SET FLY ASH 75#	5.1900 BAG	5.1900	830.40
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00
PALLETS NEED TO BE RETURNED FOR CREDIT								

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 09 2009

CONSERVATION DIVISION
WICHITA, KS

DUPLICATE

	FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____		Sales total \$3864.90
	SHIP VIA LINN COUNTY		
	RECEIVED COMPLETE AND IN GOOD CONDITION		
X		Taxable 3864.90 Non-taxable 0.00 Tax # _____	Sales tax 204.84

TOTAL \$4069.74

2 - Customer Copy

lease - Snyder
 owner - Bobcat Oil Field service
 contractor - Data Jackson Prod. Co.
 OPR - 4339

20' 6" Surface Cemented 5 sacks Hole size 8 3/4" well # R 18A
 335' 2 3/8" Hydrill pipe started 4-22-09
 cemented 50 sacks 87 gal squeeze 7.25 sack completed 4-23-09
 Hole size 5 5/8"
 TD 341'

3	3	Top soil
24	27	lime
5	32	Black shale
22	57	lime
4	58	shale
2	60	Black shale
2	62	lime
4	66	shale
6	72	lime
1	73	Black shale
41	114	shale
6	120	sand (dry)
13	133	sandy shale
93	226	shale
1	227	coal
5	232	shale
5	237	lime
24	261	shale
9	272	lime (strong odor)
4	276	light shale
2	278	oil sand shaley (some flow)
6	284	oil sand some shale poor bleed
1	285	oil sand shaley Fair Bleed
4 1/2	289 1/2	oil sand shaley limay Fair Bleed
5 1/2	295	oil sand Fair Bleed
4	299	shale oil sand str.
2	301	oil sand some shale (hard water flow)
4	305	shale oil sand str.
17	322	shale
2	324	coal
4	328	Black shale
5	333	lime
TD	341	shale

core	
Depth	Time
279	
280	3 1/2
281	3
282	2 1/2
283	2 1/2
284	3 1/2
285	3 1/2
286	5
287	4
288	6
289	5 1/2
290	4
291	3
292	2 1/2
293	2 1/2
294	3 1/2
295	3 1/2
296	4
297	6 1/2
298	6 1/2

This well is a close offset from a Active Input well, core was water saturated from top to bottom had some water flow 276-278 and a heavy water flow little oil 299-301

285-295

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 09 2009
 CONSERVATION DIVISION
 WICHITA, KS



MIDWEST SURVEYS
LOGGING - PERFORATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No. API # 15-107-24,027	Company	Bobcat Oil Service, Inc.		
	Well	Snyder No. R-18A		
	Field	Cadmus - LaCygne		
	County	Linn	State	Kansas
	Location	4180' FSL & 1539' FEL SE-SE-NW-NE		Other Services Perforate
	Sec. 8	Twp. 20s	Rge. 23e	Elevation
	Permanent Datum	GL	Elevation	NA
	Log Measured From	GL		K.B. NA
	Drilling Measured From	GL		D.F. NA
				G.L. NA

Date	6-02-2009
Run Number	One
Depth Driller	341.0
Depth Logger	333.8
Bottom Logged Interval	331.8
Top Log Interval	20.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	104
Location	Osawatomie
Recorded By	Gary Windisch
Witnessed By	Bob Eberhart

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 09 2009
CONSERVATION DIVISION
WICHITA, KS

RUN	BORE-HOLE RECORD			CASING RECORD				
	No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	8.75"	0.0	20.6	6.625"			0.0	20.6
Two	5.625"	20.6	341.0	2.875"	Hy-Drill		0.0	335.0

Fold Here >>>